

# Glen Canyon Monthly Operations Call

# **Basin Hydrology and Operations**

October 18, 2023

# Background

# This briefing is being provided consistent with the provision in Attachment B - Section 1.1 of the LTEMP ROD which states:

"Annually, Reclamation will develop a hydrograph based on the characteristics above. Reclamation will seek consensus on the annual hydrograph through monthly operational coordination calls with governmental entities, and regular meetings of the GCDAMP Technical Working Group (TWG) and AMWG. Reclamation will conduct monthly Glen Canyon Dam operational coordination meetings or calls with the DOI bureaus (USGS, NPS, FWS, and BIA), WAPA, and representatives from the Basin States and UCRC. The purpose of these meetings or calls is for the participants to share and seek information on Glen Canyon Dam operations. One liaison from each Basin State and from the UCRC may participate in the monthly operational coordination meetings or calls."

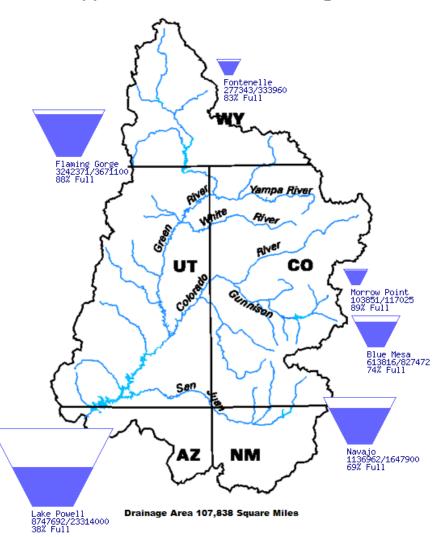


### Upper Basin Storage (as of October 15, 2023)

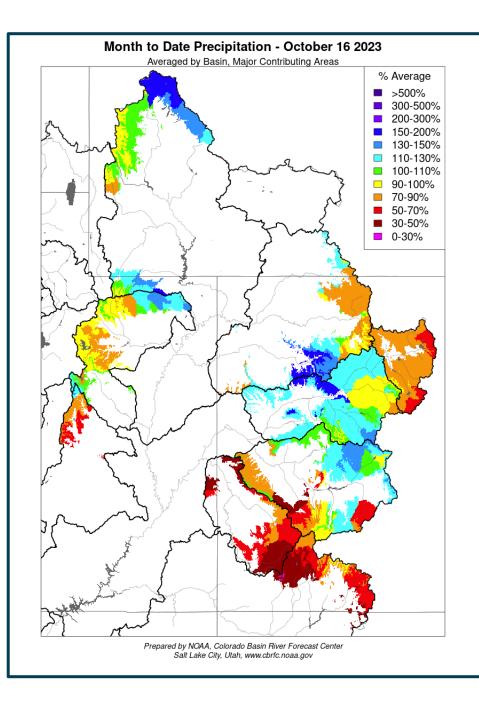
Reservoir	Percent Current Live Storage	Current Live Storage (maf)	Live Storage Capacity (maf)	Elevation (feet)
Fontenelle	83	0.28	0.33	6,498.51
Flaming Gorge	88	3.24	3.67	6,029.41
Blue Mesa	74	0.61	0.83	7,494.56
Navajo	69	1.14	1.65	6,047.01
Lake Powell	37	8.75	23.31	3,573.02
UC System Storage	47	14.14	29.93	
Total System Storage	43	25.11	58.48	

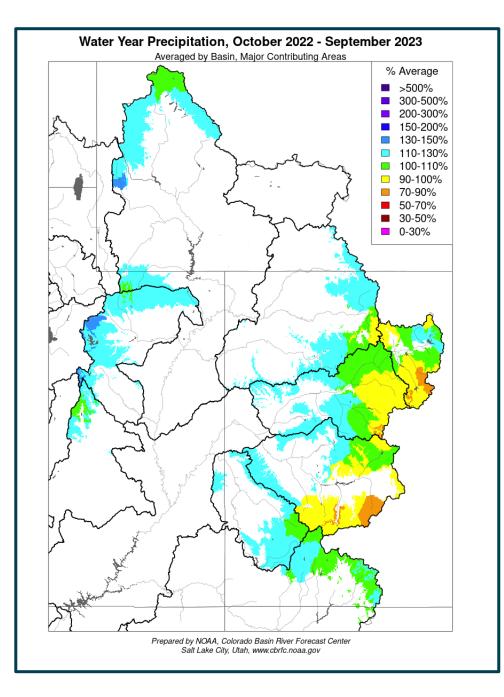
Data Current as of: 10/15/2023

Upper Colorado River Drainage Basin

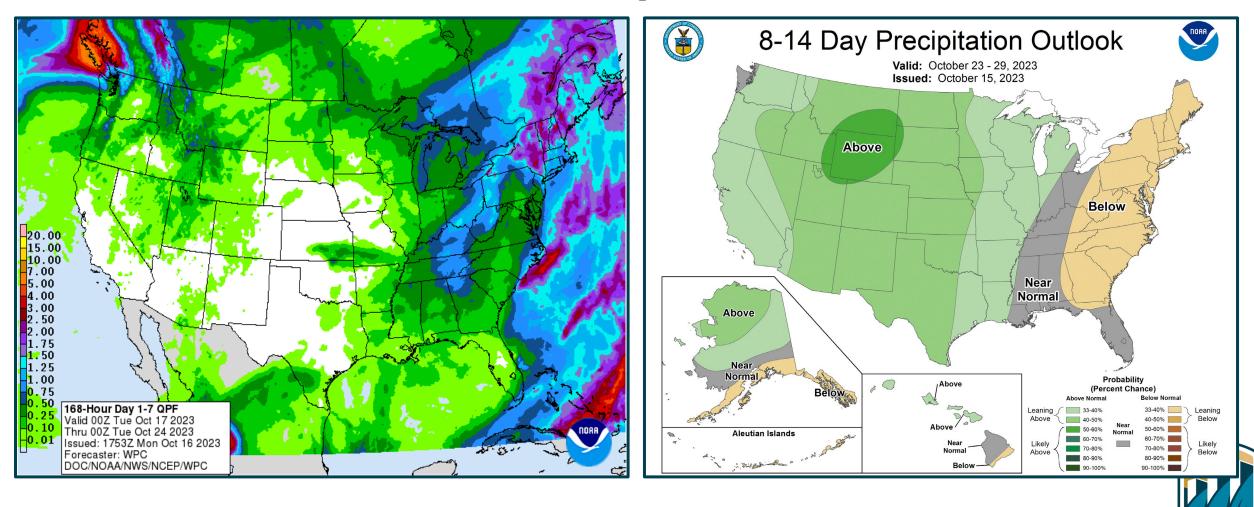




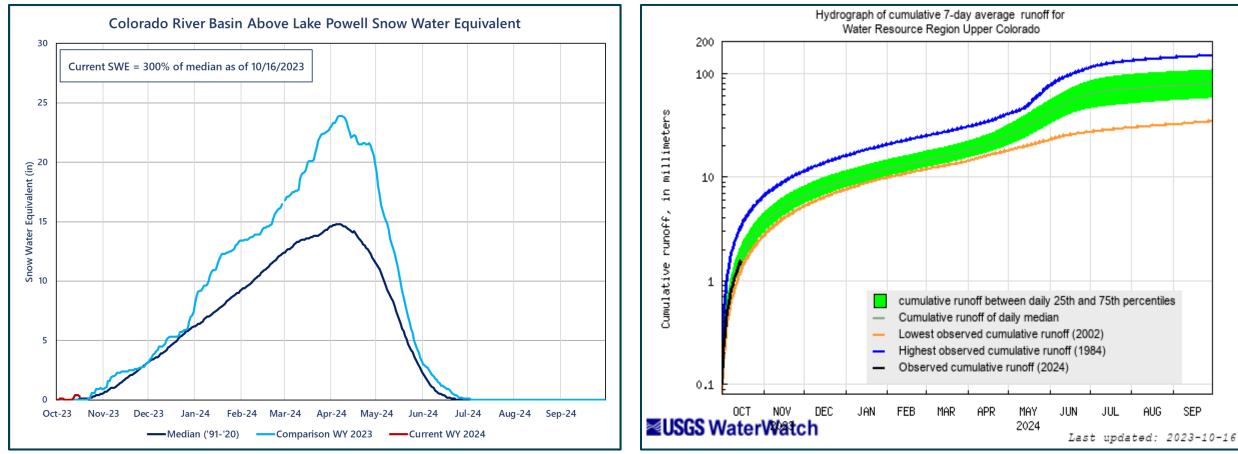




### Weather Prediction Center and Climate Prediction Center Precipitation Forecasts



# **Upper Colorado SWE and Observed Inflows**



https://waterwatch.usgs.gov/index.php



### **Preliminary Observed** Water Year 2023

#### April – July 2023 Observed Unregulated Inflow

#### as of October 1, 2023

Reservoir	Inflow (kaf)	Percent of Avg <sup>1</sup>		
Fontenelle	951	129		
Flaming Gorge	1,457	151		
Blue Mesa	833	131		
Navajo	1,028	163		
Powell	10,619	166		

#### Water Year 2023 Unregulated Inflow Forecast

#### as of October 1, 2023

Reservoir	Inflow (kaf)	Percent of Avg <sup>1</sup>		
Fontenelle	1,266	118		
Flaming Gorge	1,847	131		
Blue Mesa	1,060	117		
Navajo	1,218	134		
Powell	13,421	140		



<sup>1</sup>Averages are based on the 1991 through 2020 period of record.

### Most Probable October Forecast Water Year 2024

#### April – July 2024 Forecasted Unregulated Inflow

#### as of October 2, 2023

Reservoir	Inflow (kaf)	Percent of Avg <sup>1</sup>		
Fontenelle	685	93		
Flaming Gorge	925	96		
Blue Mesa	595	94		
Navajo	539	86		
Powell	6,235	101		

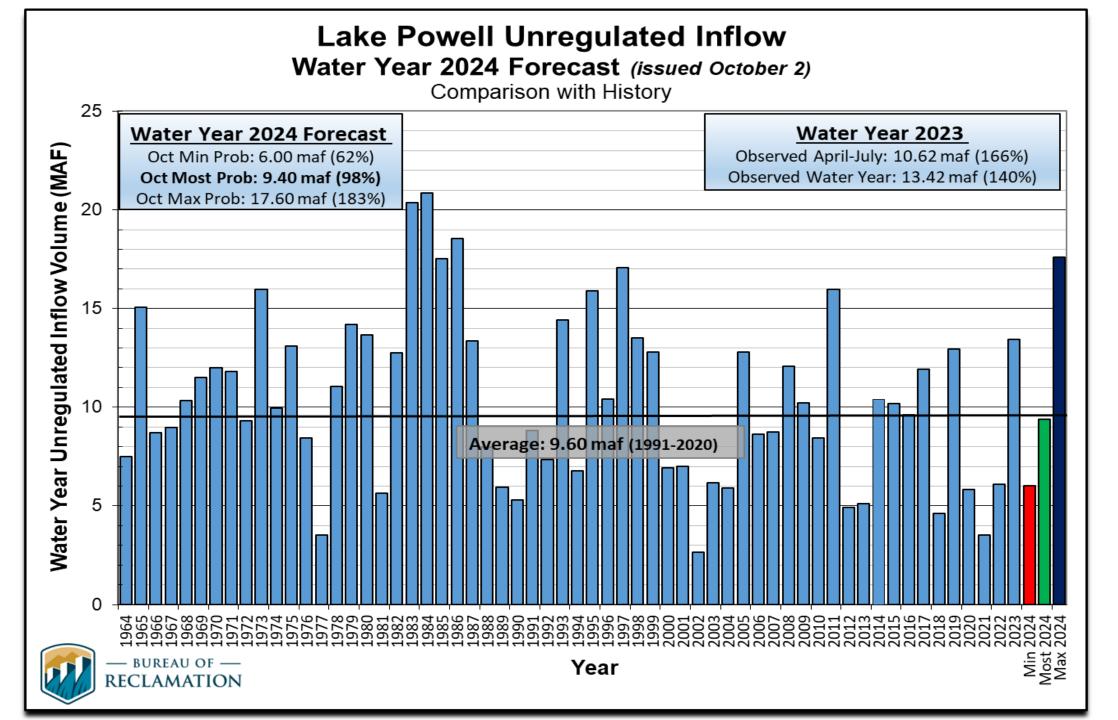
#### Water Year 2024 Unregulated Inflow Forecast

#### as of October 2, 2023

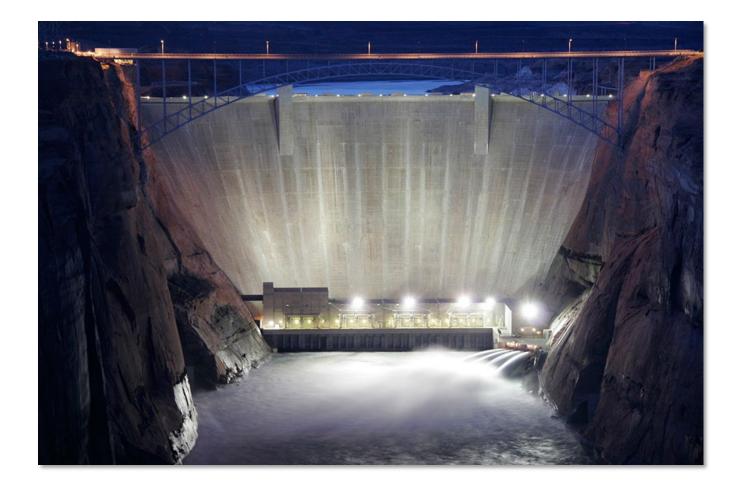
Reservoir	Inflow (kaf)	Percent of Avg <sup>1</sup>		
Fontenelle	1,025	95		
Flaming Gorge	1,390	99		
Blue Mesa	845	93		
Navajo	760	83		
Powell	9,400	98		



<sup>1</sup>Averages are based on the 1991 through 2020 period of record.







### **Upper Colorado Basin**

Hydrology and Operations Projections Based on August and September 2023 24-Month Study



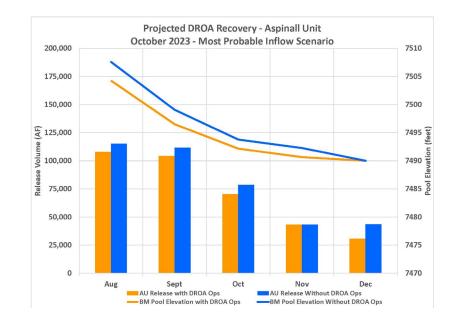
#### Upper Basin Reservoir Operations Water Years 2023 and 2024

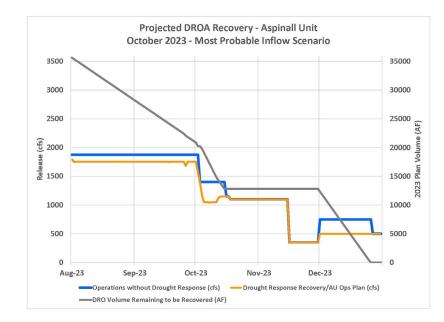
- Lake Powell will be operated consistent with the 2007 Interim Guidelines, the Upper Basin Drought Response Operations Agreement and Upper Basin Records of Decision
- Lake Powell WY 2024 will operate in the Mid-Elevation Release Tier where Lake Powell will release 7.48 maf
- Reclamation will also ensure all appropriate consultation with Basin Tribes, the Republic of Mexico, other federal agencies, water users and non-governmental organizations with respect to implementation of these monthly and annual operations.



### **DROA Recovery - BM**

- August 2023 approx. 7.4 kaf
- September 2023 approx. 7.3 kaf
- Projected to achieve incremental recovery and icing target by the end of Dec 23

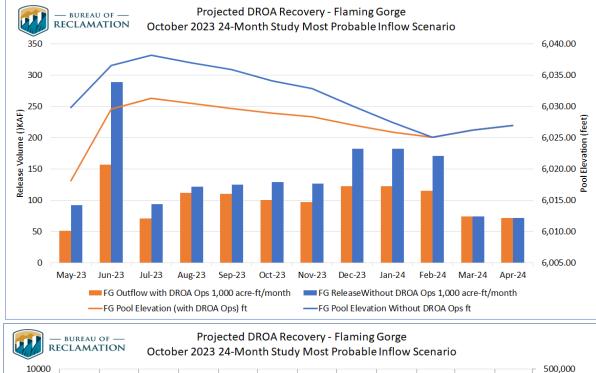


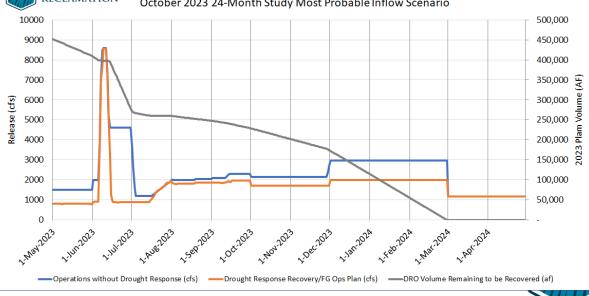




# **DROA Recovery - FG**

- August 2023 approx. 12 kaf
- September 2023 approx. 19 kaf
- Projected to achieve incremental recovery in February 2024 and the May 1 Drawdown Target of 6,027

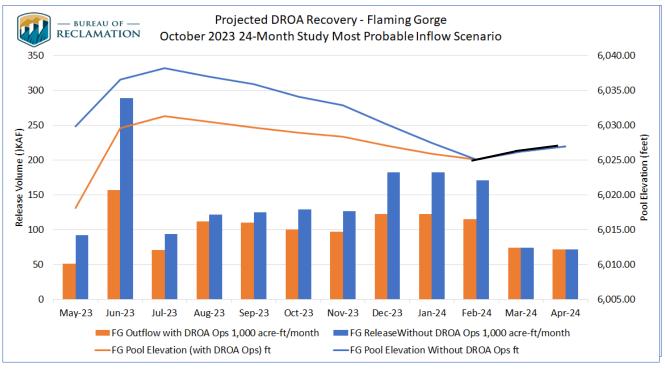




### **Drought Response Operations Agreement (DROA)**

#### Completed DROA Volumes<sup>1,2</sup>

Reservoir	2021 DROA Volume (kaf)	2022 DROA Volume (kaf)	2023 DROA Volume (kaf) <sup>4</sup>	Total DROA Volume (kaf)
Flaming Gorge	125	328 <sup>3</sup>	-224	229
Blue Mesa	36	0	-15	21
Navajo	0	0	0	0
Total DROA Volume (kaf)	161	328	-239	250



<sup>1</sup>DROA operational year is from May through April.

<sup>2</sup>Positive values indicate Drought Response Operations Releases and negative

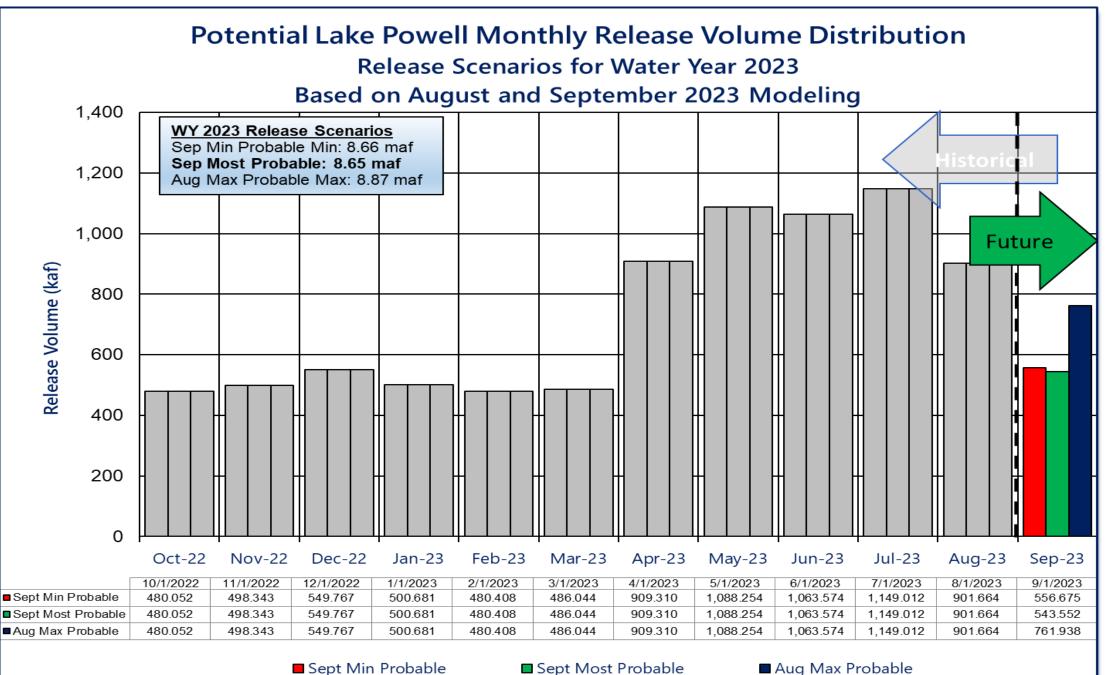
values indicate Drought Response Operations Recovery

<sup>3</sup> 463 kaf of DROA releases prior to DROA release suspension on March 6, 2023.

-135 kaf of DROA recovery from March 7, 2023 through April 30, 2023

14 <sup>4</sup>DROA volumes through September 2023

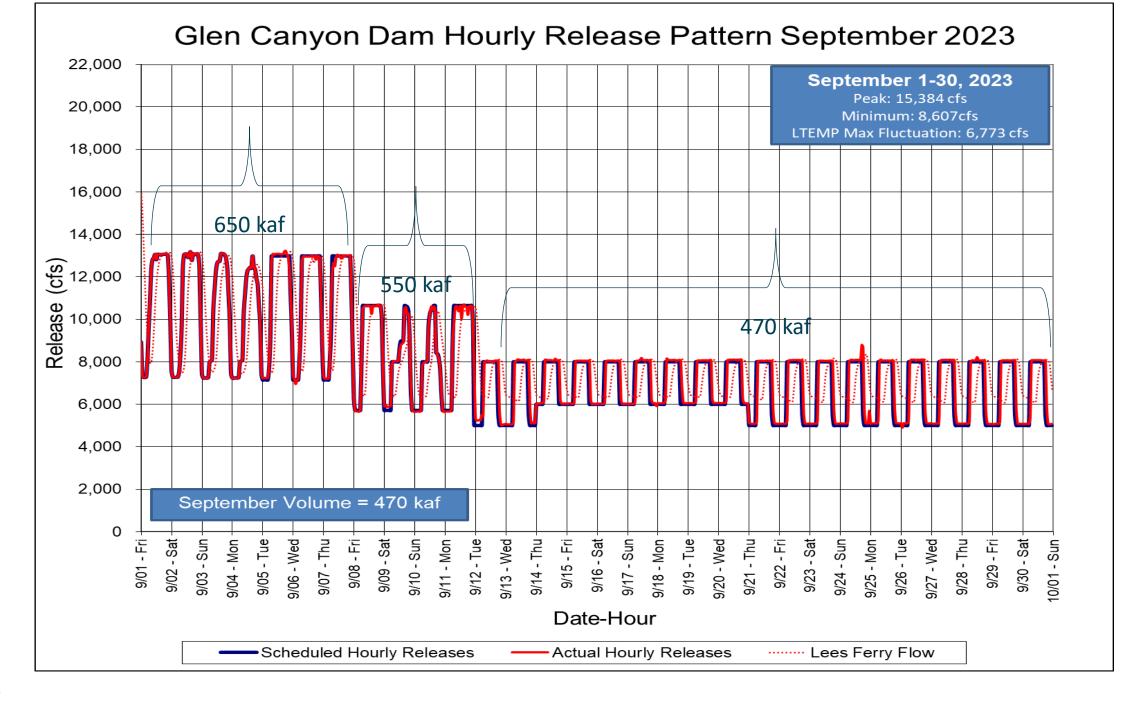




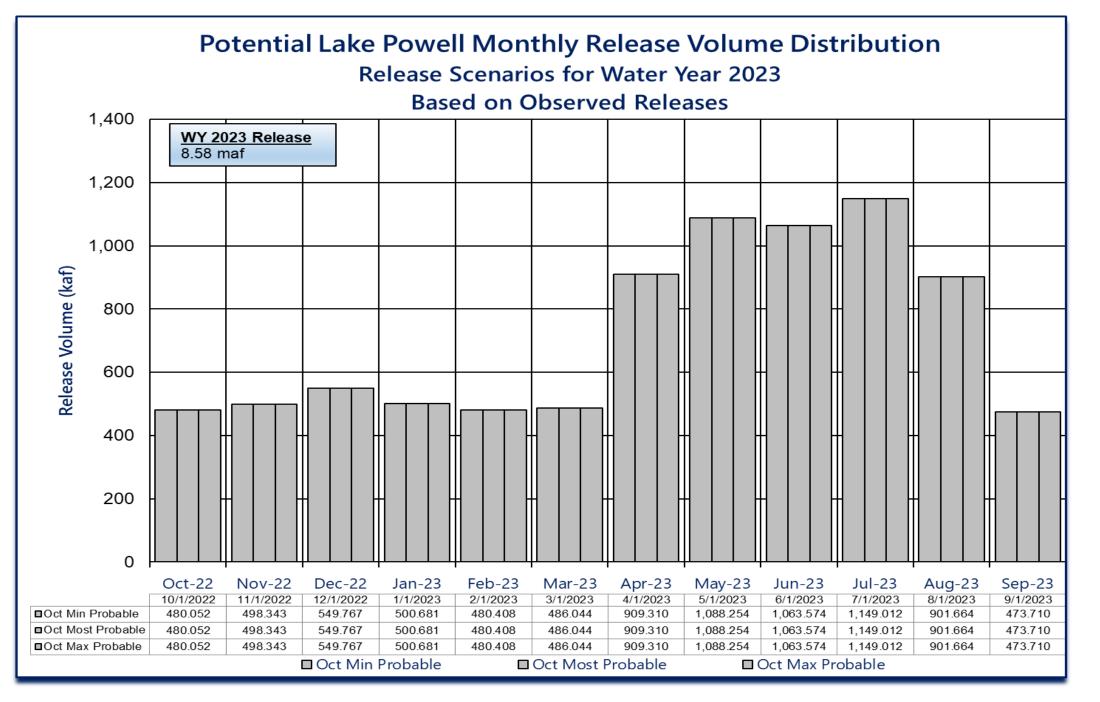


Sept Min Probable

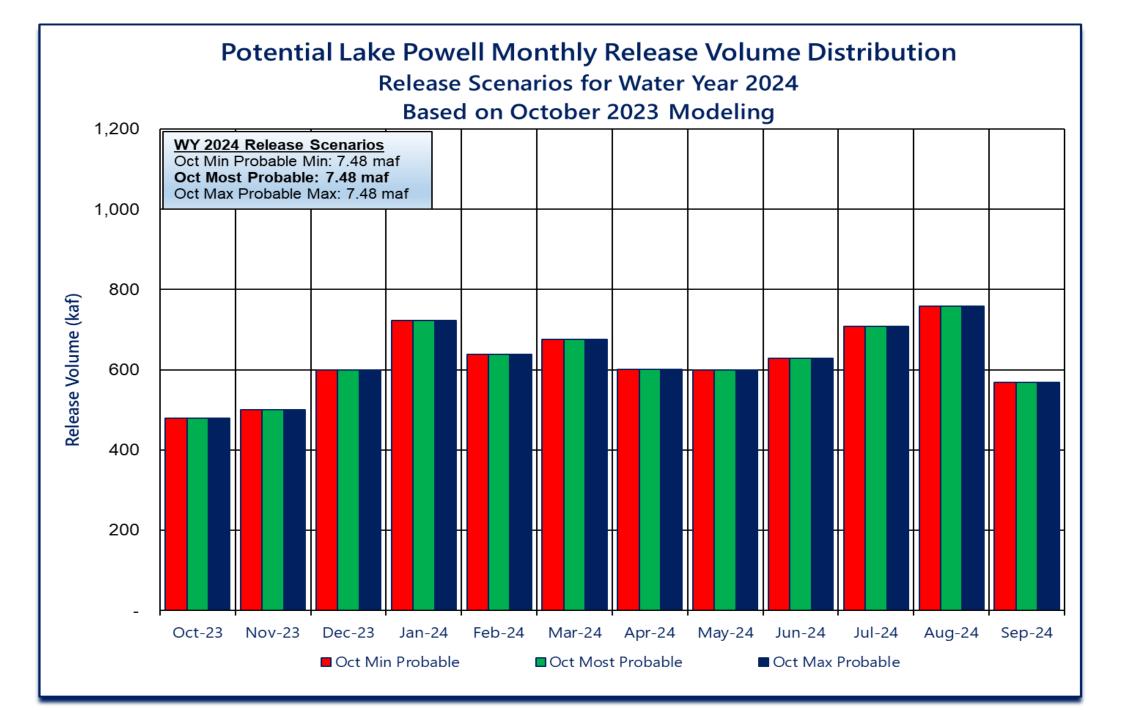
Sept Most Probable









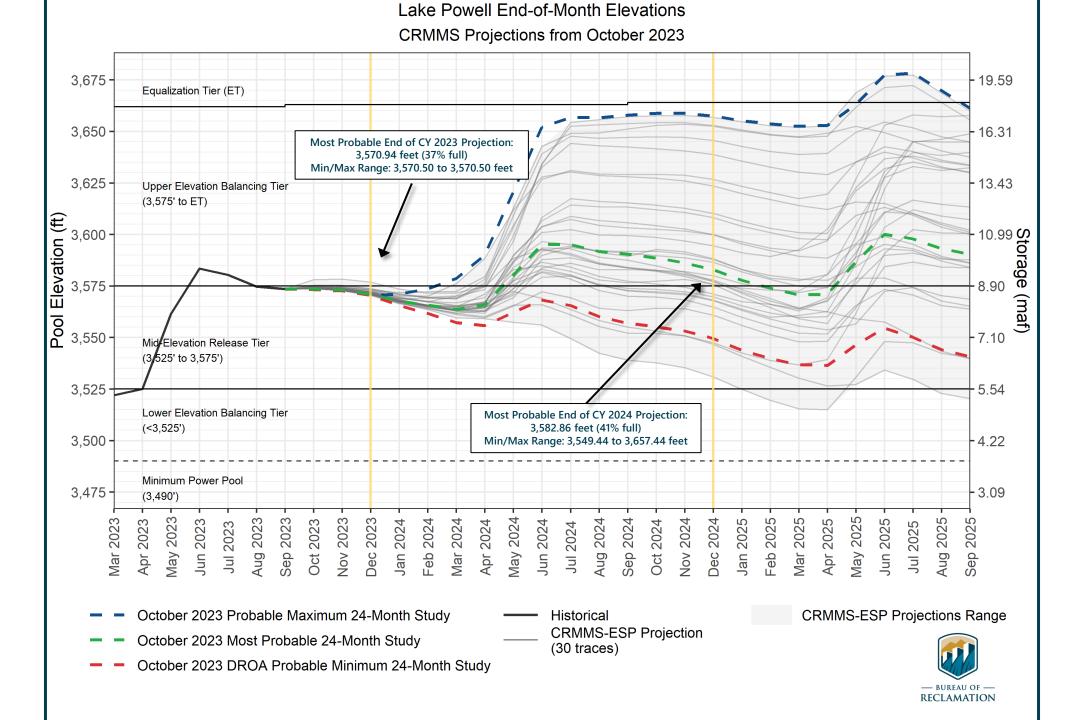




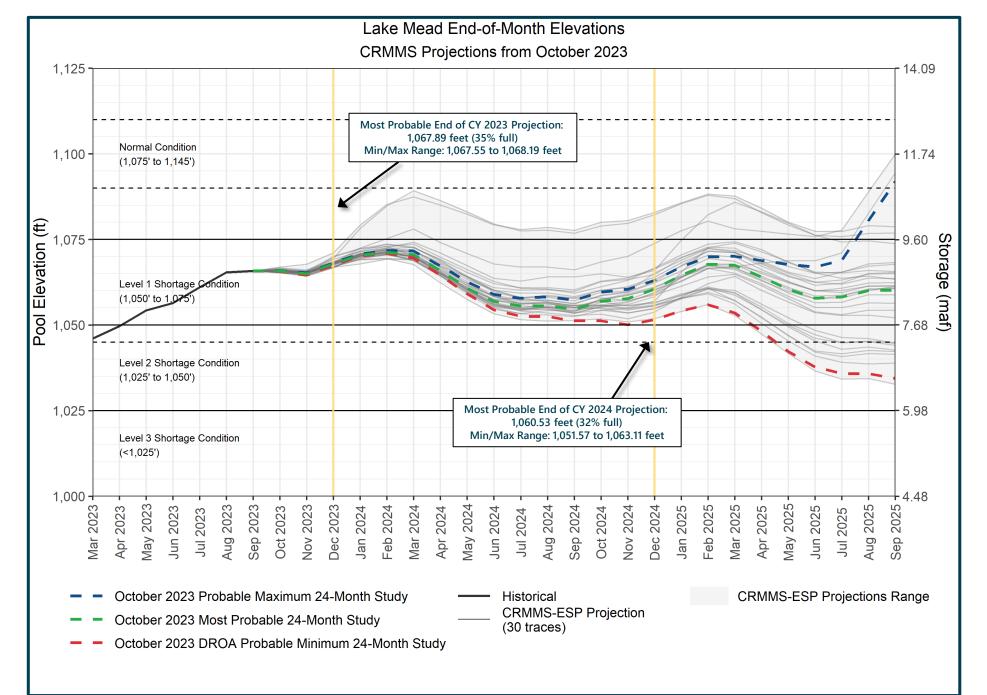
### Reclamation Operational Modeling Model Comparison

	Colorado River Mid-terr		
	24-Month Study Mode (Manual Mode)	CRSS	
Primary Use	AOP tier determinations and projections of current conditions	Risk-based operational planning and analysis	Long-term planning, comparison of alternatives
Simulated Reservoir Operations	Operations input manually	Rule-driven	operations
Probabilistic or Deterministic	Deterministic – single hydrologic trace	Deterministic OR Probabilistic 30 (or more) hydrologic traces	Probabilistic – 100+ traces
Time Horizon (years)	1 - 2	1 - 5	1 - 50
Upper Basin Inflow	Basin Inflow Unregulated forecast, 1 trace Unregulated ESP forecast, 30 trace		Natural flow; historical, paleo, or climate change hydrology
Upper Basin Demands	Implicit, in unreg	Explicit, 2016 UCRC assumptions	
Lower Basin Demands	Official appro	Developed with LB users	











### **Upper Colorado Basin**

### Hydropower Maintenance

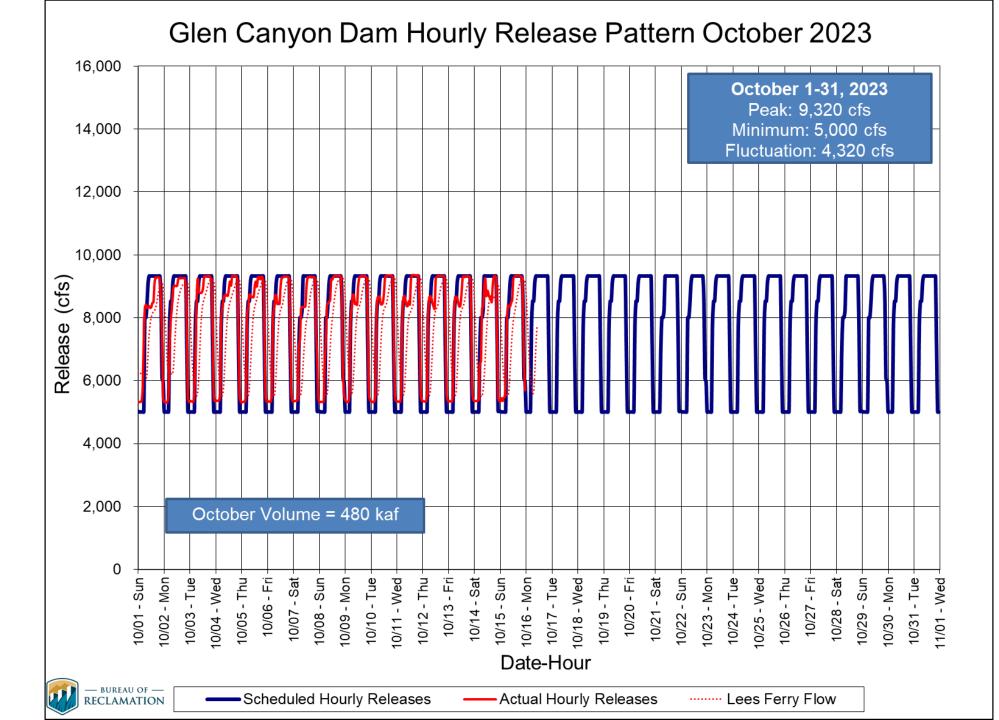


#### Glen Canyon Dam Power Plant Unit Outage Schedule for 2024

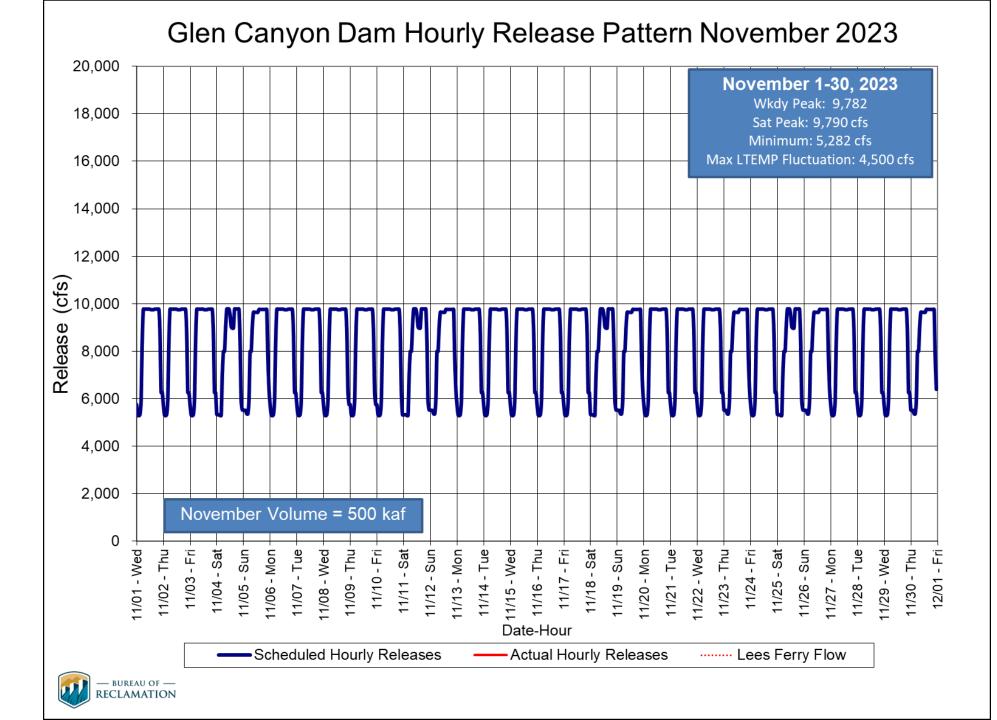
Unit Number	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Apr 2024	May 2024	Jun 2024	Jul 2024	Aug 2024	Sep 2024	
1													
2													
3													
4													
5													
6													
7													
8													
Units Available	4	4	6	6	6	6	5	5	7	8	8	8	
Capacity (cfs)	12,400	12,400	19,550	19,450	19,300	19,350	12,200	16,100	23,800	23,800	27,300	27,300	OCT MOST <sup>2</sup>
Capacity (kaf/month)	770	1,030	1,200	1,190	1,150	1,230	1,080	1,130	1,410	1,670	1,680	1,620	OCT MOST
Max (kaf) <sup>1</sup>	480	500	600	723	639	675	601	599	628	709	758	568	7.48 maf
Most (kaf) 1	480	500	600	723	639	675	601	599	628	709	758	568	7.48 maf
Min (kaf) <sup>1</sup>	480	500	600	723	639	675	601	599	628	709	758	568	7.48 maf
										(updat	ed 10-17-202	3)	

1 Projected release, based on October 2023 24MS for the minimum, most probable and maximum probable and 24-Month Study model runs.

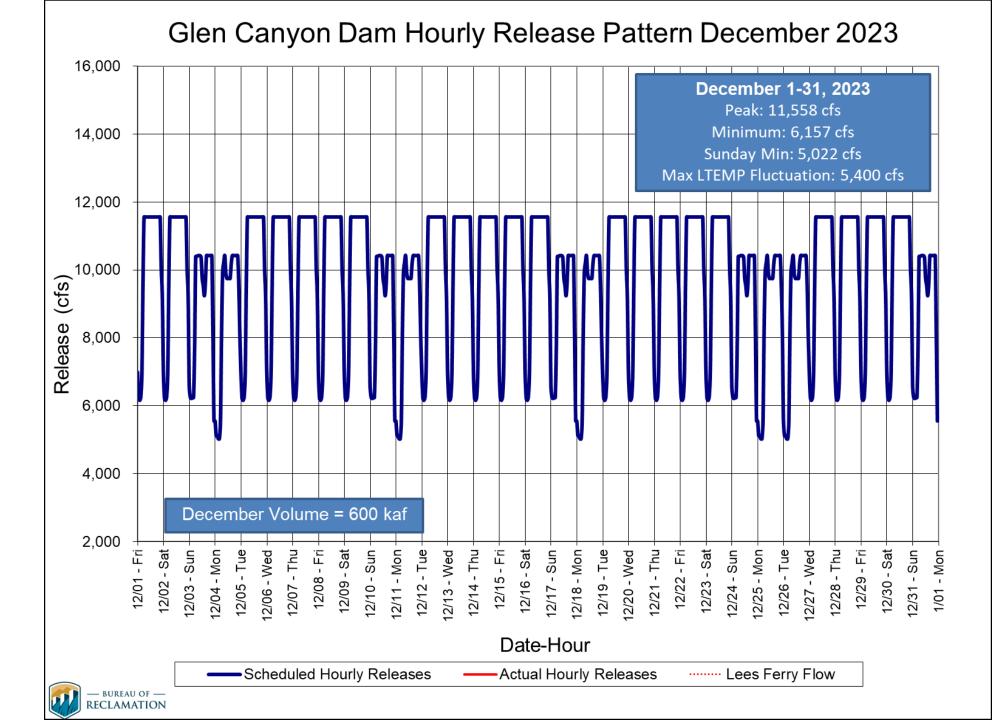
2 Dependent upon availability to shift contingency regulation, which will increase capacity by 30-40MW (3%) at current efficiency.













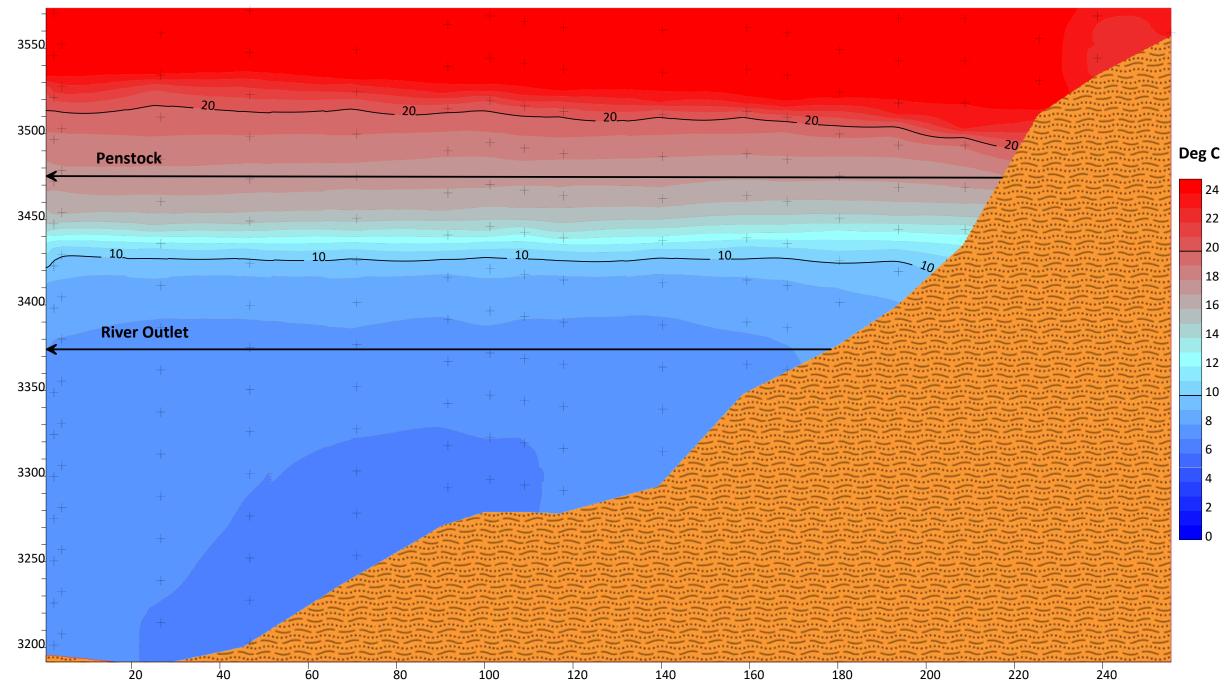
### Water Quality



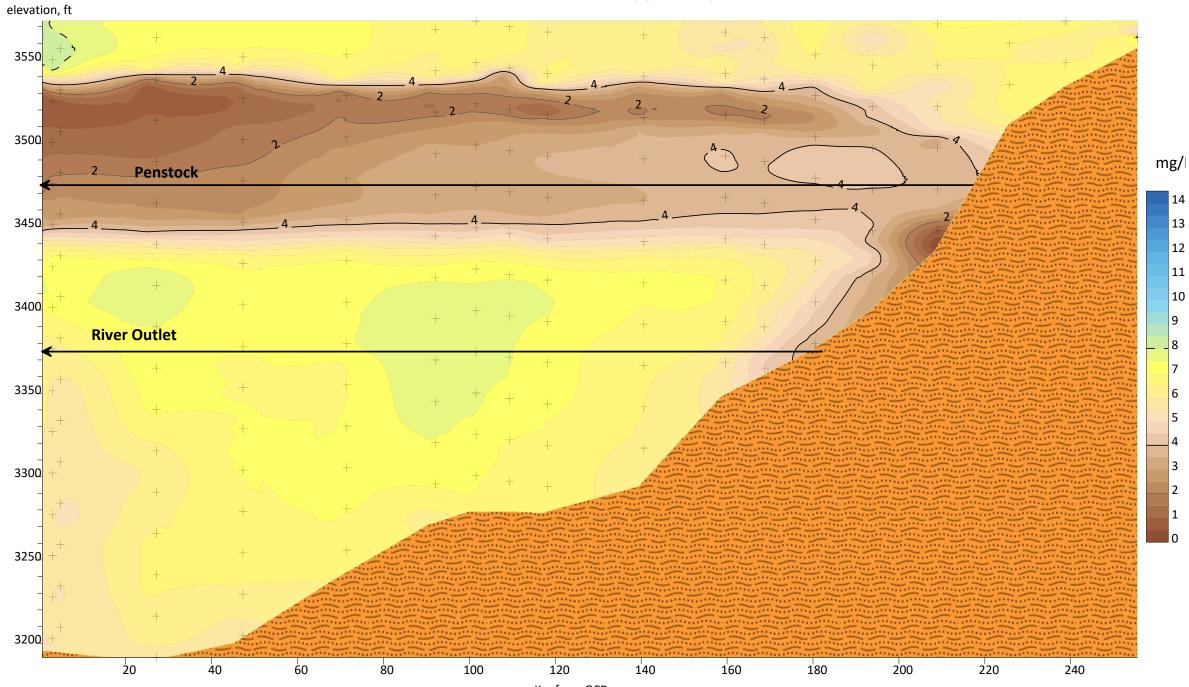


#### elevation, ft

Lake Powell Temperature Sept 2023



Lake Powell Dissolved Oxygen, Sept 2023

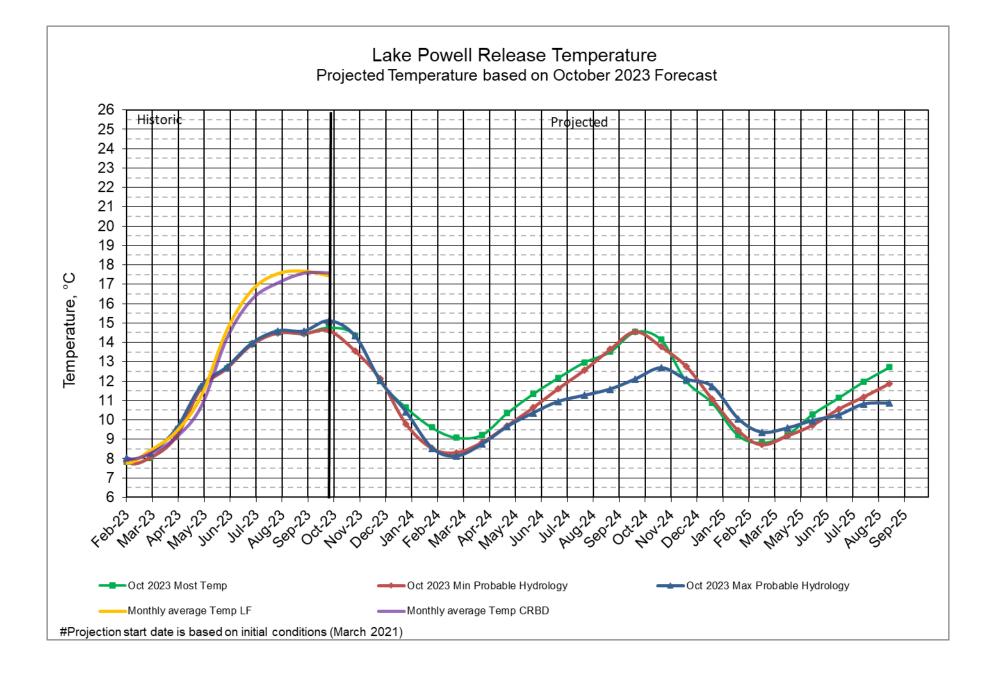


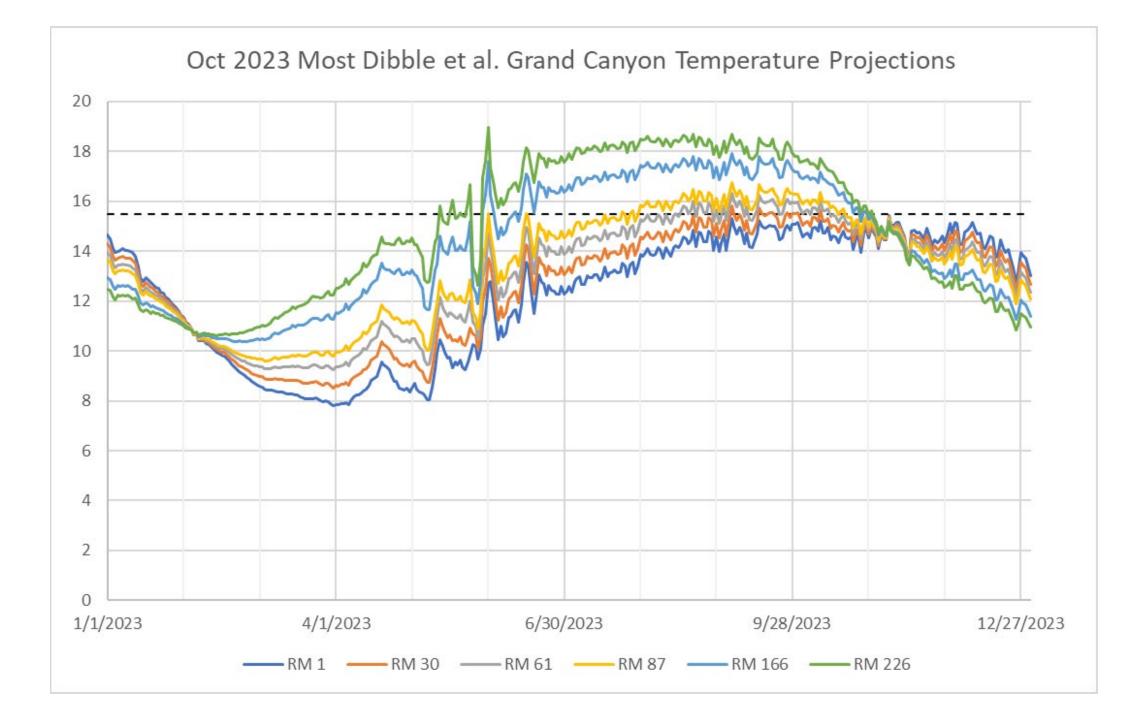
Ω

Km from GCD

#### Control Section 2019 Control Section Daily Water Quality Data at Glen Canyon Dam ≈USGS **Download PDF** Daily Dissolved Oxygen & Temperature Values October September Temperature (C) Dissolved Oxygen .. 3.4 3.0 2.6 2.2 Sp. Cond. (µS/cm...

The trends of daily average Dissolved Oxygen, Temperature and Specific Conductance shown for the past 30 days.





# Questions?

