CREDA comments 12/11/14

DRAFT – Update to the Recommended Information Needs and Program Elements for a Proposed AMP Socioeconomics Program (approved by the AMWG February 23, 2012) – GCMRC update 12/1/2014

Table 1: Proposed Information Needs and Program Elements

PROPOSED SEAHG INS PROPOSED PROGRAM PROPOSED/ONGOING RESEARCH								
	PROPOSED/ONGOING RESEARCH							
ELEVIENIS	(added by GCMRC 12/1/2014)							
Recreation Information Needs RIN 1.What are the total market*, non-market, and Conduct recreation expenditure analysis GCMRC is leading Project 13.1 in the 2015–2017 TWI								
	GCMRC is leading Project 13.1 in the 2015–2017 TWP							
	which will update estimates of regional expenditures							
	('total market') and non-market direct use economic							
	values of recreational angling in GCNRA below GCD							
	and whitewater floating in GCNP. This is an update of							
out by University of Montana in 2012)	the research by Bishop et al. (1987).							
Initiate and conduct recreation non-	Project 13.1 will not update estimates of regional							
market and non-use assessments	expenditures ('total market') or non-market direct use							
(Note: Some aspects of this program	economic values for commercial or private GCNRA							
element may be covered by the NPS	whitewater floating below GCD, whitewater floating							
economic study.)	launching at Diamond Creek, or Colorado River							
	Ecosystem (CRE) day hiking and overnight camping.							
	The LTEMP EIS recreation economic analysis will use							
	the Bishop et al. (1987) results to estimate impacts of							
	alternatives in the EIS to non-market direct use economic							
	values. The LTEMP EIS recreation economic analysis							
	will not update the Bishop et al. (1987) results. The							
	Bureau of Reclamation is leading the analysis.							
	The LTEMP EIS regional economic analysis will use per							
	capita expenditure data from existing literature to							
	estimate impacts of alternatives in the EIS to regional							
	recreational expenditures. The LTEMP EIS regional							
	economic analysis will not update data from existing							
	market and non-use assessments (Note: Some aspects of this program element may be covered by the NPS							

 RIN2. Define and value key attributes and key benefits that affect the Grand Canyon wilderness and Glen Canyon recreation experiences How do they affect market values for these different CRE recreation activities? How do they affect non-market for these different CRE recreation activities? How do they differ under alternative flow regimes and events such as HFEs, low steady flows and other experiments? How do they differ under alternative management actions? 	Conduct focus groups and pilot non- market surveys Conduct full non-market value surveys	 literature. Argonne National Laboratory is leading the analysis. The NPS is leading a "Total Use Value" survey to estimate non-market economic values held by the American public for Grand Canyon riparian resources. The study will estimate passive use (non-use) economic values for riparian resource (e.g., beaches, native and non-native fish). While "total use values" include direct use value, it is difficult to distinguish direct use values in this project and not in the project scope. GCMRC is leading Project 13.1 in the 2015–2017 TWP which will identify how attributes (e.g., flow regimes, crowding, safety) affect angling in GCNRA below GCD and whitewater floating in GCNP. This is an update of the research by Bishop et al. (1987). This research will allow for inference to be made between key attributes and non-market direct use economic values. Project 13.1 will not include attribute research for commercial or private GCNRA whitewater floating below GCD, whitewater floating launching at Diamond Creek, or CRE day hiking and overnight camping. 	Comment [01]: Consider referencing FRN and update on timing/status? Is this intended to be used in LTEMP?
Tribal Information Needs CRIN1. What are the market*, non-market and non-use values for CRE resources valued by tribes as affected by dam operations? * It is assumed that 'market' refers to regional expenditures from 'activities' in the CRE. – added by GCRMC 12/1/2014.	Scoping; identify tribes for specific surveys. Determine if separate tribal studies are needed. Conduct tribal market, non-market, non-use scoping and value assessments	GCMRC is leading Project 13.2 in the 2015–2017 TWP, with planned implementation in fiscal year 2017. Project 13.2 will, through survey methods, identify tribal preferences for and non-market, both direct and passive use, economic values of CRE resources affected by dam operations. Tribal non-market direct use economic values for angling in GCNRA below GCD and whitewater floating in GCNP will be included in Project 13.1 in the 2015–2017 TWP.	

		No Tribal specific regional economic impact (e.g.,	
		recreation expenditure) research is proposed.	
Hydropower Information Needs			
HIN1 . What are the impacts to federal hydropower customers from implementation of Record of Decision dam operations and various other flow regimes and segregate those effects from other causes such as changes in the power market.	Define GCD operational base cases and change cases. Base cases proposed; MLFF and pre-ROD. WAPA will conduct base case analysis	HIN1: The LTEMP EIS will identify the power system economic impact and impact to rate payers from alternatives in the EIS. Argonne National Laboratory is leading this effort.	 Formatted: Highlight
 causes such as changes in the power market. HIN2. What would be the market impacts on marketable capacity and energy of: Increasing the daily fluctuation limit 	with GT Max and analyze spillover effect with WECC.	HIN1: PLACEHOLDER [WAPA] – is there still an effort to identify the economic impacts of the ROD each year?	 Comment [O2]: What is the purpose of this question? It was not part of the HIN1.
 Increasing the daily increation mint Increasing up-ramp and down-ramp limits Raising maximum power plant flow limit above 25,000 cfs Lowering the minimum flow limit below 5,000 cfs 		HIN2: As part of the LTEMP EIS Argonne National Laboratory will conduct a power system regional economic impact analysis of affected regions, by state Changes in energy prices and capacity costs as a result of each EIS alternative will be evaluated	 Comment [O3]: Is this accurate as to scope?
HIN3. What are the total market, non-market and non-use impacts on upper and lower basin water users from proposed alternative dam operations?	$\land \lor$	HIN2: PLACEHOLDER [WAPA] – is additional modeling of power system impacts occurring outside of the LTEMP EIS flow constraints?	
HIN4. What are the socioeconomic impacts of Glen Canyon Dam operations and experiments to tribal communities, including market, non-market and non-use?	Develop market, non-market and non- use values for power and water resources	HIN3: PLACEHOLDER [WAPA] – what is the status of the proposed Colorado River Basin wide modeling with Sandia National Laboratory?	 Comment [O5]: What is this asking about and how does it related to HIN3?
HIN5. What are the market, non-market and non-use values associated with Glen Canyon electrical power, and determine these values.HIN6. What are the market, non-market and non-		HIN4: GCMRC is leading Project 13.2 in the 2015–2017 TWP, with planned implementation in fiscal year 2017. Project 13.2 may, through survey methods, identify tribal non-market direct use and passive use ('non-use') values of CRE resources affected by dam operations, including hydropower.	 Comment [06]: I believe that HIN4 was intended
use values associated with water released through Glen Canyon Dam, and determine these values.		No research is proposed of Tribal specific regional economic impacts from changes in the power system due to Glen Canyon Dam operations and experiments.	to address impacts to tribes in the context of their being CRSP customers. That is why it is in the Hydropower section.

General Information Needs		HIN5: The LTEMP EIS will identify the power system regional economic impact ("market") and non-market economic impacts from alternatives in the EIS. Argonne National Laboratory is leading this effort. Western Area Power Administration is leading research to estimate the passive use (non-use) economic value of hydropower generated at Glen Canyon Dam. HIN6: PLACEHOLDER [WAPA] – No proposed research.		Comment [07]: Comment [08]: Consider deleting?
GIN1. What are merits of market non-market, non-	Develop workshop to inform	GIN1: A discussion of the reliability of the non-use		
use, and existence values being proposed for	TWG/AMWG of various	studies will be part of the NPS passive use study.	'	Comment [O9]: Which study?
development (i.e., reliability of information	socioeconomic information types and			
gained, costs, area of proposed use in program,	their utility.	GIN2: GCMRC, in coordination with other federal		
etc.).	(Note: some of this work completed	agencies, will identify opportunities to provide		
	during previous workshops)	presentations of the practical application of		
GIN 2. Define how socioeconomic research		socioeconomic research at TWG meetings and other		
information should be used by AMP	Conduct workshop on appropriate	venues.		
	socioeconomic research information			
GIN3. Determine methods to assist more real-time	use.	GIN3: GCMRC is leading Project 13.3 in the 2015–2017		
assessments of resource impacts of alternative	Develop real time model capability to	TWP which will develop modeling capabilities to		
management activities.	evaluate biophysical and socioeconomic	evaluate biophysical and socioeconomic resource		
	resource impacts and tradeoffs under	economic impacts and tradeoffs under differing flow and		
GIN4. Evaluate, as needed, market, non-market,	differing flow and non-flow	non-flow alternatives.		
and non-use values for other resources also found	alternatives.			
to have impacts from dam operations and deemed		GIN4: GCRMC will pursue, with direction from the		
important to the AMP	Develop general program capability to	AMP, additional economic evaluation of resource		
	evaluate market, non-market and non-	impacts from dam operations. Additional research will		
	use values for resource impacts not yet	potentially be funded through future GCDAMP budgets,		
	defined by the AMP	federal agencies and other outside organizations.		