

Glen Canyon Monthly Operations Call

Basin Hydrology and Operations

December 21, 2021



This briefing is being provided consistent with the provision in Section 1.1 of the LTEMP ROD which states:

"Annually, Reclamation will develop a hydrograph based on the characteristics above. Reclamation will seek consensus on the annual hydrograph through monthly operational coordination calls with governmental entities, and regular meetings of the GCDAMP Technical Working Group (TWG) and AMWG. Reclamation will conduct monthly Glen Canyon Dam operational coordination meetings or calls with the DOI bureaus (USGS, NPS, FWS, and BIA), WAPA, and representatives from the Basin States and UCRC. The purpose of these meetings or calls is for the participants to share and seek information on Glen Canyon Dam operations. One liaison from each Basin State and from the UCRC may participate in the monthly operational coordination meetings or calls."

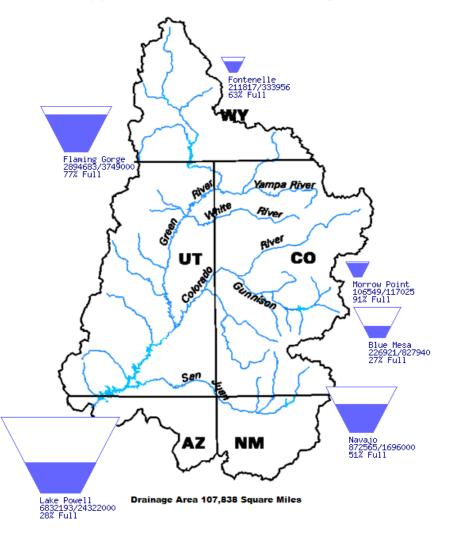


Upper Basin Storage (as of December 19, 2021)

Data Current as of: 12/19/2021

Upper Colorado River Drainage Basin

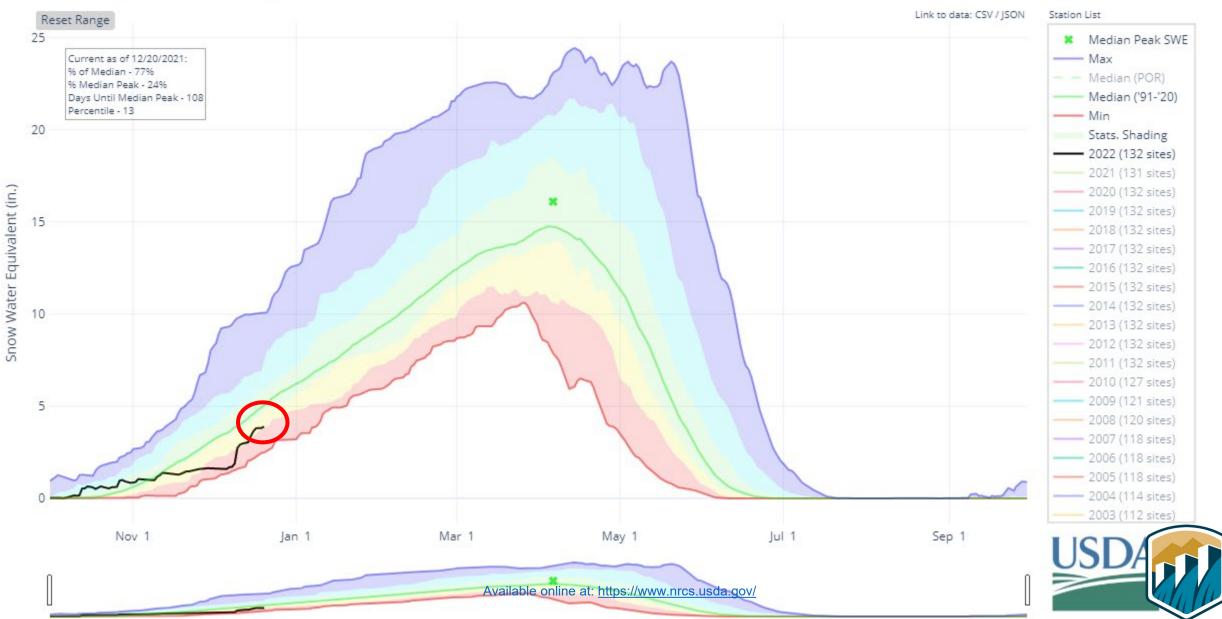
Reservoir	Percent Current Live Storage	Current Live Storage (maf)	Live Storage Capacity (maf)	Elevation (feet)
Fontenelle	63	0.21	0.33	6,489.01
Flaming Gorge	77	2.90	3.75	6,017.57
Blue Mesa	27	0.23	0.83	7,433.54
Navajo	51	0.87	1.70	6,020.71
Lake Powell	28	6.83	24.32	3,539.12
UC System Storage	36	11.16	30.93	



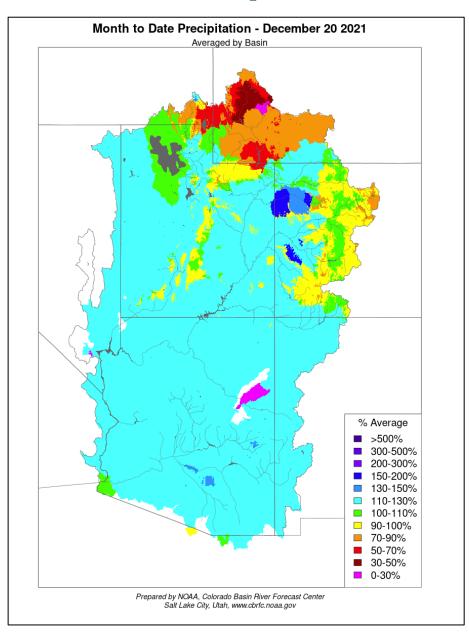


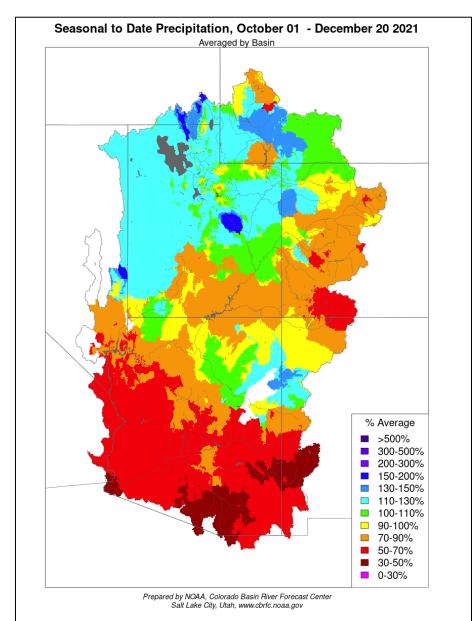
SNOW WATER EQUIVALENT IN UPPER COLORADO REGION

SWE as of 12/20/21

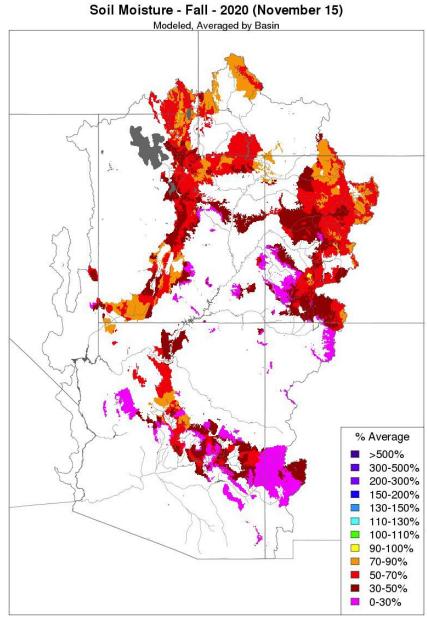


2022 Precipitation: October and November



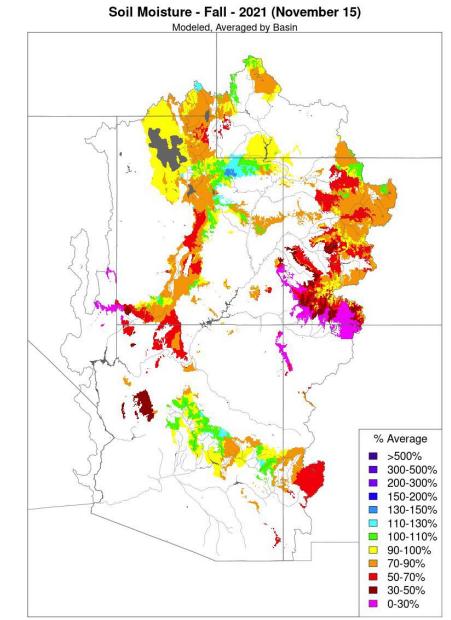


Fall Model Soil Moisture Conditions: 2020 vs. 2021



CBRFC model soil moisture conditions are improved from their record/near record dry levels a year ago but remain below to well below normal across many of the major runoff producing areas.

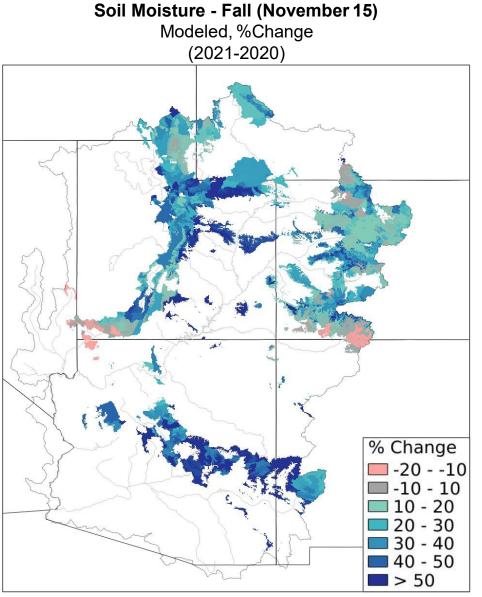
Above normal winter/spring precipitation will be needed to improve soil moisture deficits.



Prepared by NOAA, Colorado Basin River Forecast Center Salt Lake City, Utah, www.cbrfc.noaa.gov

Prepared by NOAA, Colorado Basin River Forecast Center Salt Lake City, Utah, www.cbrfc.noaa.gov

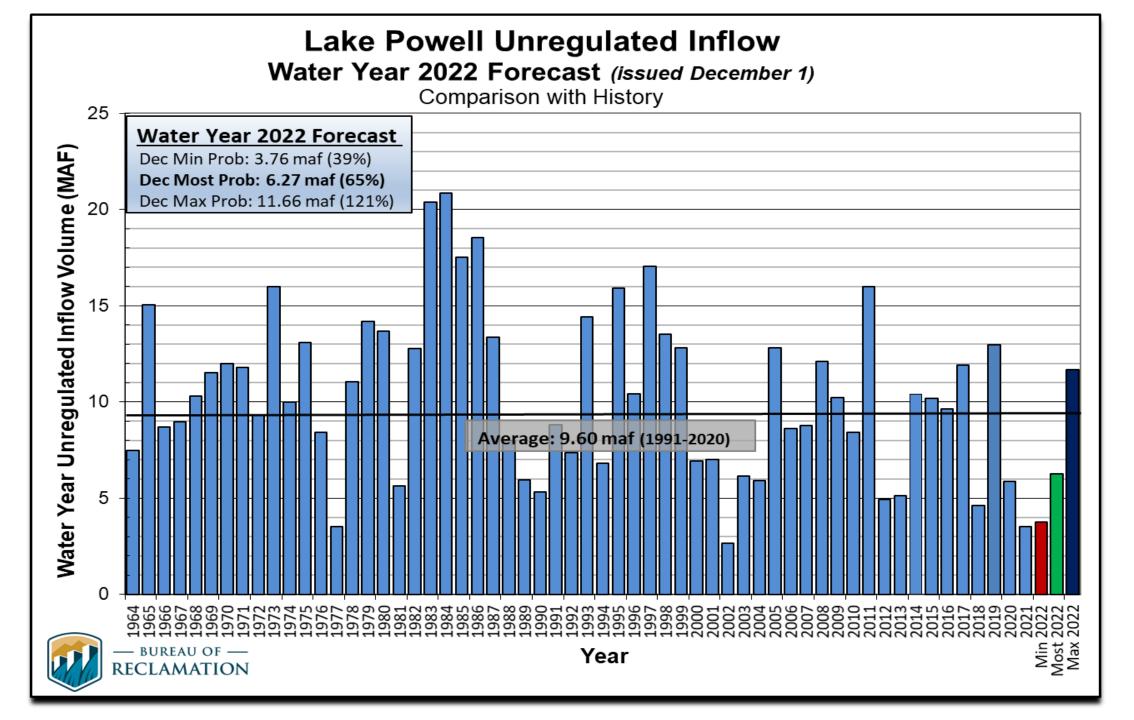
Fall Model Soil Moisture Conditions: 2020 vs. 2021



This is an experimental CBRFC soil moisture graphic.

Utah & Arizona model soil moisture conditions improved more compared to southwest Wyoming & western Colorado.

Prepared by NOAA, Colorado Basin River Forecast Center Salt Lake City, Utah, <u>www.cbrfc.noaa.gov</u>





Most Probable December Forecast Water Year 2022

Water Year 2022 Forecasted Unregulated Inflow as of December 1, 2021

Reservoir	Unregulated Inflow (kaf)	1991-2020 Percent of Avg		
Fontenelle	865	81		
Flaming Gorge	1,096	78		
Blue Mesa	689	76		
Navajo	572	63		
Powell	6,272	65		

April – July 2022 Forecasted Unregulated Inflow as of December 1, 2021

Reservoir	Unregulated Inflow (kaf)	1991-2020 Percent of Avg		
Fontenelle	580	79		
Flaming Gorge	720	75		
Blue Mesa	480	75		
Navajo	400	64		
Powell	4,120	64		





Upper Colorado Basin

Projected Operations for Water Year 2022 Based on December 2021 Modeling



Upper Basin DROA Initial Unit Drought Response Releases started in July 2021 and finished October 2021

- July WY2021 forecast decreased 140 kaf from the June forecast
- Continued drought conditions exacerbated already parched soil moisture conditions
- Prospects of future monsoon
 events unknown
- December 2021 forecast decreased 1.5 maf from November 2021

DROA Releases for the July 24MS Model Run

	Jul	Jul Aug		Oct	Nov	Dec	
	(kaf)	(kaf)	(kaf)	(kaf)	(kaf)	(kaf)	Sum
Flaming Gorge	13	42	43	27	0	0	125
Blue Mesa	0	14	18	4	0	0	36
Navajo	0	0	0	0	10	10	20
Sum:	13	56	61	31	10	10	181

DROA Releases for the December 24MS Model Run

	Jul	Aug	Sep	Oct	Nov	Dec	
	(kaf)	(kaf)	(kaf)	(kaf)	(kaf)	(kaf)	Sum
Flaming Gorge	12	45	44	24	0	0	125
Blue Mesa	0	17	16	3	0	0	36
Navajo	0	0	0	0	0	0	0
Sum:	12	62	60	27	0	0	161



Lake Powell & Lake Mead Operational Table

Operating Determinations for Water Year/Calendar Year 2022

	Lake Powell		Lake Mead					
Elevation (feet)	Operation According to the Interim Guidelines	Live Storage (maf) ¹	Elevation (feet)	Operation According to the Interim Guidelines	Live Storage (maf) ¹			
3,700	Equalization Tier Equalize, avoid spills or release 8.23 maf	24.3	1,220	Flood Control Surplus or Quantified Surplus Condition Deliver > 7.5 maf	25.9			
3,636 - 3,666 (2008-2026)	Upper Elevation Balancing Tier ³ Release 8.23 maf;	15.5 - 19.3 (2008-2026)	1,200 (approx.) ²	Domestic Surplus or ICS Surplus Condition Deliver > 7.5 maf	22.9 (approx.) ²			
	if Lake Mead < 1,075 feet, balance contents with		1,145	Normal or	15.9			
3,575	a min/max release of 7.0 and 9.0 maf 	9.5	1,105	ICS Surplus Condition Deliver ≥ 7.5 maf	11.9			
3,575		3.0	1,075	1,065.85 ft	9.4			
	Release Tier Release 7.48 maf; if Lake Mead < 1,025 feet,		1,050	Shortage Condition Jan 1, 2022 Deliver 7.167 ⁴ maf Projection	7.5			
	3,535.40 ft release 8.23 maf			Shortage Condition Deliver 7.083 ⁵ maf				
3,525	Projection	5.9	1,025		5.8			
3,490	Balancing Tier Balance contents with a min/max release of 7.0 and 9.5 maf	4.0	1,000	Shortage Condition Deliver 7.0 ⁶ maf Further measures may be undertaken ⁷	4.3			
3,370		0	895		0			

Diagram not to scale

¹ Acronym for million acre-feet

This elevation is shown as approximate as it is determined each year by considering several factors including Lake Powell and Lake Mead storage, projected Upper Basin and Lower Basin demands, and an assumed inflow.

Subject to April adjustments which may result in a release according to the Equalization Tier

Of which 2.48 maf is apportioned to Arizona, 4.4 maf to California, and 0.287 maf to Nevada

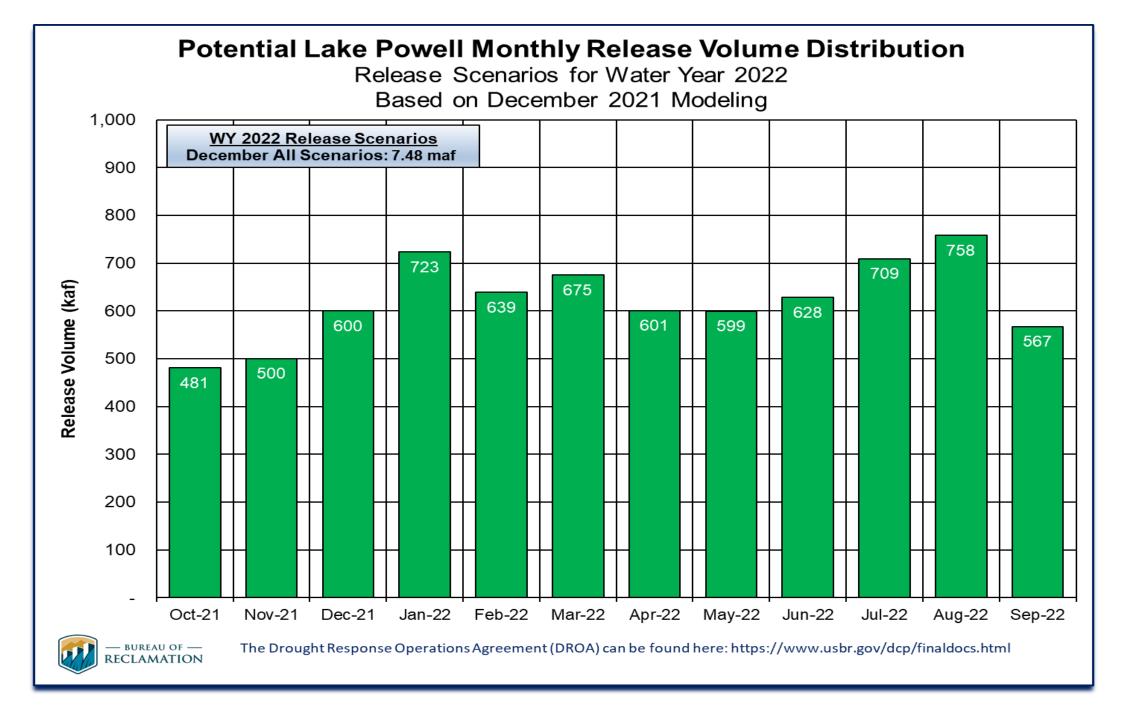
Of which 2.40 maf is apportioned to Arizona, 4.4 maf to California, and 0.283 maf to Nevada

⁵ Of which 2.32 maf is apportioned to Arizona, 4.4 maf to California, and 0.280 maf to Nevada

⁷ Whenever Lake Mead is below elevation 1,025 feet, the Secretary shall consider whether hydrologic conditions together with anticipated deliveries to the Lower Division States and Mexico is likely to cause the elevation at Lake Mead to fall below 1,000 feet. Such consideration, in consultation with the Basin States, may result in the undertaking of further measures, consistent with applicable Federal law.

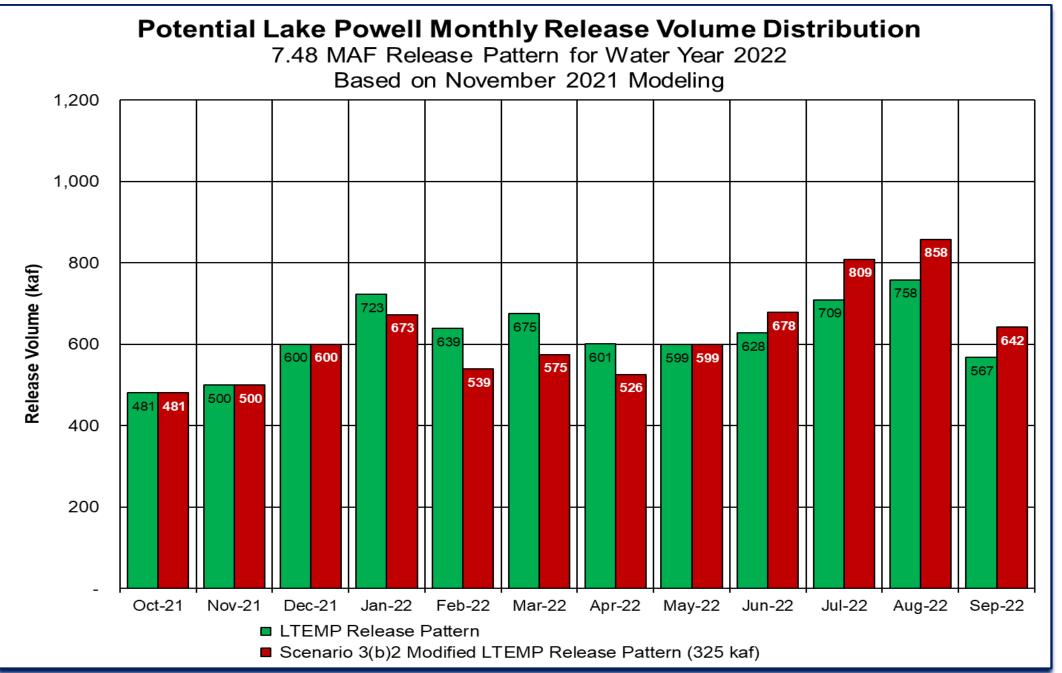


¹ Lake Powell and Lake Mead operating determinations are based on August 2021 24-Month Study projections consistent with the 2007 Interim Guidelines and 2019 Drought Contingency Plans. These determinations will be documented in the 2022 Annual Operating Plan for Colorado River Reservoirs.



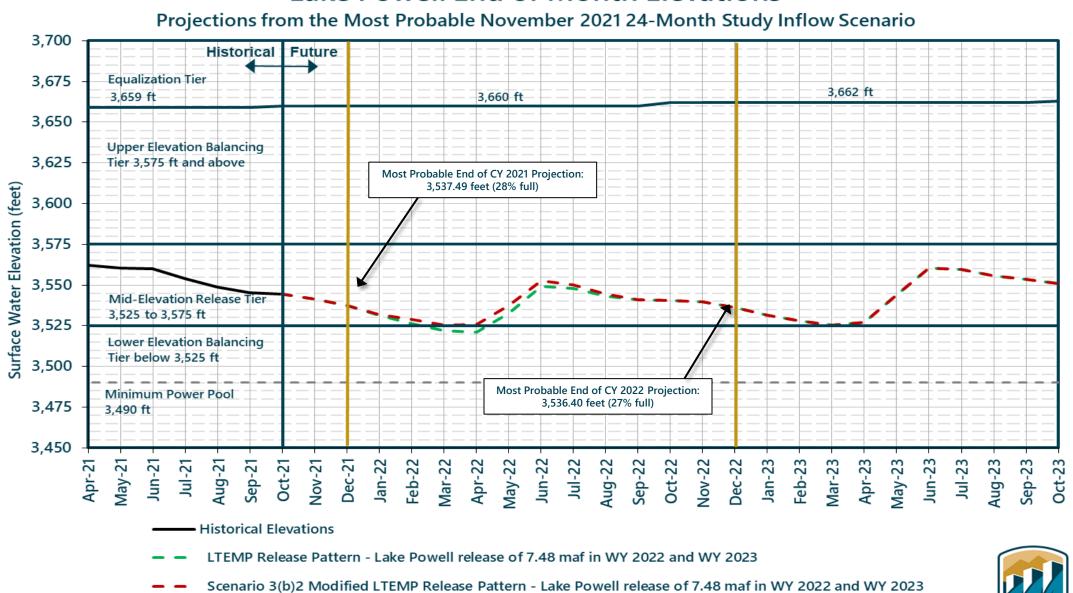


Preliminary data – do not cite or distribute





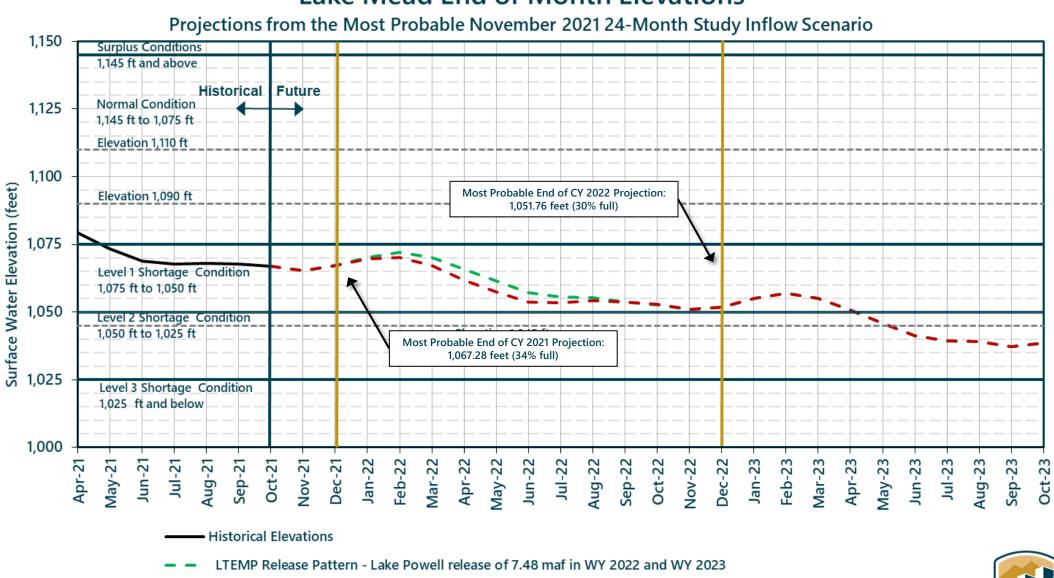
Lake Powell End of Month Elevations



The Drought Response Operations Agreement (DROA) is available online at: https://www.usbr.gov/dcp/finaldocs.html.

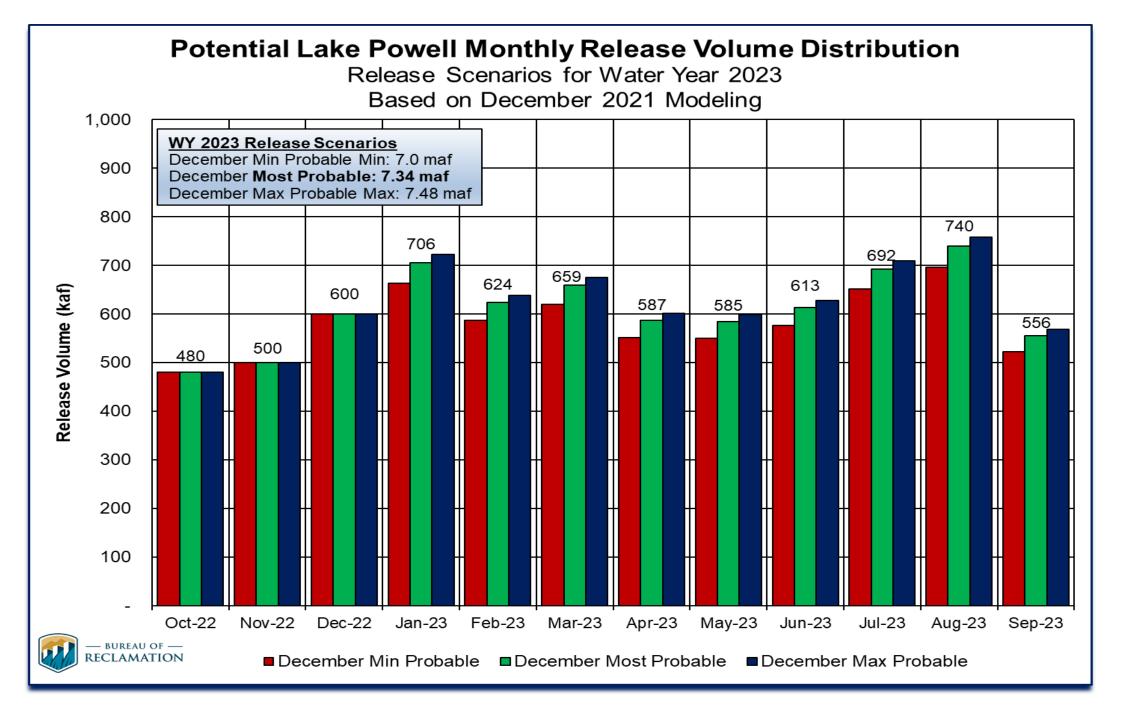
Preliminary data – do not cite or distribute

Lake Mead End of Month Elevations



Scenario 3(b)2 Modified LTEMP Release Pattern - Lake Powell release of 7.48 maf in WY 2022 and WY 2023

The Drought Response Operations Agreement (DROA) is available online at: https://www.usbr.gov/dcp/finaldocs.html.





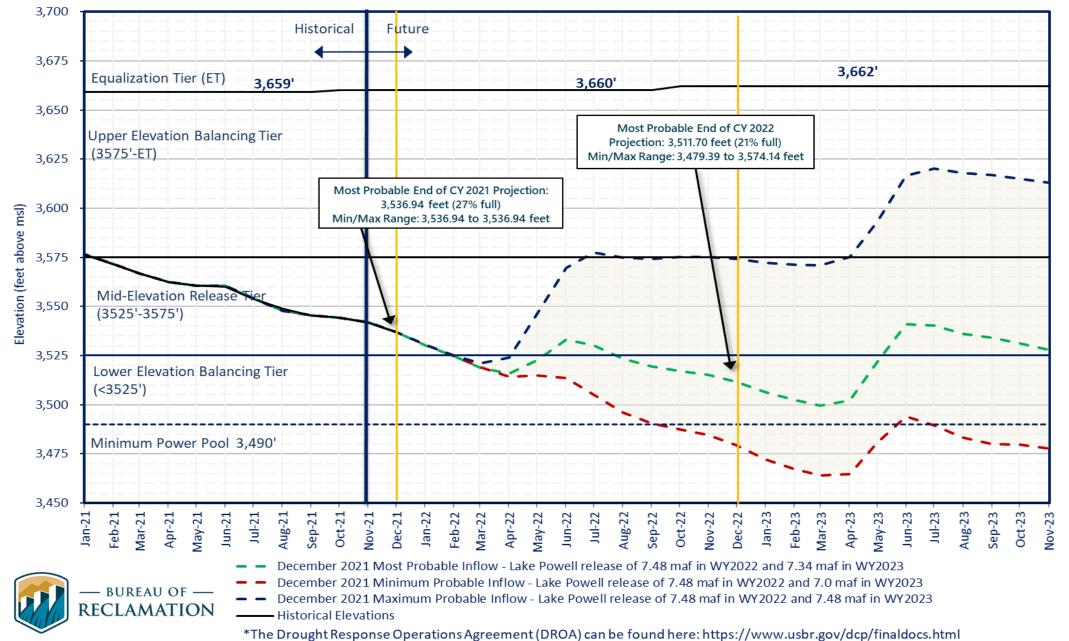
Reclamation Operational Modeling Model Comparison

	Colorado River Mid-terr	m Modeling System (CRMMS)			
	24-Month Study Mode (Manual Mode)	CRSS			
Primary Use	AOP tier determinations and projections of current conditions	Risk-based operational planning and analysis	Long-term planning, comparison of alternatives		
Simulated Reservoir Operations	Operations input manually	Rule-driven	operations		
Probabilistic or Deterministic	Deterministic – single hydrologic trace	Deterministic OR Probabilistic 35 (or more) hydrologic traces	Probabilistic – 100+ traces		
Time Horizon (years)	1 - 2	1 - 5	1 - 50		
Upper Basin Inflow	Unregulated forecast, 1 trace	Unregulated ESP forecast, 35 traces	Natural flow; historical, paleo, or climate change hydrology		
Upper Basin Demands	Implicit, in unreg	Explicit, 2016 UCRC assumptions			
Lower Basin Demands	Official appro	Developed with LB users			

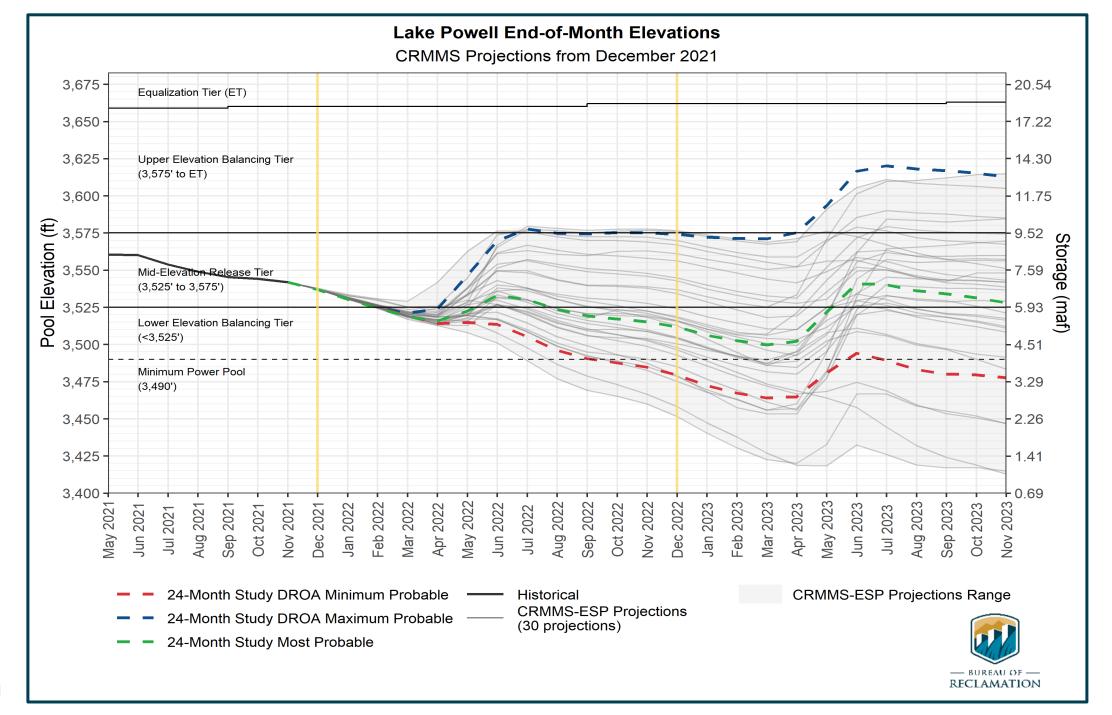


Lake Powell End of Month Elevations

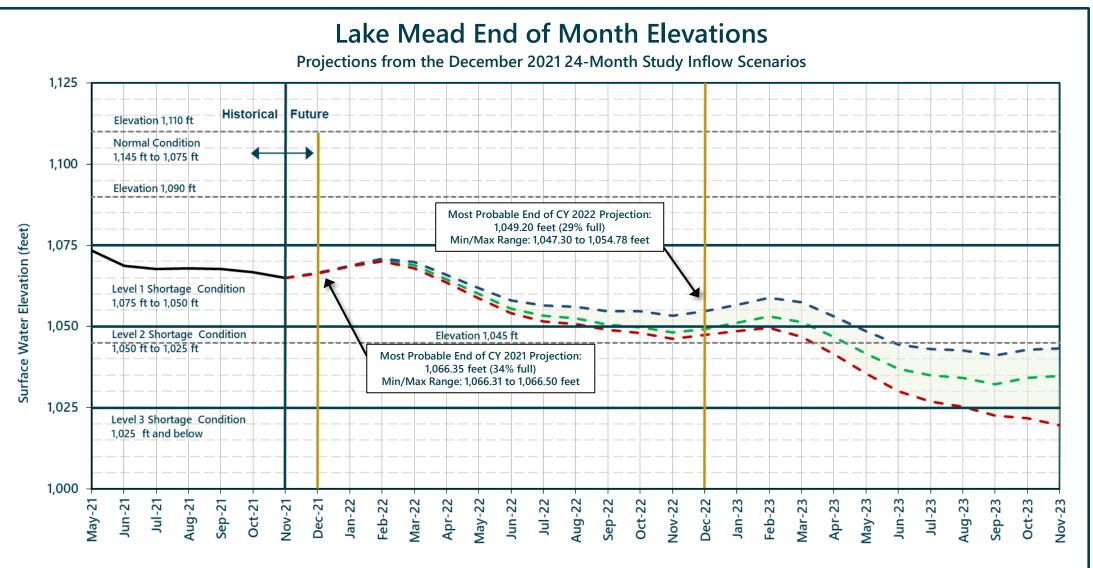
Projections from the December 2021 24-Month Study Inflow Scenarios











Historical Elevations

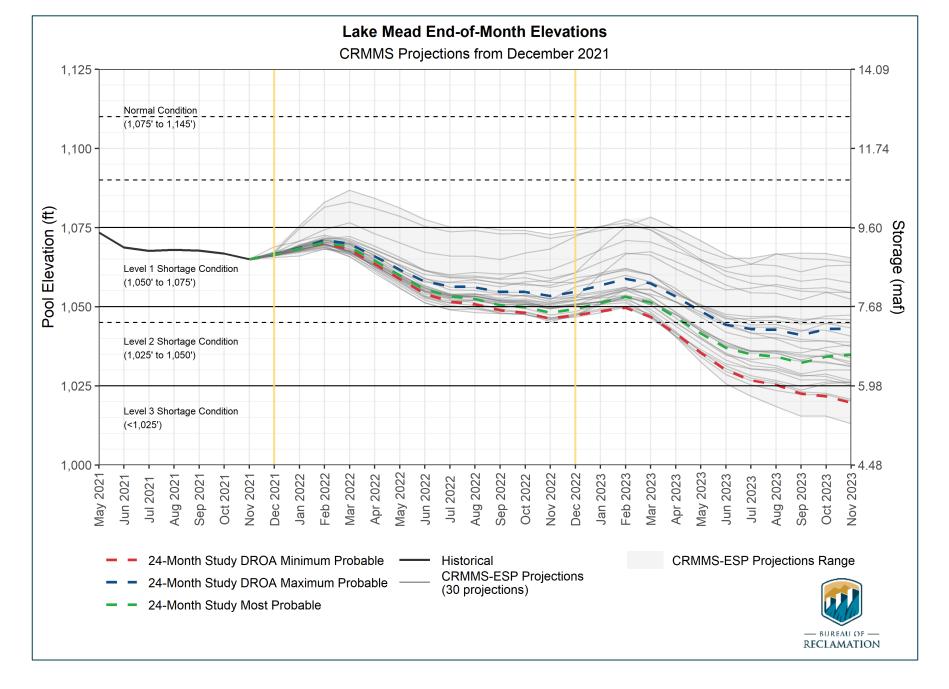
- December 2021 Most Probable Inflow with a Lake Powell release of 7.48 maf in WY 2022 and 7.34 maf in WY 2023

- December 2021 DROA Maximum Probable Inflow with a Lake Powell release of 7.48 maf in WY 2022 and WY 2023

December 2021 DROA Minimum Probable Inflow with a Lake Powell release of 7.48 maf in WY 2022 and 7.00 maf in WY 2023

The Drought Response Operations Agreement (DROA) is available online at: https://www.usbr.gov/dcp/finaldocs.html.









Upper Colorado Basin

Hydropower Maintenance



Glen Canyon Dam Power Plant Unit Outage Schedule for 2022

Unit Number	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	
1													
2													
3													
4		т											
5													
6													
7													
8													
Units Available	6	6	6	6	5	6	6	5	6	6	6	4	
Capacity (cfs)	18,700	18,600	11,700	18,300	11,400	11,300	17,900	14,900	15,400	18,800	18,700	11,700	DEC MOST ²
Capacity (kaf/month)	1,150	1,110	1,110	1,160	890	1,050	1,070	970	1,100	1,180	1,150	750	DEC MOST
Max (kaf) 1	481	500	600	723	639	675	601	599	628	709	758	567	7.48 maf
Most (kaf) ¹	481	500	600	723	639	675	601	599	628	709	758	567	7.48 maf
Min (kaf) ¹	481	500	600	723	639	675	601	599	628	709	758	567	7.48 maf
										(updated 1	2-14-2021)		

1 Projected release, based on December 2021 minimum, most and maximum probable inflow projections and 24-Month Study model runs.

2 Dependent upon availability to shift contingency reserves, which will increase capacity by 30-40MW (3%) at current efficiency.



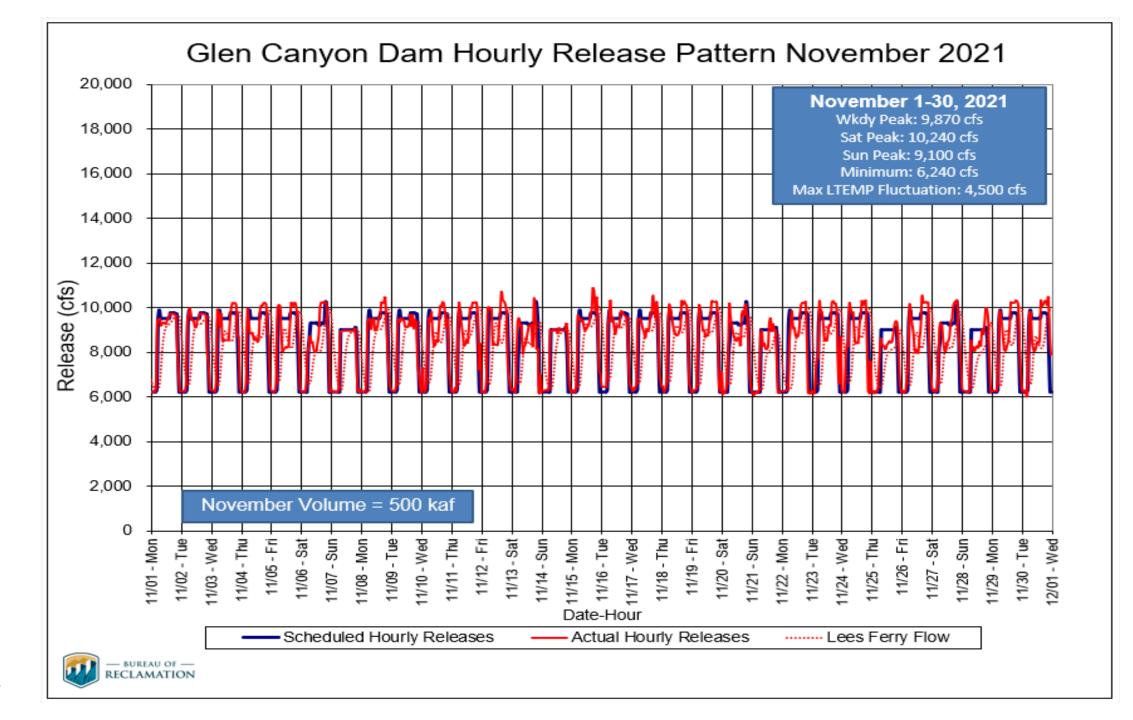
Glen Canyon Dam Power Plant Unit Outage Schedule for 2023

Unit Number	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	
1													
2													
3													
4													
5													
6													
7													
8													
Units Available	6	6	7	8	6	7	8	7	8	8	8	6	
Capacity (cfs)	18,600	18,500	18,400	18,300	11,400	18,100	24,800	22,100	26,200	26,200	26,000	19,000	DEC MOST ²
Capacity (kaf/month)	1,140	1,100	1,240	1,510	940	1,300	1,480	1,390	1,560	1,610	1,600	1,200	DEC MOST
Max (kaf) 1	480	500	600	723	639	675	601	599	628	709	758	568	7.48 maf
Most (kaf) 1	480	500	600	706	624	659	587	585	613	692	740	556	7.34 maf
Min (kaf) ¹	480	500	600	664	587	620	552	550	577	652	696	522	7.0 maf
										(updated 1	2-14-2021)		

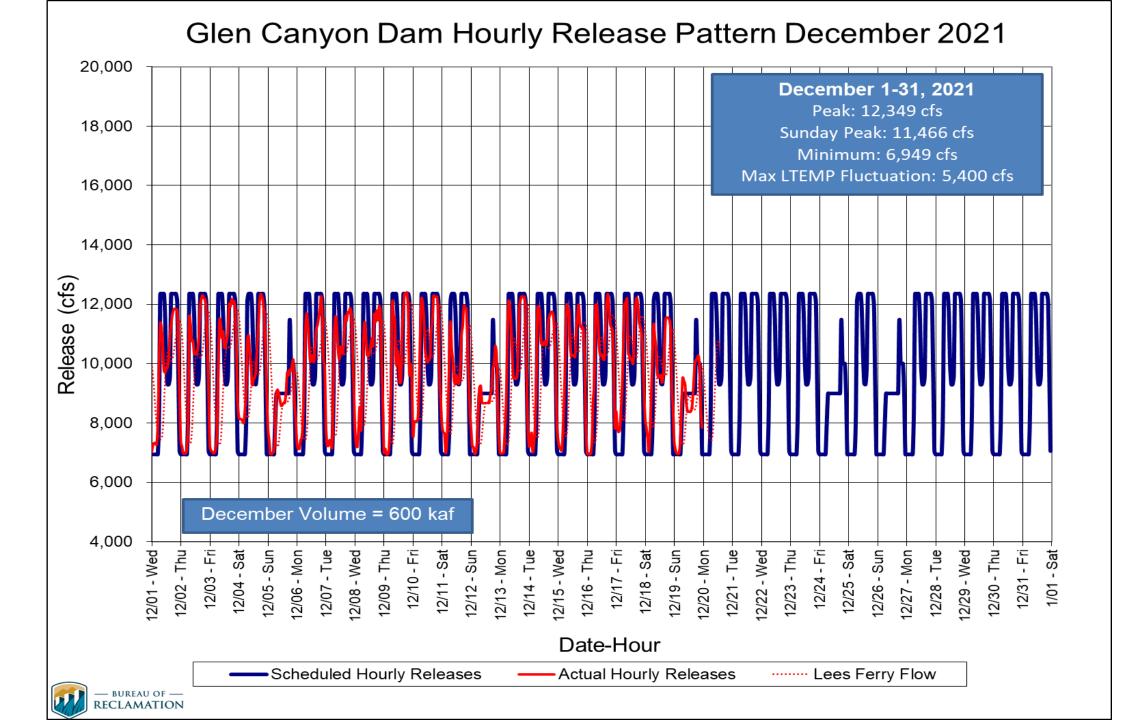
1 Projected release, based on December 2021 minimum, most and maximum probable Inflow Projections and 24-Month Study model runs.

2 Dependent upon availability to shift contingency reserves, which will increase capacity by 30-40MW (3%) at current efficiency.









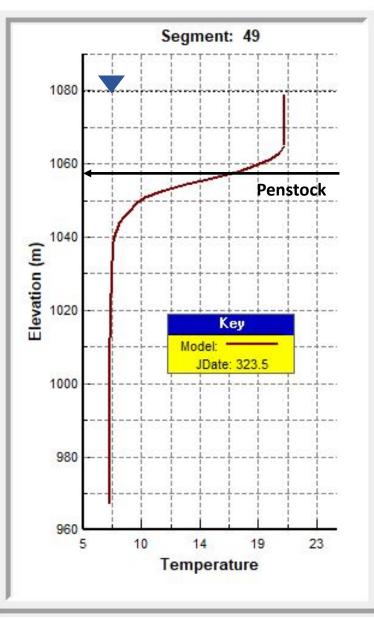


Water Quality



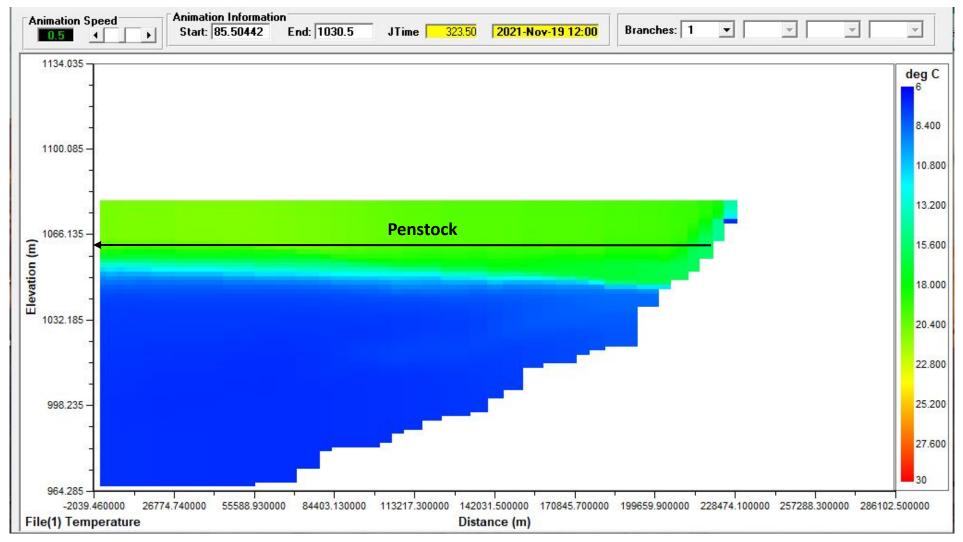


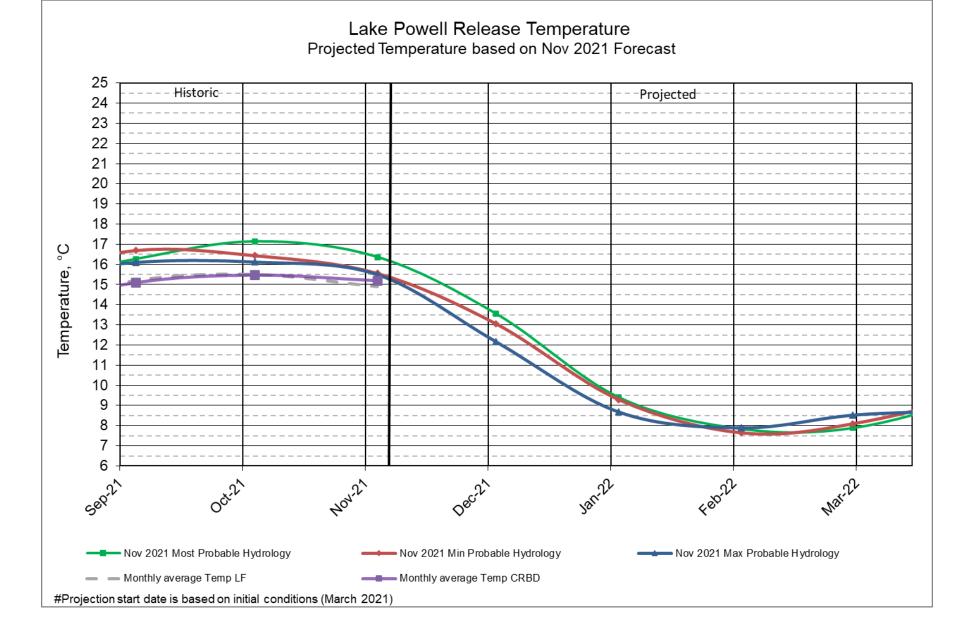
Temperature Profile of Lake Powell near Glen Canyon Dam 11/19/2021

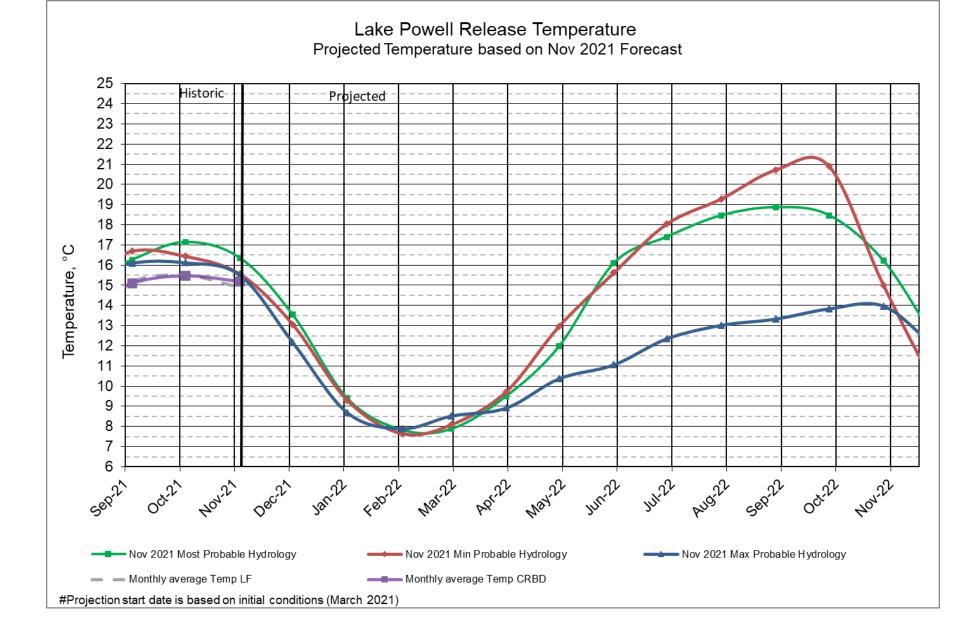


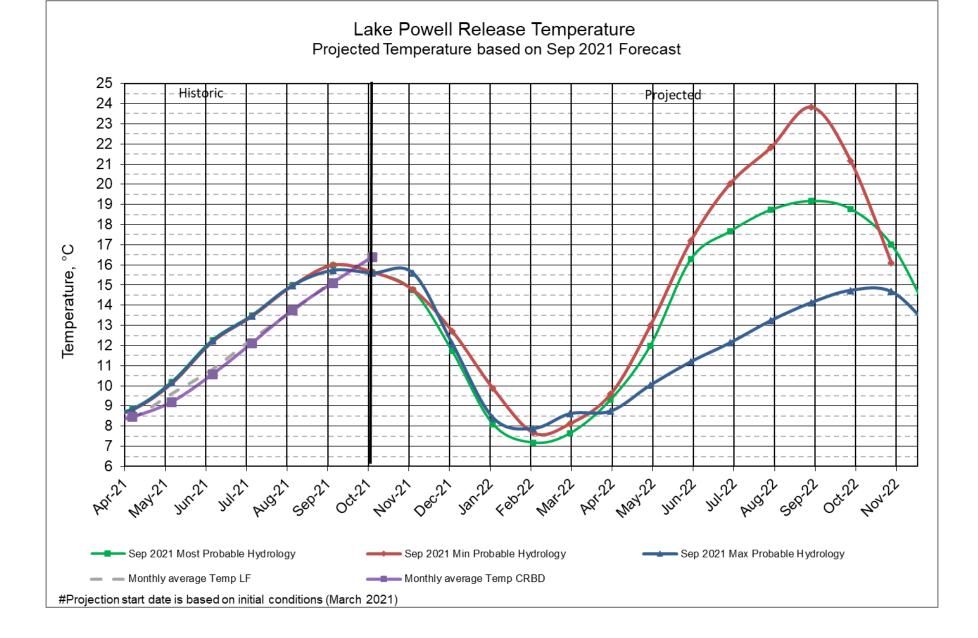
Cross Sectional Temperature Profile of Lake Powell

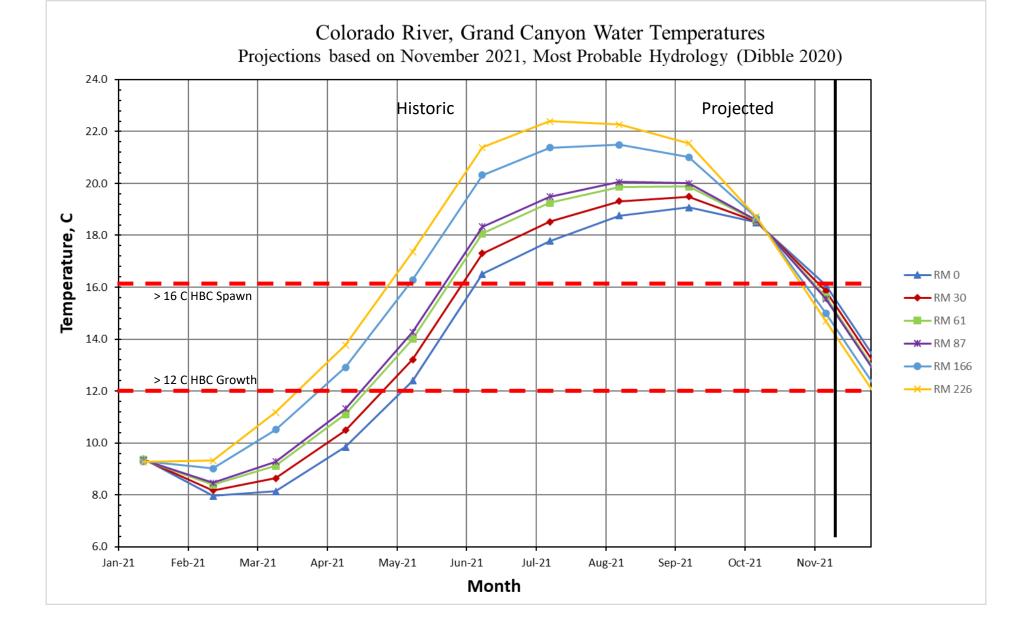
11/19/2021

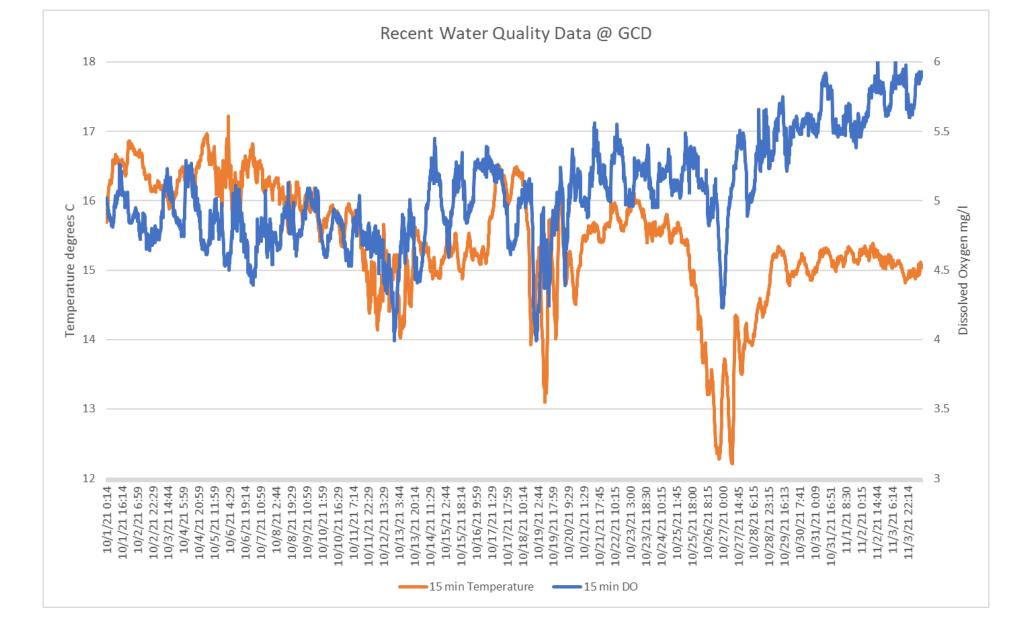












Questions?

