

Glen Canyon Monthly Operations Call

Basin Hydrology and Operations

November 23, 2021

Background

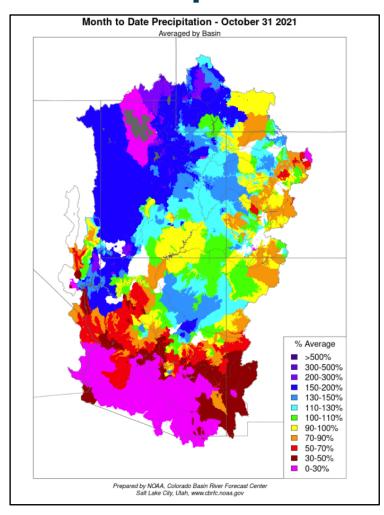
This briefing is being provided consistent with the provision in Section 1.1 of the LTEMP ROD which states:

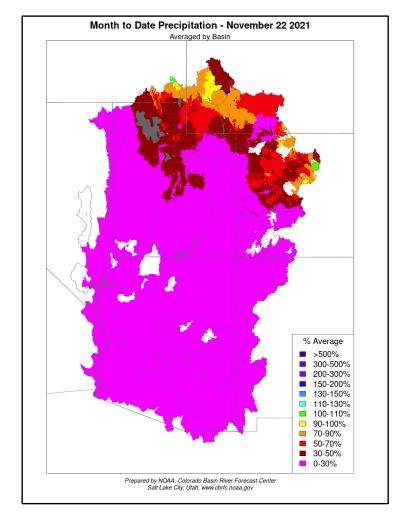
"Annually, Reclamation will develop a hydrograph based on the characteristics above. Reclamation will seek consensus on the annual hydrograph through monthly operational coordination calls with governmental entities, and regular meetings of the GCDAMP Technical Working Group (TWG) and AMWG.

Reclamation will conduct monthly Glen Canyon Dam operational coordination meetings or calls with the DOI bureaus (USGS, NPS, FWS, and BIA), WAPA, and representatives from the Basin States and UCRC. The purpose of these meetings or calls is for the participants to share and seek information on Glen Canyon Dam operations. One liaison from each Basin State and from the UCRC may participate in the monthly operational coordination meetings or calls."



2022 Precipitation: October and November

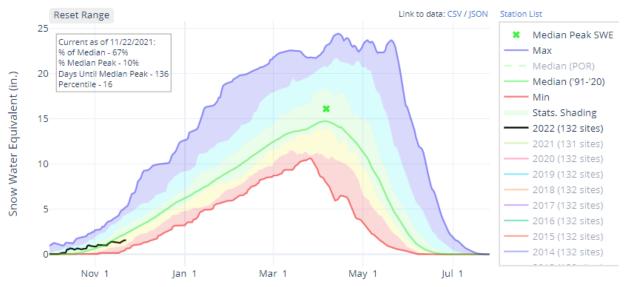






Current SWE

SNOW WATER EQUIVALENT IN UPPER COLORADO REGION

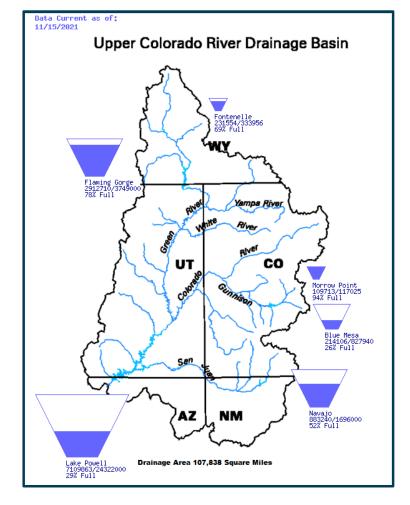


Available online at: https://www.nrcs.usda.gov/

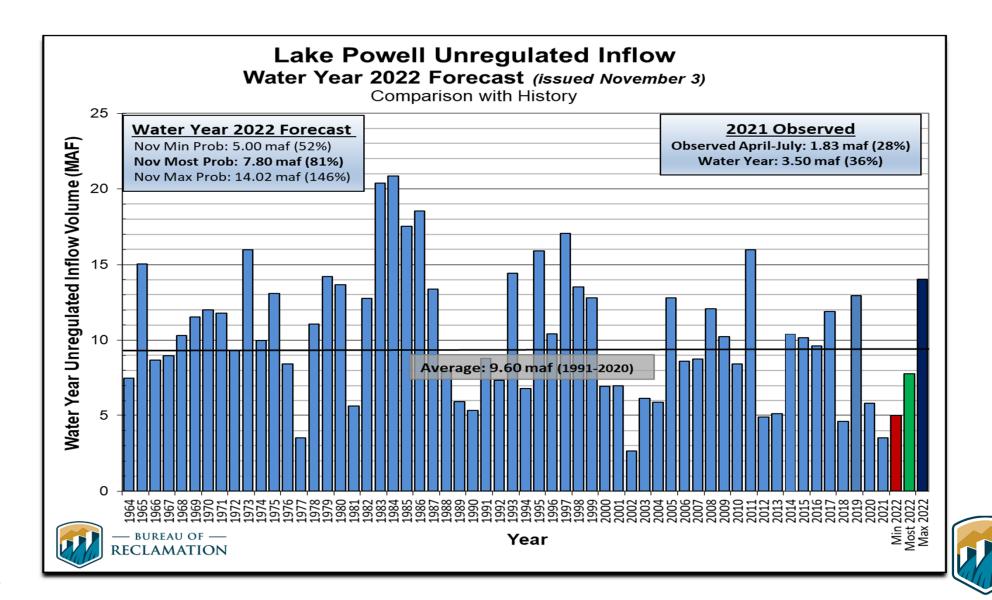


Upper Basin Storage (as of November 22, 2021)

Reservoir	Percent Current Live Storage	Current Live Storage (maf)	Live Storage Capacity (maf)	Elevation (feet)
Fontenelle	70	0.23	0.33	6,491.67
Flaming Gorge	78	2.91	3.75	6,018.13
Blue Mesa	26	0.22	0.83	7,431.28
Navajo	52	0.88	1.70	6,021.68
Lake Powell	29	7.07	24.32	3,542.69
UC System Storage	37	11.32	30.93	







Most Probable October Forecast Water Year 2022

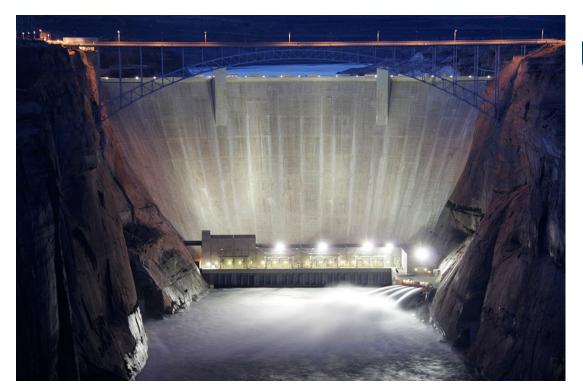
Water Year 2022 Forecasted Unregulated Inflow as of November 1, 2021

Reservoir	Unregulated Inflow (kaf)	1991-2020 Percent of Avg
Fontenelle	905	84
Flaming Gorge	1,180	84
Blue Mesa	755	84
Navajo	680	75
Powell	7,792	81

April – July 2022 Forecasted Unregulated Inflow as of November 1, 2021

Reservoir	Unregulated Inflow (kaf)	1991-2020 Percent of Avg		
Fontenelle	625	85		
Flaming Gorge	810	84		
Blue Mesa	545	86		
Navajo	490	78		
Powell	5,270	82		





Upper Colorado Basin

Projected Operations for Water Year 2022 Based on November 2021 Modeling



Upper Basin DROA Initial Unit Drought Response Releases that started in July 2021

- July WY2021 forecast decreased
 140 kaf from the June forecast
- Continued drought conditions exacerbated already parched soil moisture conditions
- WY2022 most probable forecast decreased 1.84 maf (17%)
 - May forecast 9.97 maf (92% avg)
 - July forecast 8.13 maf (75% avg)
- Prospects of future monsoon events unknown

DROA Releases for the July 24MS Model Run

	Jul	Aug	Sep	Oct	Nov	Dec	
	(kaf)	(kaf)	(kaf)	(kaf)	(kaf)	(kaf)	Sum
Flaming Gorge	13	42	43	27	0	0	125
Blue Mesa	0	14	18	4	0	0	36
Navajo	0	0	0	0	10	10	20
Sum:	13	56	61	31	10	10	181

DROA Releases for the November 24MS Model Run

	Jul	Aug	Sep	Oct	Nov	Dec	
	(kaf)	(kaf)	(kaf)	(kaf)	(kaf)	(kaf)	Sum
Flaming Gorge	12	45	44	24	0	0	125
Blue Mesa	0	17	16	3	0	0	36
Navajo	0	0	0	0	0	20	20
Sum:	12	62	60	27	0	20	181



Lake Powell & Lake Mead Operational Table

Operating Determinations for Water Year/Calendar Year 2022

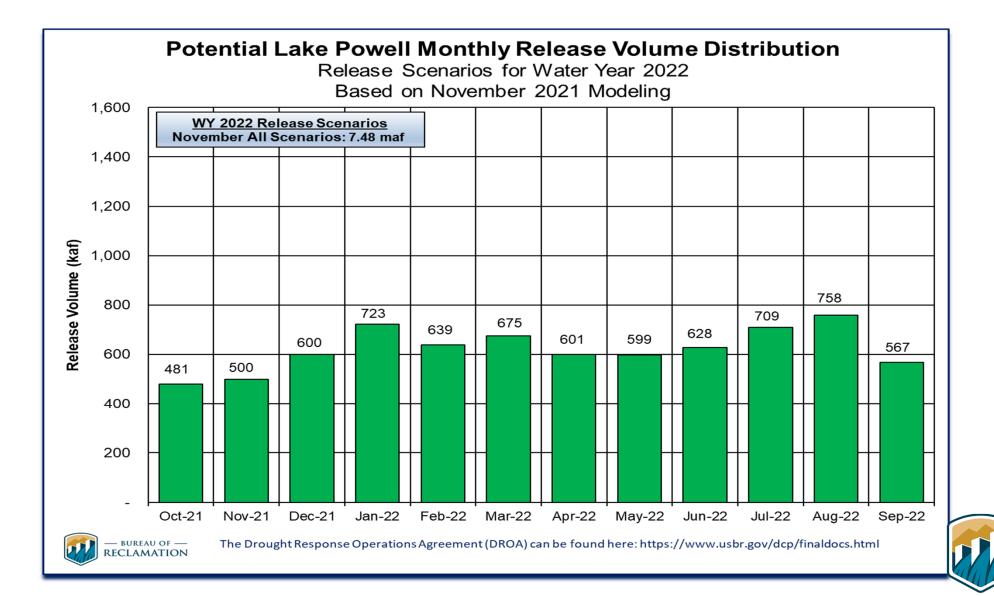
	Lake Powell		Lake Mead				
Elevation (feet)	Operation According to the Interim Guidelines	Live Storage (maf) ¹	Elevation (feet)	Operation According to the Interim Guidelines	Live Storage (maf) ¹		
3,700	Equalization Tier Equalize, avoid spills or release 8.23 maf	24.3	1,220	Flood Control Surplus or Quantified Surplus Condition Deliver > 7.5 maf	25.9		
3,636 - 3,666 (2008-2026)	Upper Elevation Balancing Tier ²	15.5 - 19.3 (2008-2026)	1,200 (approx.) ²	Domestic Surplus or ICS Surplus Condition Deliver > 7.5 maf	22.9 (approx.) ²		
	Release 8.23 maf; if Lake Mead < 1,075 feet,		1,145		15.9		
	balance contents with a min/max release of 7.0 and 9.0 maf		1,105	Normal or ICS Surplus Condition Deliver ≥ 7.5 maf	11.9		
3,575	Mid-Elevation	9.5	1,075	1,065.85 ft	9.4		
	Release Tier Release 7.48 maf; if Lake Mead < 1,025 feet,		1,050	Shortage Condition Deliver 7.167 ⁴ maf Projection	7.5		
	3,535.40 ft release 8.23 maf		ĺ	Shortage Condition Deliver 7.083 ^s maf			
3,525	Projection Lower Elevation	5.9	1,025		5.8		
3,490	Balancing Tier Balance contents with a min/max release of 7.0 and 9.5 maf	4.0	1,000	Shortage Condition Deliver 7.0 ⁶ maf Further measures may be undertaken ⁷	4.3		
3,370		0	895		0		

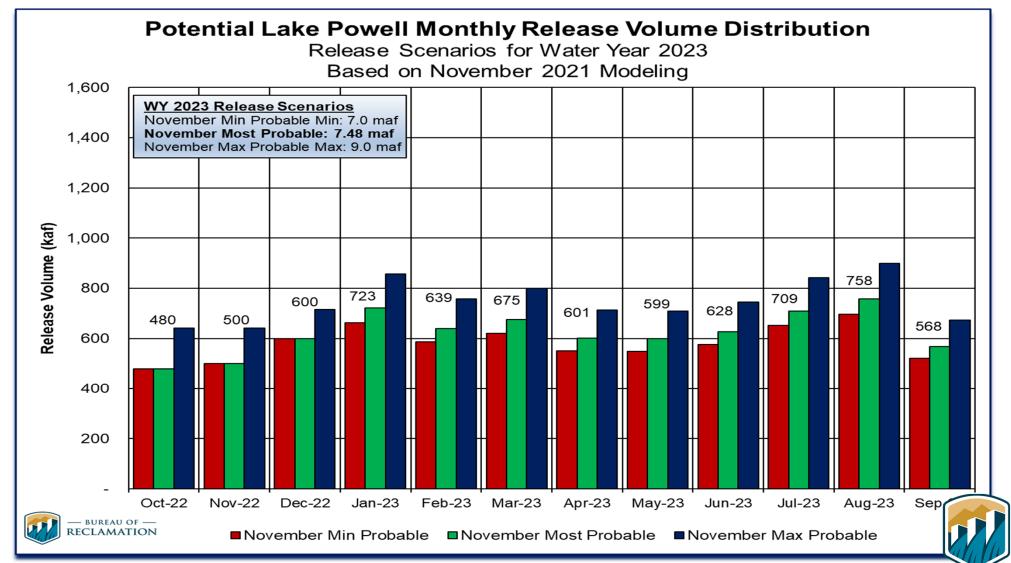
Diagram not to scale

- Acronym for million acre-feel
- This elevation is shown as approximate as it is determined each year by considering several factors including Lake Powell and Lake Mead storage, projected Upper Basin and Lower Basin demands, and an assumed inflow.
- Subject to April adjustments which may result in a release according to the Equalization Tier
- ⁴ Of which 2.48 maf is apportioned to Arizona, 4.4 maf to California, and 0.287 maf to Nevada
- $^{5}\,$ Of which 2.40 maf is apportioned to Arizona, 4.4 maf to California, and 0.283 maf to Nevada
- ⁶ Of which 2.32 maf is apportioned to Arizona, 4.4 maf to California, and 0.280 maf to Nevada
- Whenever Lake Mead is below elevation 1,025 feet, the Secretary shall consider whether hydrologic conditions together with anticipated deliveries to the Lower Division States and Mexico is likely to cause the elevation at Lake Mead to fall below 1,000 feet. Such consideration, in consultation with the Basin States, may result in the undertaking of further measures, consistent with applicable Federal law.



¹ Lake Powell and Lake Mead operating determinations are based on August 2021 24-Month Study projections consistent with the 2007 Interim Guidelines and 2019 Drought Contingency Plans. These determinations will be documented in the 2022 Annual Operating Plan for Colorado River Reservoirs.

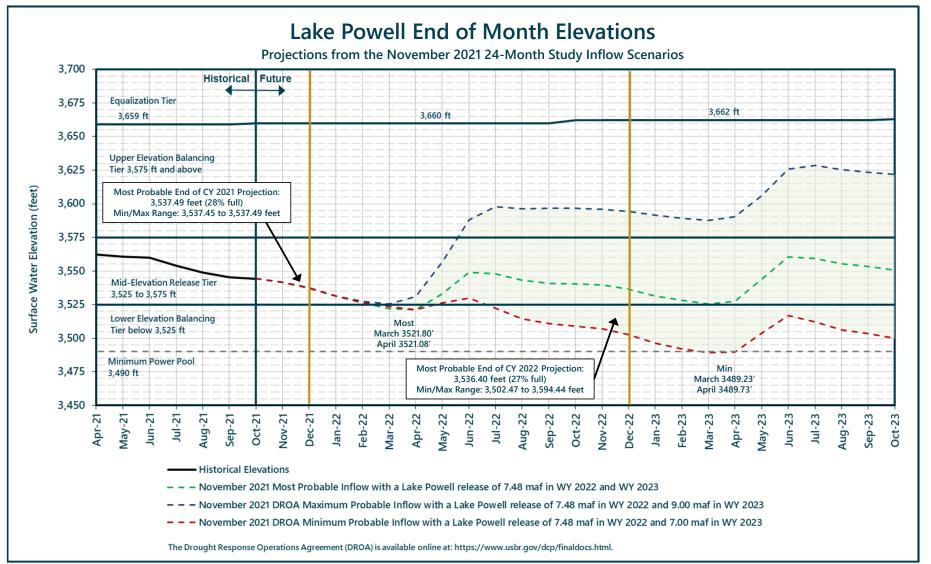




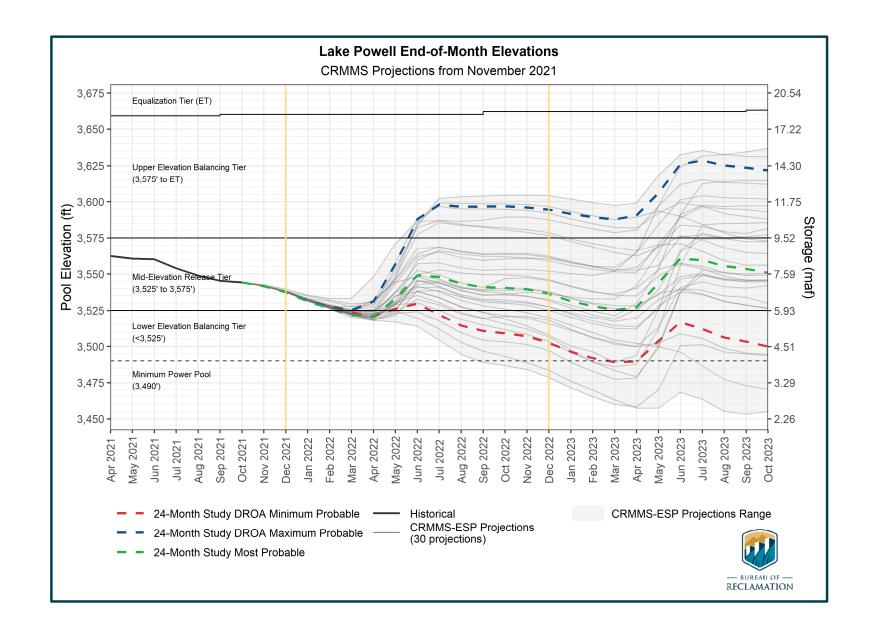
Reclamation Operational Modeling Model Comparison

	Colorado River Mid-terr		
	24-Month Study Mode (Manual Mode)	Ensemble Mode (Rule-based Mode)	CRSS
Primary Use	AOP tier determinations and projections of current conditions	Risk-based operational planning and analysis	Long-term planning, comparison of alternatives
Simulated Reservoir Operations	Operations input manually	Rule-driven	operations
Probabilistic or Deterministic	Deterministic – single hydrologic trace	Deterministic OR Probabilistic 35 (or more) hydrologic traces	Probabilistic – 100+ traces
Time Horizon (years)	1 - 2	1 - 5	1 - 50
Upper Basin Inflow	Unregulated forecast, 1 trace	Unregulated ESP forecast, 35 traces	Natural flow; historical, paleo, or climate change hydrology
Upper Basin Demands	Implicit, in unreg	Explicit, 2016 UCRC assumptions	
Lower Basin Demands	Official appro	Developed with LB users	
		·	

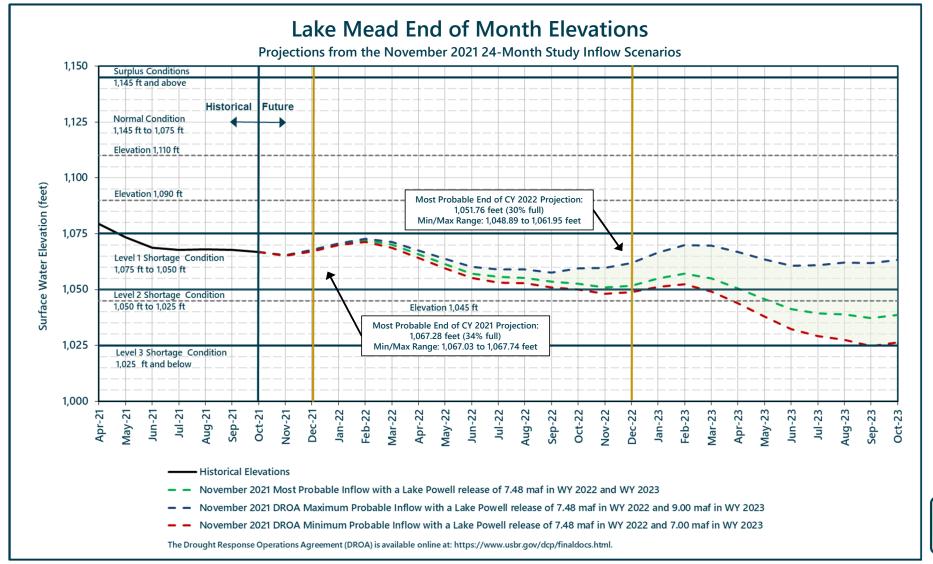




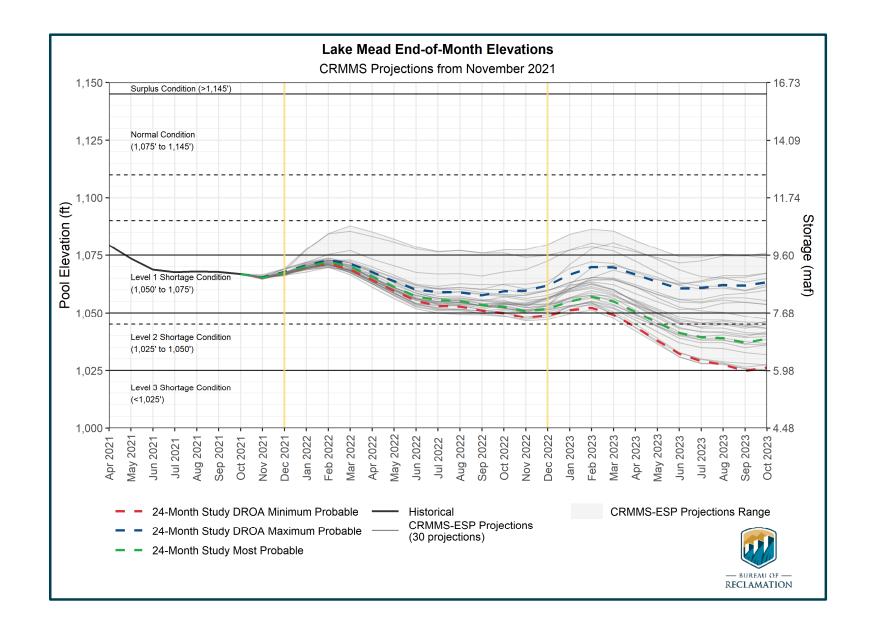
















Upper Colorado Basin

Hydropower Maintenance



Glen Canyon Dam Power Plant Unit Outage Schedule for 2022

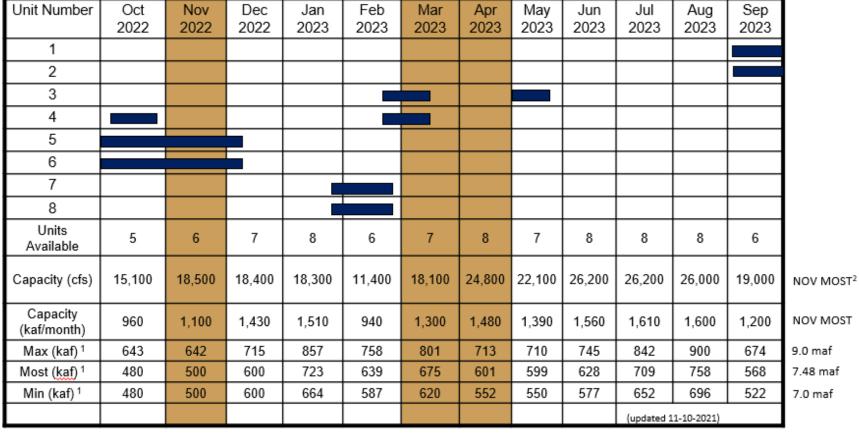
Unit Number	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	
1													
2													
3													
4													
5													
6													
7													
8													
Units Available	6	6	6	6	4	6	6	5	6	6	6	4	
Capacity (cfs)	18,700	18,600	18,500	18,300	11,400	11,300	17,900	14,900	15,400	18,800	18,700	11,700	NOV MOST ²
Capacity (kaf/month)	1,150	1,110	1,130	1,150	710	1,050	1,070	970	1,100	1,200	1,150	750	NOV MOST
Max (kaf) 1	481	500	600	723	639	675	601	599	628	709	758	567	7.48 maf
Most (kaf) 1	481	500	600	723	639	675	601	599	628	709	758	567	7.48 maf
Min (kaf) ¹	481	500	600	723	639	675	601	599	628	709	758	567	7.48 maf
										(updated 1	1-10-2021)		



² Dependent upon availability to shift contingency reserves, which will increase capacity by 30-40MW (3%) at current efficiency.



Glen Canyon Dam Power Plant Unit Outage Schedule for 2023



NOV MOST

9.0 maf

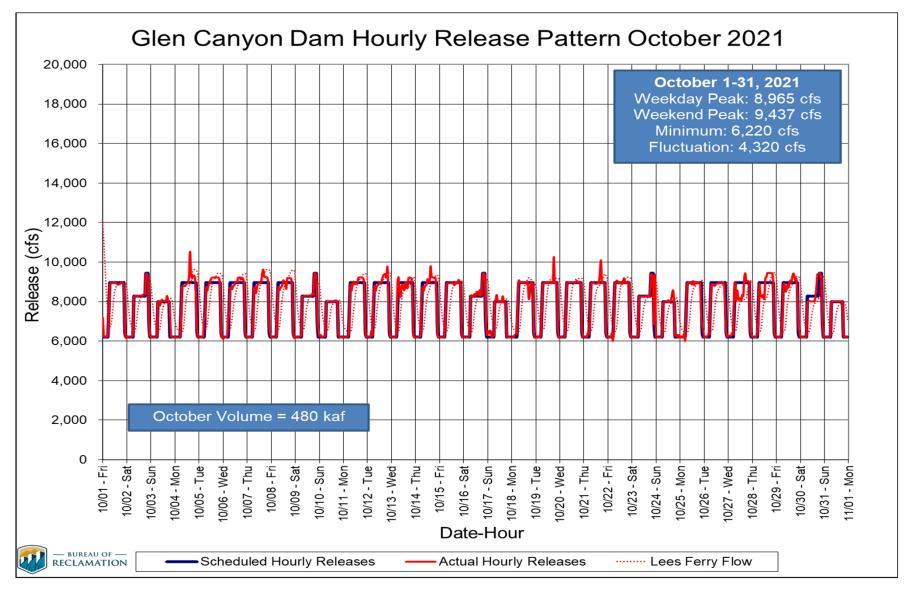
7.48 maf

7.0 maf

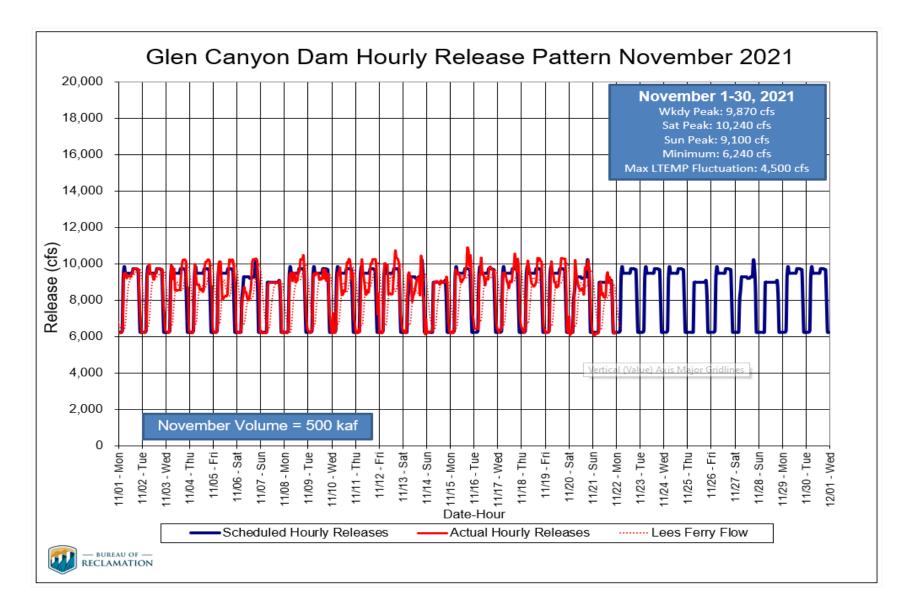


¹ Projected release, based on November 2021 minimum, most and maximum probable Inflow Projections and 24-Month Study model runs.

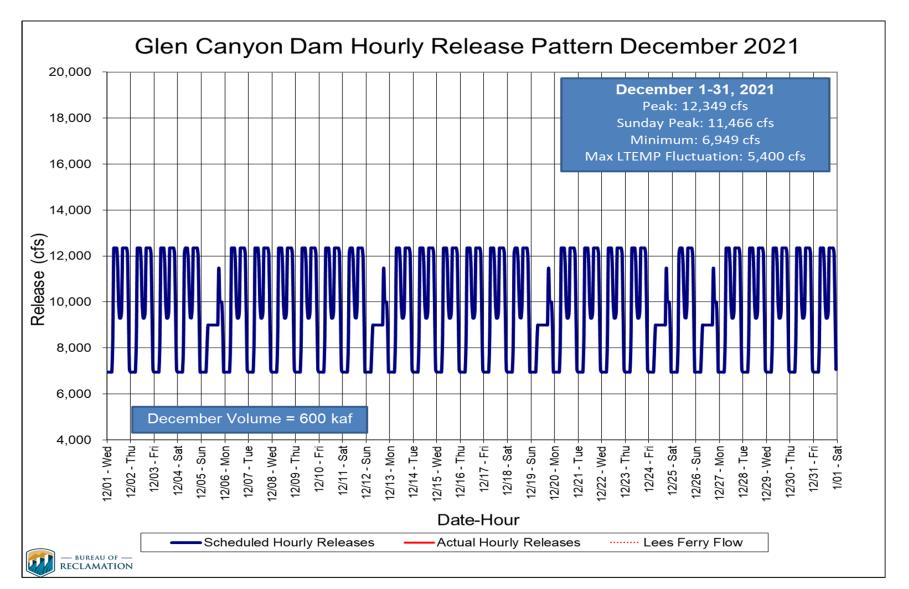
² Dependent upon availability to shift contingency reserves, which will increase capacity by 30-40MW (3%) at current efficiency.











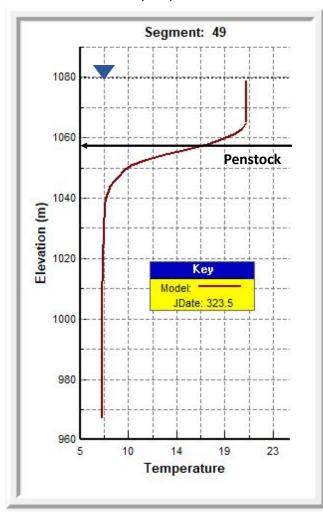


Water Quality





Temperature Profile of Lake Powell near Glen Canyon Dam 11/19/2021



Cross Sectional Temperature Profile of Lake Powell 11/19/2021

