

## Glen Canyon Monthly Operations Call

## **Basin Hydrology and Operations**

May 25, 2022

## Background

# This briefing is being provided consistent with the provision in Attachment B - Section 1.1 of the LTEMP ROD which states:

"Annually, Reclamation will develop a hydrograph based on the characteristics above. Reclamation will seek consensus on the annual hydrograph through monthly operational coordination calls with governmental entities, and regular meetings of the GCDAMP Technical Working Group (TWG) and AMWG. Reclamation will conduct monthly Glen Canyon Dam operational coordination meetings or calls with the DOI bureaus (USGS, NPS, FWS, and BIA), WAPA, and representatives from the Basin States and UCRC. The purpose of these meetings or calls is for the participants to share and seek information on Glen Canyon Dam operations. One liaison from each Basin State and from the UCRC may participate in the monthly operational coordination meetings or calls."



#### Upper Basin Storage (as of May 23, 2022)

Data Current as of: 05/23/2022

Upper Colorado River Drainage Basin

Reservoir	Percent Current Live Storage	Current Live Storage (maf)	Live Storage Capacity (maf)	Elevation (feet)		
Fontenelle	46	0.15	0.33	6,478.98		
Flaming Gorge	78	2.85	3.67	6,018.33		
Blue Mesa	38	0.31	0.83	7,450.43		
Navajo	58	0.95	1.70	6,029.40		
Lake Powell	25	6.17	24.32	3,528.94		
UC System Storage	34	10.57	30.94			





### **Upper Colorado SWE and Observed Inflows**



https://waterwatch.usgs.gov/index.php

#### **Precipitation and Temperature Outlook**









#### Most Probable May Forecast Water Year 2022

April – July 2022 Forecasted Unregulated Inflow as of May 3, 2022

Reservoir	Unregulated Inflow (kaf)	Percent of Avg
Fontenelle	475	65
Flaming Gorge	550	57
Blue Mesa	490	77
Navajo	380	60
Powell	3,800	59

May midmonth = 3,500 kaf (55% avg)

7 Averages are based on the 1991 through 2020 period of record.

Water Year 2022 Forecasted Unregulated Inflow as of May 4, 2022

Reservoir	Unregulated Inflow (kaf)	Percent of Avg			
Fontenelle	758	71			
Flaming Gorge	890	63			
Blue Mesa	708	78			
Navajo	544	60			
Powell	5,980	62			

May midmonth = 5,680 kaf (59% avg)





#### **Upper Colorado Basin**

Projected Operations for Water Year 2022 Based on April and May 2022 Modeling



### **Drought Response Actions**

- The Bureau of Reclamation announced on May 3, 2022, two separate urgent drought response actions that will help prop up Lake Powell by nearly 1 million acre-feet (maf) of water over the next 12 months (May 2022 through April 2023). To protect Lake Powell, more water will flow into the lake from upstream reservoirs and less water will be released downstream:
  - Under a Drought Contingency Plan adopted in 2019, approximately 500 thousand acre-feet (kaf) of water will come from Flaming Gorge Reservoir, located approximately 455 river miles upstream of Lake Powell. For more information: <u>https://www.usbr.gov/uc/DocLibrary/Plans/20220503-2022DROA-</u> <u>GlenCanyonDamOperationsDecisionLetter-508-DOI.pdf</u>
  - Another 480 kaf will be left in Lake Powell by reducing Glen Canyon Dam's annual release volume from 7.48 maf to 7.0 maf, as outlined in the 2007 Interim Guidelines that control operations of Glen Canyon Dam and Hoover Dam.
    For more information: <u>https://www.usbr.gov/uc/DocLibrary/Plans/20220429-2022DroughtResponseOperationsPlan-ApprovalMemo-508-DOI.pdf</u>.































#### **Upper Colorado Basin**

#### Hydropower Maintenance



#### Glen Canyon Dam Power Plant Unit Outage Schedule for 2022

Unit Number	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	
1													
2													
3													
4													
5													
6									1				
7													
8													
Units Available	6	6	6	6	5	4	6	5	6	6	6	6	
Capacity (cfs)	18,700	18,600	11,700	18,700	14,800	11,300	17,900	14,900	18,570	18,440	18,270	18,170	MAY MOST <sup>2</sup>
Capacity (kaf/month)	1,150	1,110	1,110	1,160	810	980	1,000	1,050	1,090	1,130	1,120	1,080	MAY MOST
Max (kaf) <sup>1</sup>	481	500	600	673	540	575	502	599	598	673	717	542	7.0 maf
Most ( <u>kaf</u> ) <sup>1</sup>	481	500	600	673	540	575	502	599	598	673	717	542	7.0 maf
Min (kaf) <sup>1</sup>	481	500	600	673	540	575	502	599	598	673	717	542	7.0 maf
										(updated 0	95-17-2022)		

1 Projected release, based on May 2022 minimum and most and April 2022 maximum probable inflow projections and 24-Month Study model runs.

2 Dependent upon availability to shift contingency reserves, which will increase capacity by 30-40MW (3%) at current efficiency.



#### Glen Canyon Dam Power Plant Unit Outage Schedule for 2023

Unit Number	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	
1													
2													
3													
4													
5													
6													
7													
8													
Units Available	5	6	6	6	4	6	6	6	6	6	6	4	
Capacity (cfs)	14,790	18,100	17,980	17,750	13,050	17,470	17,500	18,100	18,700	18,630	18,440	11,500	MAY MOST <sup>2</sup>
Capacity (kaf/month)	950	1,080	1,110	1,060	670	1,035	1,040	1,110	1,110	1,140	1,130	750	MAY MOST
Max (kaf) <sup>1</sup>	480	500	600	723	639	675	601	599	628	709	758	568	7.48 maf
Most ( <u>kaf</u> ) <sup>1</sup>	480	500	600	738	652	639	614	611	641	724	773	580	7.58 maf
Min (kaf) <sup>1</sup>	480	500	600	664	587	620	552	550	577	652	696	522	7.0 maf
										(updated 0	)5-17-2022)		

Projected release, based on May 2022 minimum and most and April 2022 maximum probable Inflow Projections and 24-Month Study model runs.
Dependent upon availability to shift contingency reserves, which will increase capacity by 30-40MW (3%) at current efficiency.



# Release (cfs)





RECLAMATION

#### Glen Canyon Dam Hourly Release Patterns May 2022













#### Water Quality









# Questions?

