

Glen Canyon Monthly Operations Call

Basin Hydrology and Operations

December 19, 2022

Background

This briefing is being provided consistent with the provision in Attachment B - Section 1.1 of the LTEMP ROD which states:

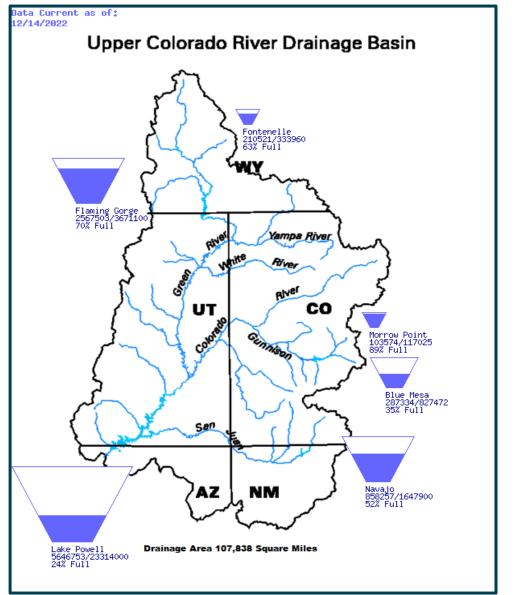
"Annually, Reclamation will develop a hydrograph based on the characteristics above. Reclamation will seek consensus on the annual hydrograph through monthly operational coordination calls with governmental entities, and regular meetings of the GCDAMP Technical Working Group (TWG) and AMWG.

Reclamation will conduct monthly Glen Canyon Dam operational coordination meetings or calls with the DOI bureaus (USGS, NPS, FWS, and BIA), WAPA, and representatives from the Basin States and UCRC. The purpose of these meetings or calls is for the participants to share and seek information on Glen Canyon Dam operations. One liaison from each Basin State and from the UCRC may participate in the monthly operational coordination meetings or calls."



Upper Basin Storage (as of December 18, 2022)

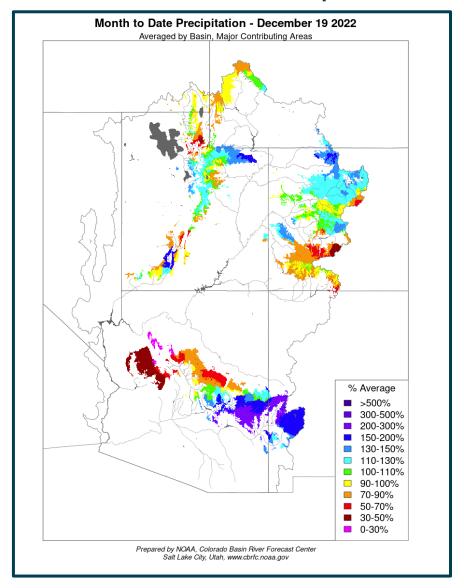
Reservoir	Percent Current Live Storage	Current Live Storage (maf)	Live Storage Capacity (maf)	Elevation (feet)
Fontenelle	62	0.21	0.33	6,488.19
Flaming Gorge	70	2.56	3.67	6,009.21
Blue Mesa	35	0.29	0.83	7,446.12
Navajo	52	0.86	1.65	6,018.84
Lake Powell	24	5.62	23.31	3,526.34
UC System Storage	32	9.65	29.79	
Total System Storage	33	19.10	58.48	



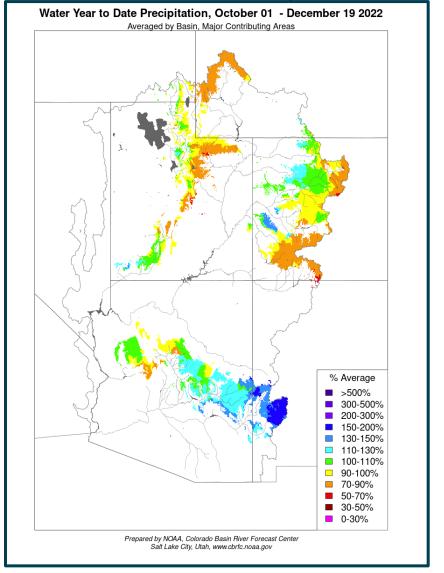


November Month and WY Precipitation

Month to Date Precipitation

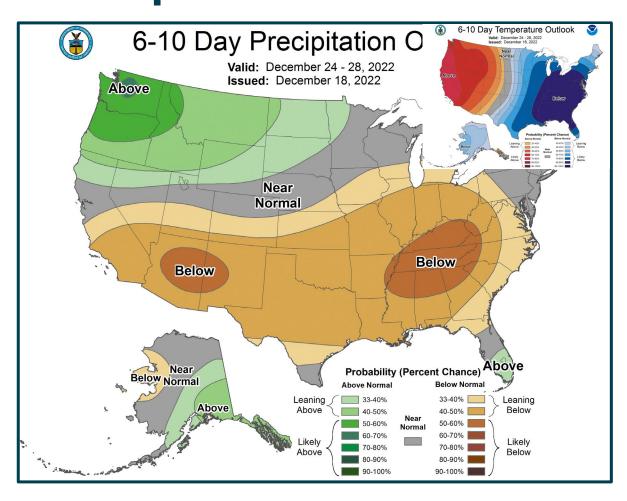


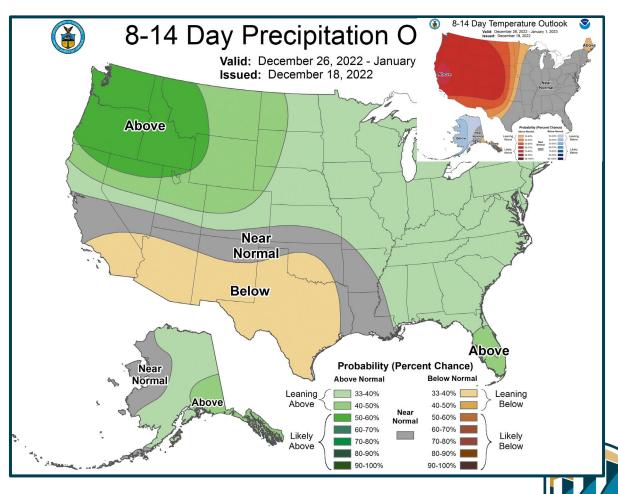
WY to Date Precipitation



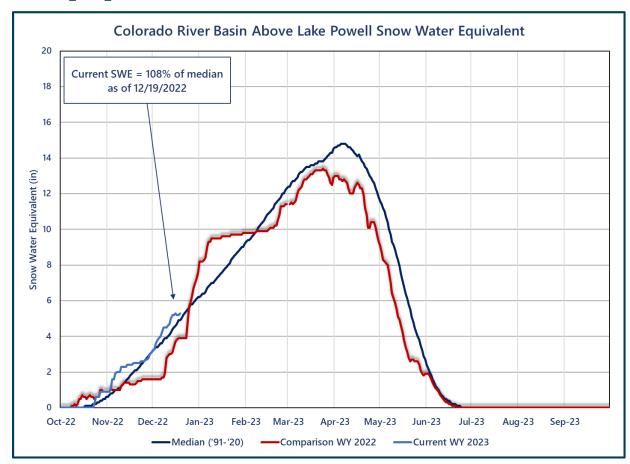


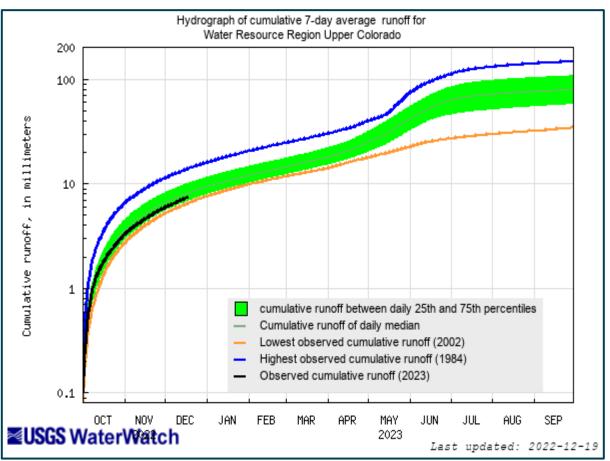
Climate Prediction Center Short-Term Precipitation Forecast





Upper Colorado SWE and Observed Inflows





Available online at: https://waterwatch.usgs.gov/index.php?id=wwdur_cumrunoff



Most Probable December Forecast Water Year 2023

April – July 2023 Forecasted Unregulated Inflow

as of December 1, 2022²

Reservoir	Inflow (kaf)	Percent of Avg ¹
Fontenelle	605	82
Flaming Gorge	775	80
Blue Mesa	530	83
Navajo	510	81
Powell	5,035	79

Water Year 2023 Unregulated Inflow Forecast

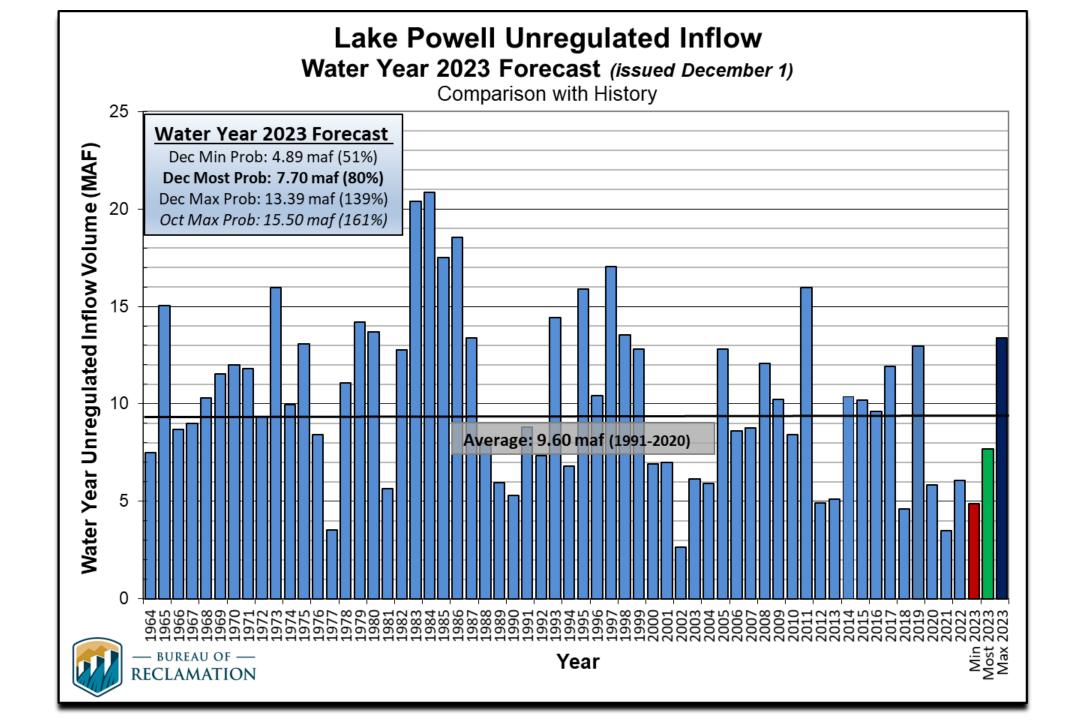
as of December 1, 2022²

Reservoir	Inflow (kaf)	Percent of Avg ¹
Fontenelle	894	83
Flaming Gorge	1,144	81
Blue Mesa	760	84
Navajo	730	80
Powell	7,700	80



¹Averages are based on the 1991 through 2020 period of record.

²December mid-month forecast published on December 15 had a slight increase at Blue Mesa and remained steady at all other reservoirs.







Upper Colorado Basin

Hydrology and Operations
Projections Based on
October and December 2022
24-Month Study



Upper Basin Drought Response Actions

- The Bureau of Reclamation announced on May 3, 2022, two separate urgent drought response actions that will help prop up Lake Powell by nearly 1 million acre-feet (maf) of water over the next 12 months (May 2022 through April 2023). To protect Lake Powell, more water will flow into the lake from upstream reservoirs and less water will be released downstream:
 - Under a Drought Contingency Plan adopted in 2022, approximately 500 thousand acre-feet (kaf) of water will come from Flaming Gorge Reservoir, located approximately 455 river miles upstream of Lake Powell (2022 Plan).
 - For more information: https://www.usbr.gov/uc/DocLibrary/Plans/20220429-2022DroughtResponseOperationsPlan-ApprovalMemo-508-DOI.pdf.
 - Another 480 kaf will be left in Lake Powell by reducing Glen Canyon Dam's annual release volume from 7.48 maf to 7.00 maf (GC Operational Adjustment), in accordance with Sections 6 and 7.D of the 2007 Interim Guidelines.
 - For more information: https://www.usbr.gov/uc/DocLibrary/Plans/20220503-2022DROA-GlenCanyonDamOperationsDecisionLetter-508-DOI.pdf

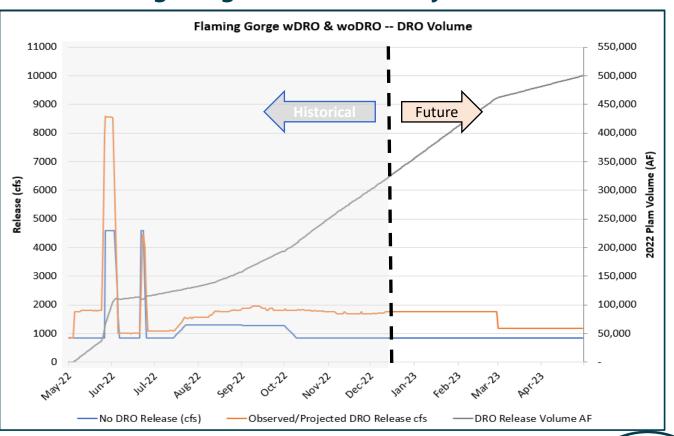
Drought Response Operations Agreement (DROA)

DROA Volumes Released¹

Reservoir	2021 DROA Volume (kaf)	2022 DROA Volume (kaf)	Total DROA Volume (kaf)
Flaming Gorge	125	500	625
Blue Mesa	36	0	36
Navajo	0	0	0
Volume in Powell	161	500	661

¹DROA operational year is from May through April.

Flaming Gorge 2022 Plan Daily Releases

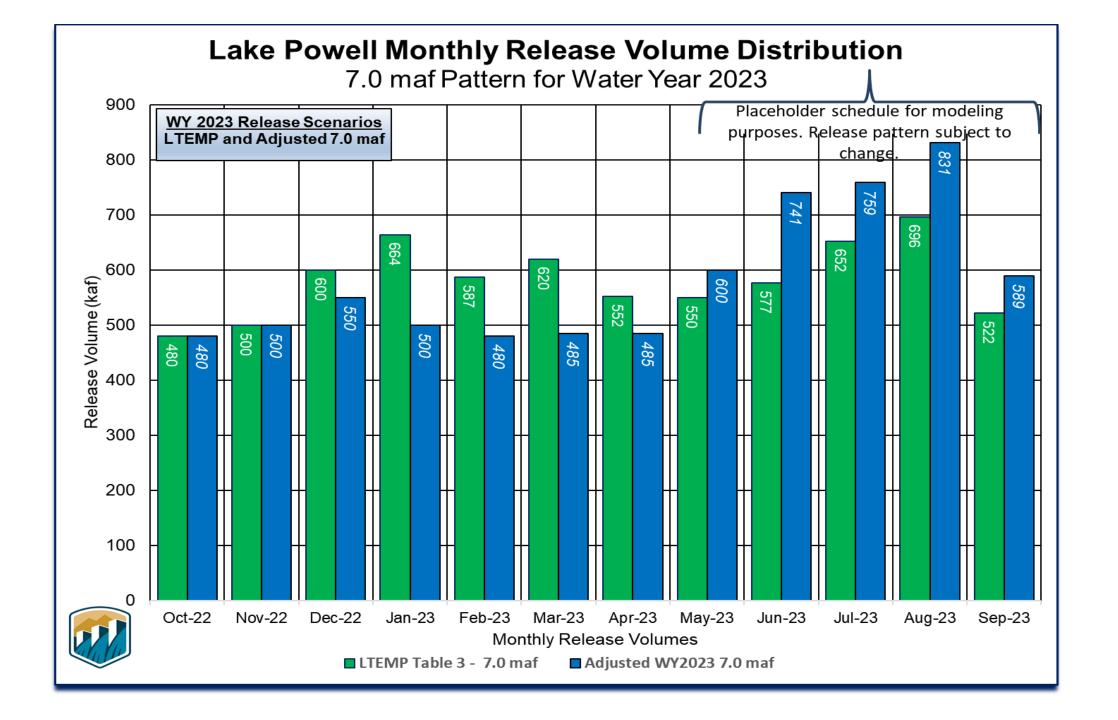


Flaming Gorge DROA release as of December 18 = 332 kaf

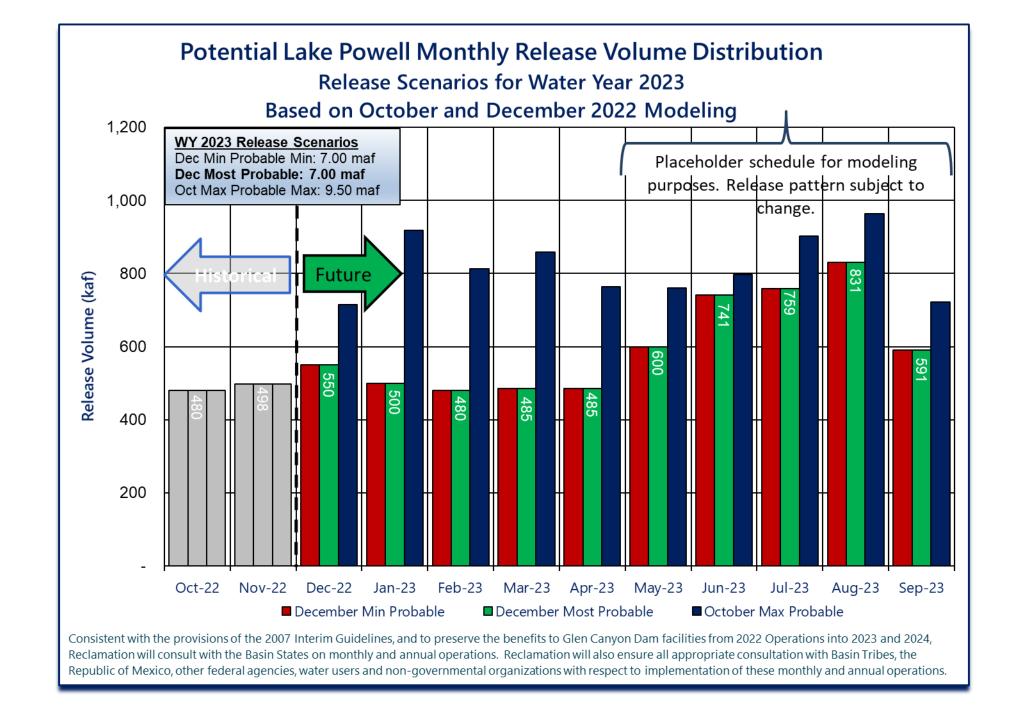


Upper Basin Reservoir Operations in Water Year 2023

- Lake Powell will be operated consistent with the 2007 Interim Guidelines, the Upper Basin Drought Response
 Operations Agreement and Upper Basin Records of Decision
- Lake Powell's projected end of calendar year (CY) 2022 "tier determination" elevation in the August 2022 24-Month Study determines Lake Powell's operating tier in CY 2023
 - Lake Powell will operate in the Lower Elevation Balancing Tier where Lake Powell and Lake Mead will balance contents with Glen Canyon Dam release volumes no less than 7.0 maf and no more than 9.5 maf
- Consistent with the provisions of the 2007 Interim Guidelines, and to preserve the benefits to Glen Canyon Dam facilities from 2022 Operations into 2023 and 2024, Reclamation will consult with the Basin States on monthly and annual operations. Reclamation will also ensure all appropriate consultation with Basin Tribes, the Republic of Mexico, other federal agencies, water users and non-governmental organizations with respect to implementation of these monthly and annual operations.
 - The Glen Canyon Dam annual release has initially been set to 7.00 maf, and in April 2023 Reclamation will evaluate hydrologic conditions to determine if balancing releases may be appropriate under the conditions established in the 2007 Interim Guidelines;
 - Balancing releases will be limited (with a minimum of 7.00 maf) to protect Lake Powell from declining below elevation 3,525 feet at the end of December 2023;
 - Balancing releases will take into account operational neutrality of the 0.480 maf that was retained in Lake Powell under the May 2022
 action1. Any Lake Powell balancing release volume will be calculated as if the 0.480 maf had been delivered to Lake Mead
 in WY 2022; and
 - The modeling approach for WY 2023 will apply to 2024.





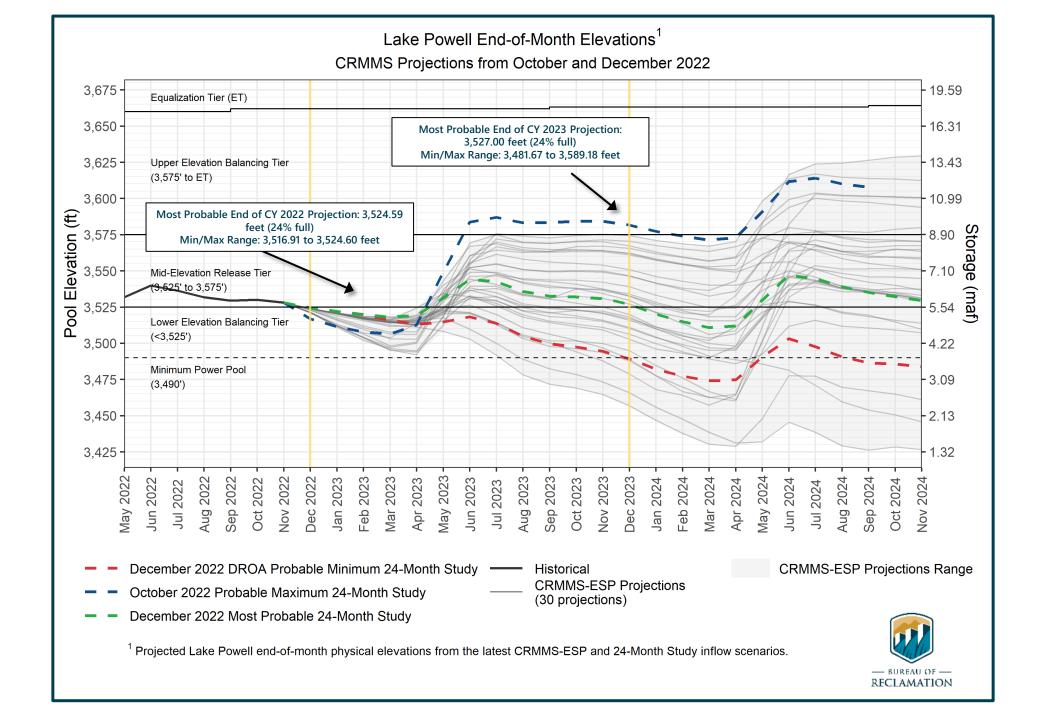




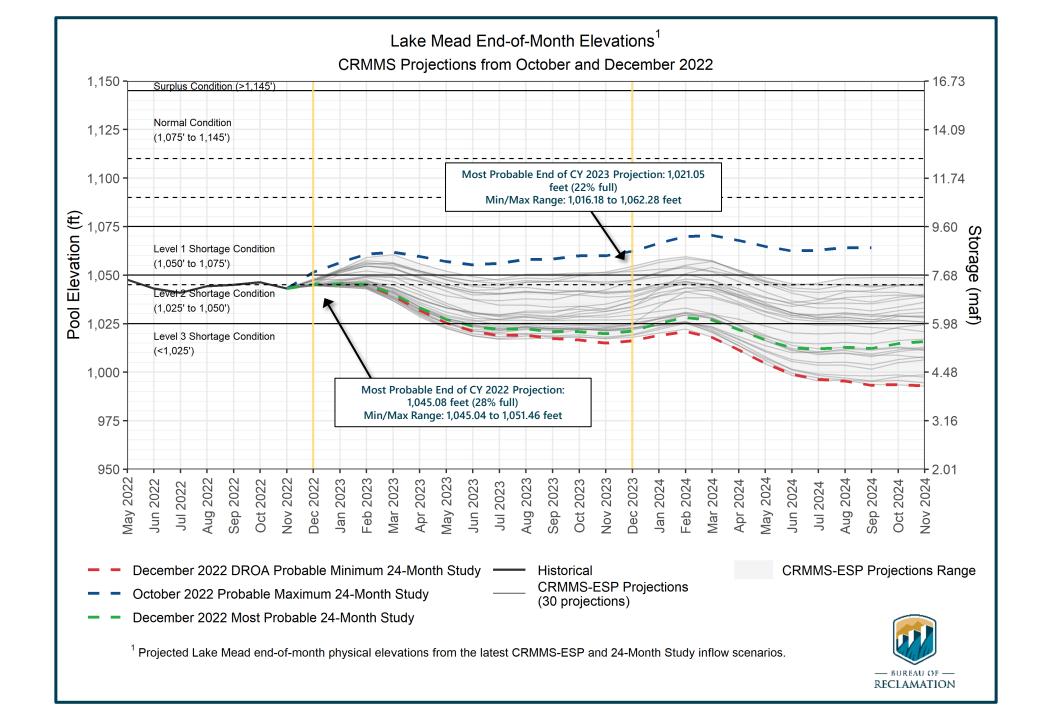
Reclamation Operational Modeling Model Comparison

	Colorado River Mid-term Modeling System (CRMMS)			
	24-Month Study Mode (Manual Mode)	Ensemble Mode (Rule-based Mode)	CRSS	
Primary Use	AOP tier determinations and projections of current conditions	Risk-based operational planning and analysis	l.ong-term planning, comparison of alternatives	
Simulated Reservoir Operations	Operations input manually	Rule-driven operations		
Probabilistic or Deterministic	Deterministic – single hydrologic trace	Deterministic OR Probabilistic 30 (or more) hydrologic traces	Probabilistic – 100+ traces	
Time Horizon (years)	1 - 2	1 - 5	1 - 50	
Upper Basin Inflow	Unregulated forecast, 1 trace	Unregulated ESP forecast, 30 traces	Natural flow; historical, paleo, or climate change hydrology	
Upper Basin Demands	Implicit, in unregulated inflow forecast		Explicit, 2016 UCRC assumptions	
Lower Basin Demands	Official approved or operational		Developed with LB users	











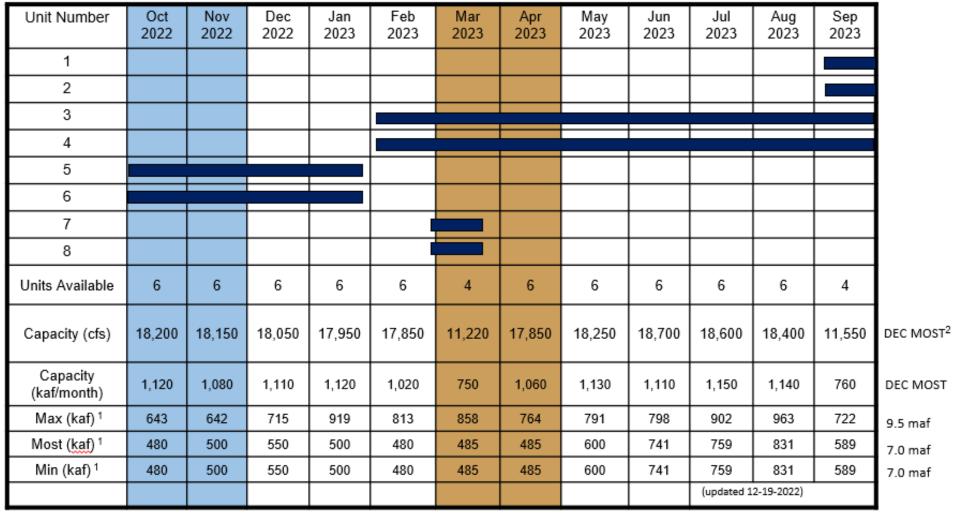


Upper Colorado Basin

Hydropower Maintenance



Glen Canyon Dam Power Plant Unit Outage Schedule for 2023

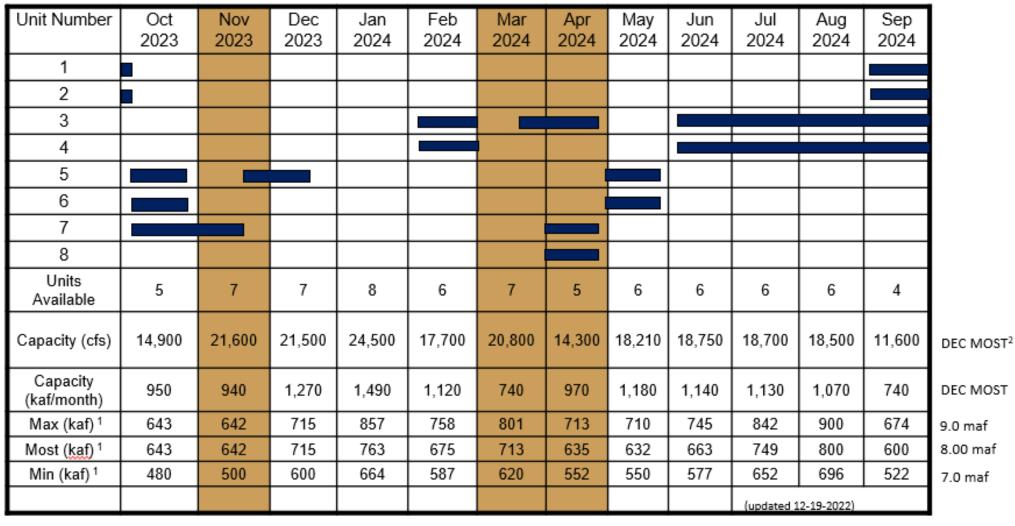


¹ Projected release, based on December 2022 for the minimum and most and October 2022 maximum probable inflow projections and 24-Month Study model runs.



² Dependent upon availability to shift contingency reserves, which will increase capacity by 30-40MW (3%) at current efficiency.

Glen Canyon Dam Power Plant Unit Outage Schedule for WY2024



DEC MOST

9.0 maf

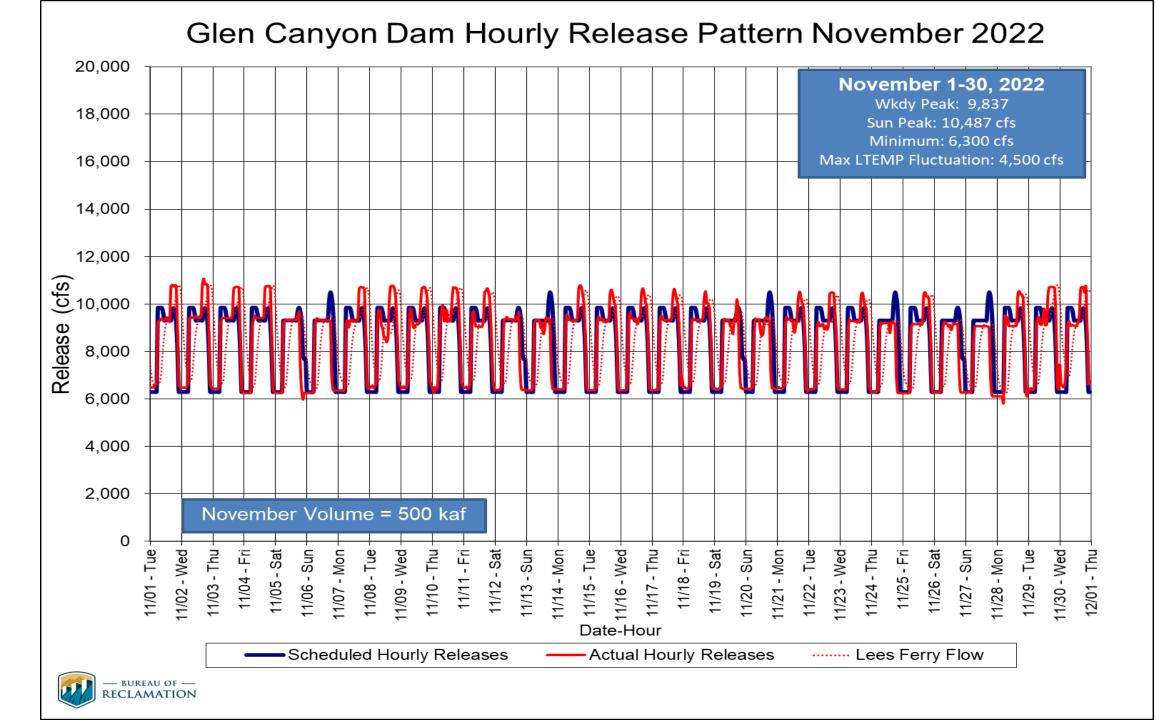
8.00 maf

7.0 maf

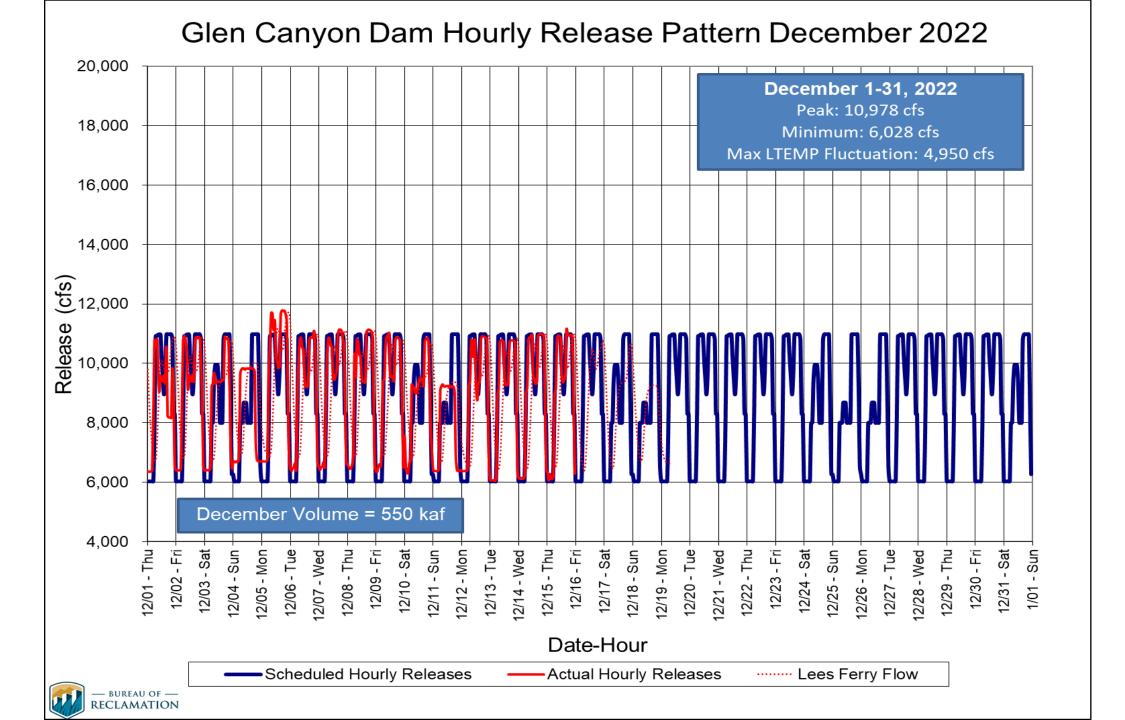


¹ Projected release, based on December 2022 for the minimum and most and October 2022 maximum probable inflow projections and 24-Month Study model runs.

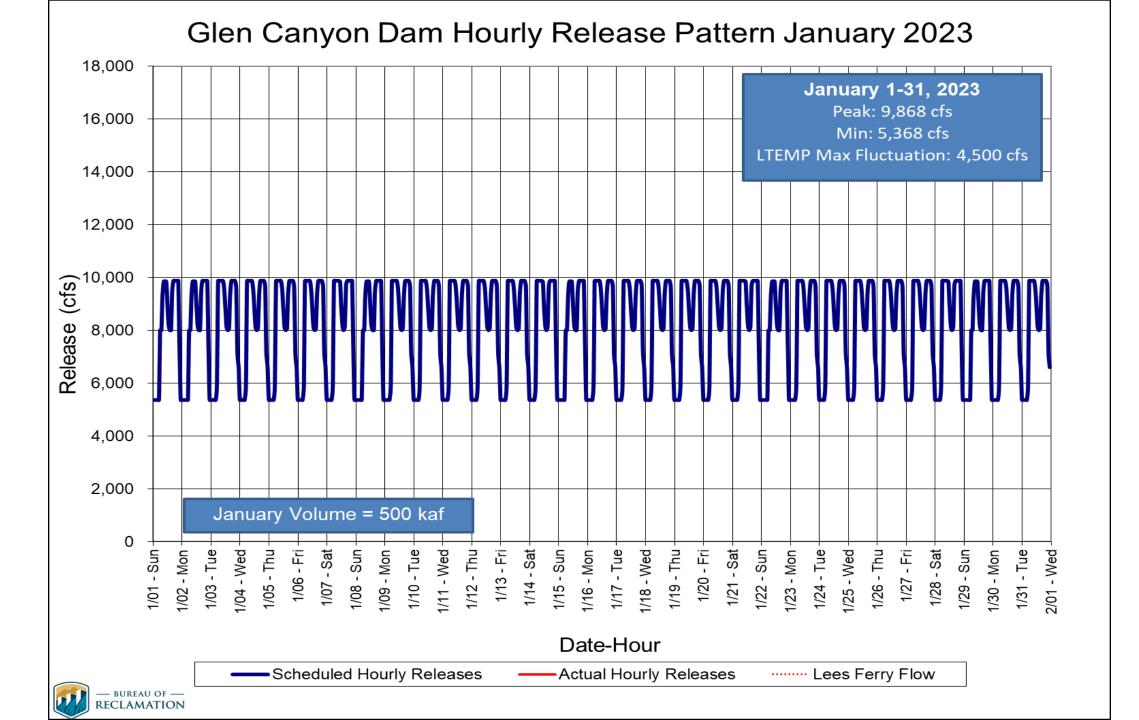
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Water Quality

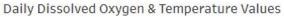




Daily Water Quality Data at Glen Canyon Dam

Download PDF







The trends of daily average Dissolved Oxygen, Temperature and Specific Conductance shown for the past 30 days.

Select Date Extent	
Last 30 days	•

These data are preliminary or provisional and are subject to revision. They are being provided to meet the need for timely best science. The data have not received final approval by the U.S. Geological Survey (USGS) and are provided on the condition that neither the USGS nor the U.S. Government shall be held liable for any damages resulting from the authorized or unauthorized use of the data. Please visit GCMRC's Discharge, Sediment and Water Quality web site for a QA/QC version

