

Glen Canyon Monthly Operations Call

Basin Hydrology and Operations

April 20, 2022

Background

This briefing is being provided consistent with the provision in Attachment B - Section 1.1 of the LTEMP ROD which states:

"Annually, Reclamation will develop a hydrograph based on the characteristics above. Reclamation will seek consensus on the annual hydrograph through monthly operational coordination calls with governmental entities, and regular meetings of the GCDAMP Technical Working Group (TWG) and AMWG.

Reclamation will conduct monthly Glen Canyon Dam operational coordination meetings or calls with the DOI bureaus (USGS, NPS, FWS, and BIA), WAPA, and representatives from the Basin States and UCRC. The purpose of these meetings or calls is for the participants to share and seek information on Glen Canyon Dam operations. One liaison from each Basin State and from the UCRC may participate in the monthly operational coordination meetings or calls."

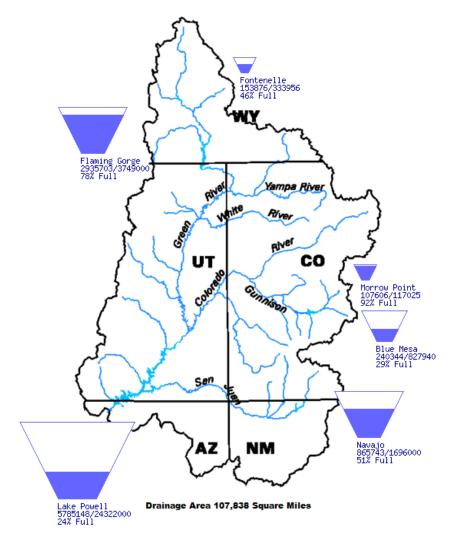


Upper Basin Storage (as of April 18, 2022)

Data Current as of: 04/17/2022

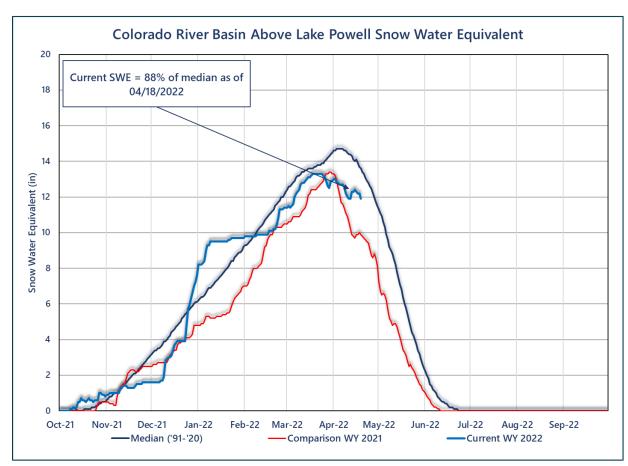
Upper	Colorado	River	Drainage	Basin
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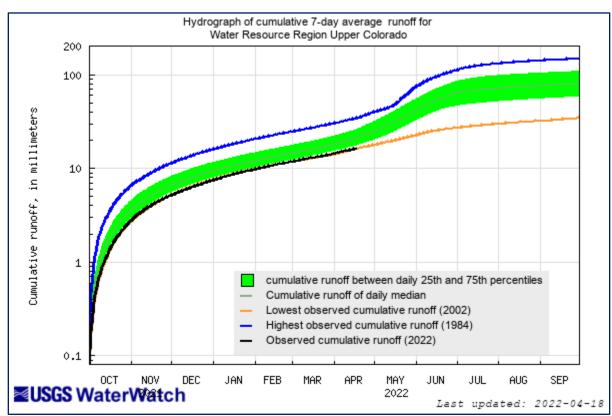
Reservoir	Percent Current Live Storage	Current Live Storage (maf)	Live Storage Capacity (maf)	Elevation (feet)
Fontenelle	46	0.15	0.33	6,479.07
Flaming Gorge	78	2.93	3.75	6,018.71
Blue Mesa	29	0.24	0.83	7,436.28
Navajo	51	0.87	1.70	6,020.16
Lake Powell	24	5.78	24.32	3,522.61
UC System Storage	33	10.10	30.93	





Upper Colorado SWE and Observed Inflows

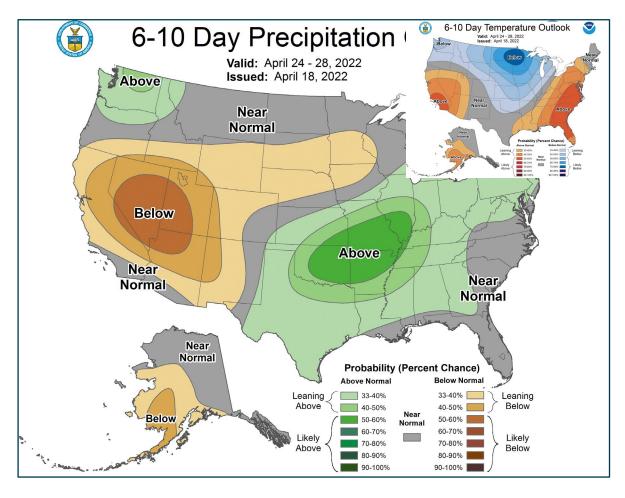


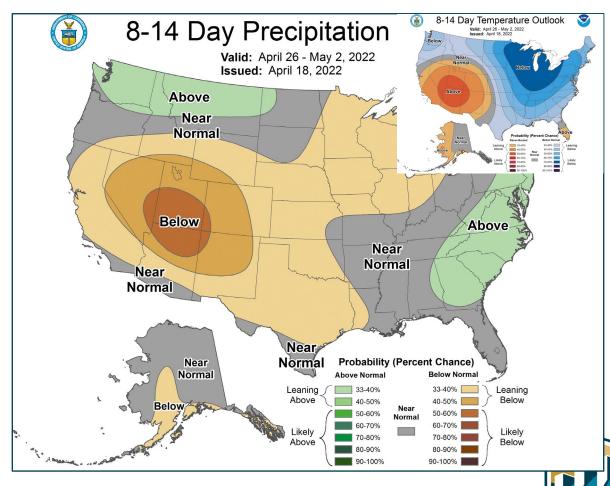


https://waterwatch.usgs.gov/index.php



NOAA Precipitation Outlook Comparison





Current Upper Colorado Drought Response Activities

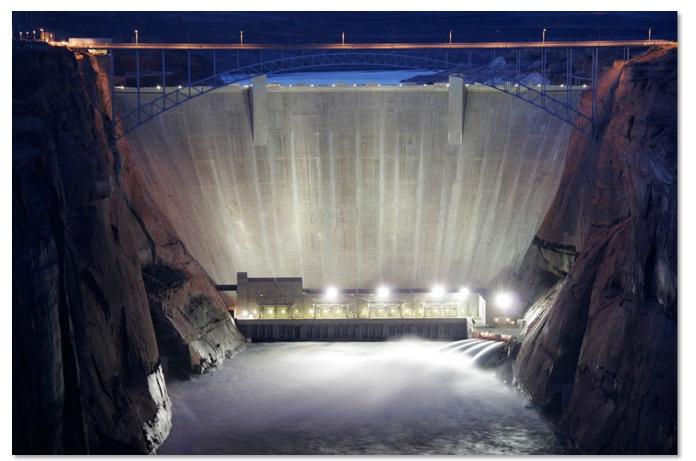
Drought Response Operations Agreement

- Effective May 2019
- Continues through 2026 (except recovery)
- 2021 DROA release volumes of 161 kaf completed in October 2021
- Glen Canyon Dam release adjustments under LTEMP flexibility beginning in January 2022

Drought Response Operations Plan

- Scheduled to be finalized in April 2022 after publication of the 24-Month Study
- 2022 operational plans based on actual hydrology to be developed using April results

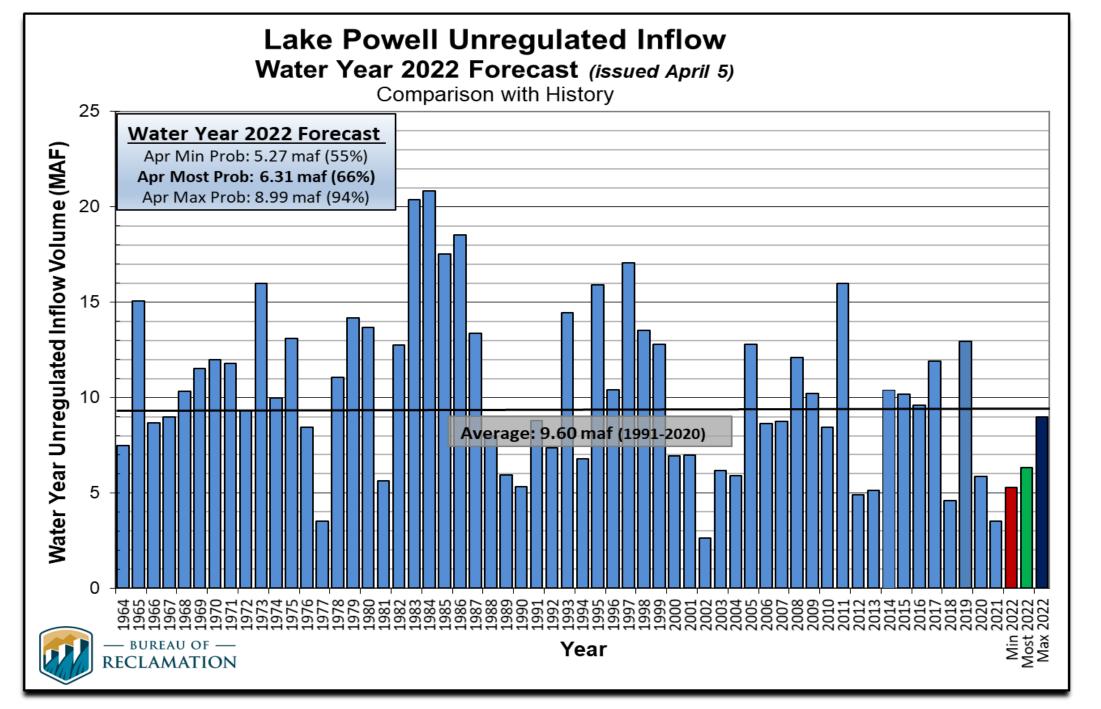




Upper Colorado Basin

Projected Operations for Water Year 2022 Based on March 2022 Modeling







Most Probable April Forecast Water Year 2022

April – July 2022 Forecasted Unregulated Inflow as of April 4, 2022

Reservoir	Unregulated Inflow (kaf)	1991-2020 Percent of Avg		
Fontenelle	435	59		
Flaming Gorge	520	54		
Blue Mesa	530	83		
Navajo	390	62		
Powell	4,100	69		

Water Year 2022 Forecasted Unregulated Inflow as of April 5, 2022

Reservoir	Unregulated Inflow (kaf)	1991-2020 Percent of Avg		
Fontenelle	726	68		
Flaming Gorge	884	63		
Blue Mesa	783	87		
Navajo	614	67		
Powell	6,310	69		



Lake Powell & Lake Mead Operational Table

Operating Determinations for Water Year/Calendar Year 2022

	Lake Powell		Lake Mead				
Elevation (feet)	Operation According to the Interim Guidelines	Live Storage (maf) ¹	Elevation (feet)	Operation According to the Interim Guidelines	Live Storage (maf) ¹		
3,700	Equalization Tier Equalize, avoid spills or release 8.23 maf	24.3	1,220	Flood Control Surplus or Quantified Surplus Condition Deliver > 7.5 maf	25.9		
3,636 - 3,666 (2008-2026)	Upper Elevation Balancing Tier ³	15.5 - 19.3 (2008-2026)	1,200 (approx.) ²	Domestic Surplus or ICS Surplus Condition Deliver > 7.5 maf	22.9 (approx.) ²		
	Release 8.23 maf; if Lake Mead < 1,075 feet,		1,145		15.9		
2 575	balance contents with a min/max release of 7.0 and 9.0 maf ,575		1,105	Normal or ICS Surplus Condition Deliver ≥ 7.5 maf	11.9		
3,575		9.5	1,075	1,065.85 ft	9.4		
	Release Tier Release 7.48 maf; if Lake Mead < 1,025 feet,		1,050	Shortage Condition Jan 1, 2022 Deliver 7.167 ⁴ maf Projection	7.5		
	3,535.40 ft release 8.23 maf Jan 1, 2022		,,,,,,	Shortage Condition			
3,525	Projection	5.9	4.005	Deliver 7.083 ⁵ maf			
	Lower Elevation Balancing Tier		1,025	Shortage Condition	5.8		
3,490	Balance contents with a min/max release of 7.0 and 9.5 maf	4.0	1,000	Deliver 7.0 ⁶ maf Further measures may be undertaken ⁷	4.3		
3,370		0	895		0		

Diagram not to scale

Whenever Lake Mead is below elevation 1,025 feet, the Secretary shall consider whether hydrologic conditions together with anticipated deliveries to the Lower Division States and Mexico is likely to cause the elevation at Lake Mead to fall below 1,000 feet. Such consideration, in consultation with the Basin States, may result in the undertaking of further measures, consistent with applicable Federal law.





Acronym for million acre-feet

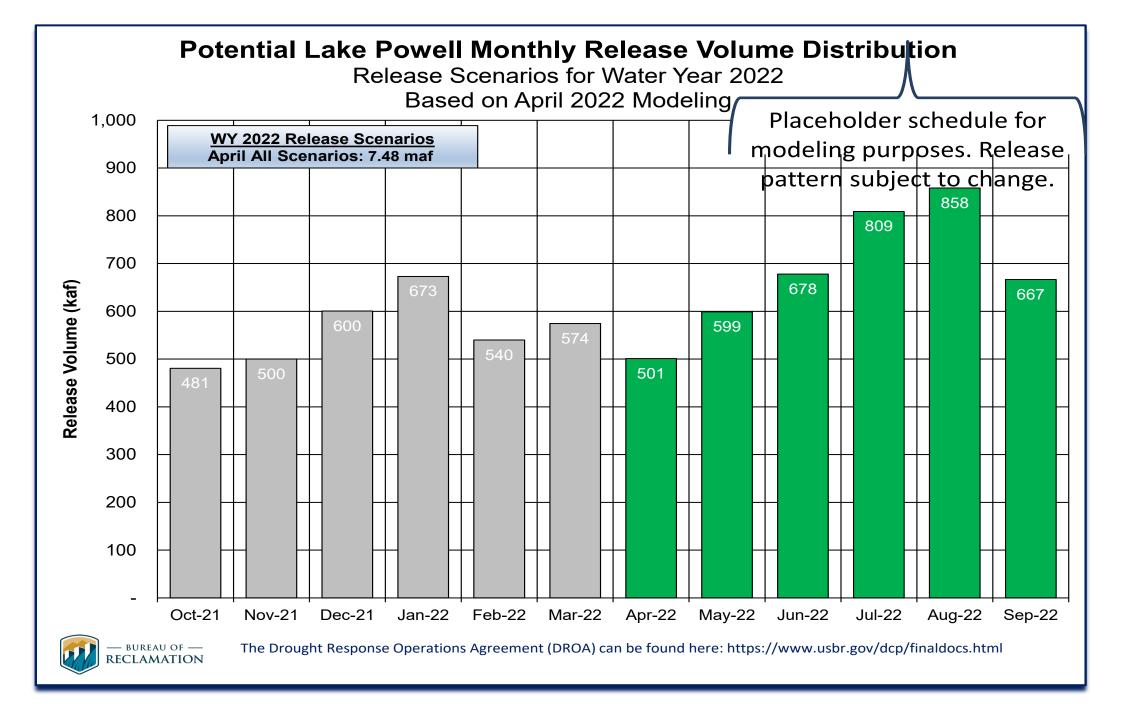
This elevation is shown as approximate as it is determined each year by considering several factors including Lake Powell and Lake Mead storage, projected Upper Basin and Lower Basin demands, and an assumed inflow.

Subject to April adjustments which may result in a release according to the Equalization Tier

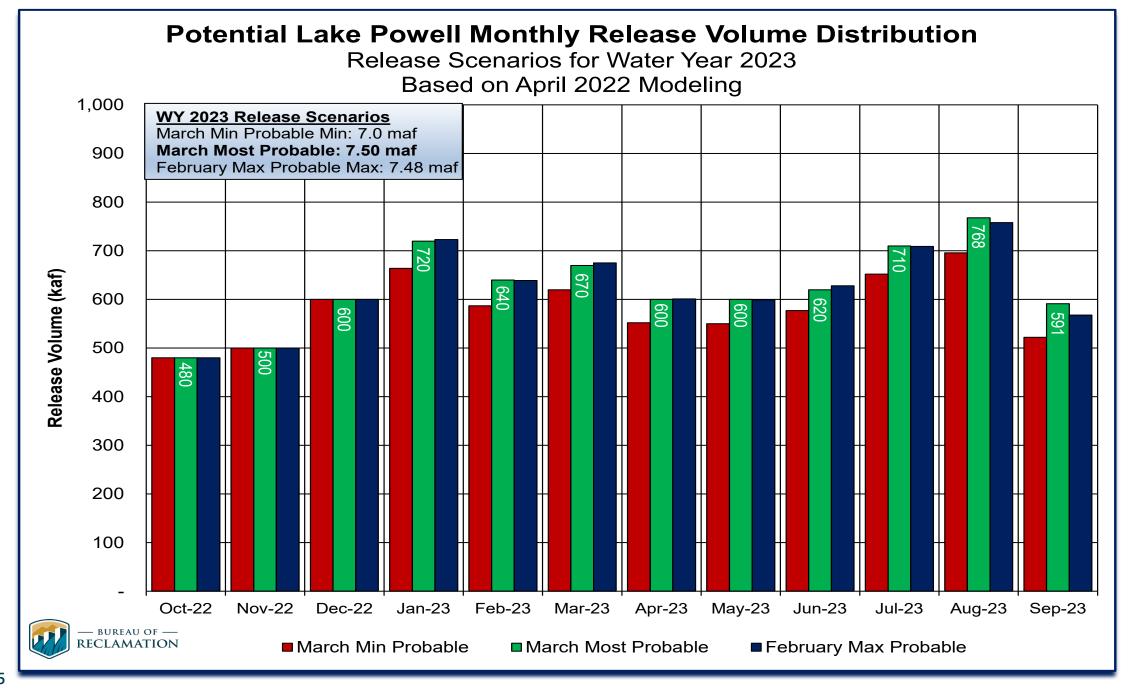
Of which 2.48 maf is apportioned to Arizona, 4.4 maf to California, and 0.287 maf to Nevada

Of which 2.40 maf is apportioned to Arizona, 4.4 maf to California, and 0.283 maf to Nevada

⁶ Of which 2,32 maf is apportioned to Arizona, 4,4 maf to California, and 0,280 maf to Nevada









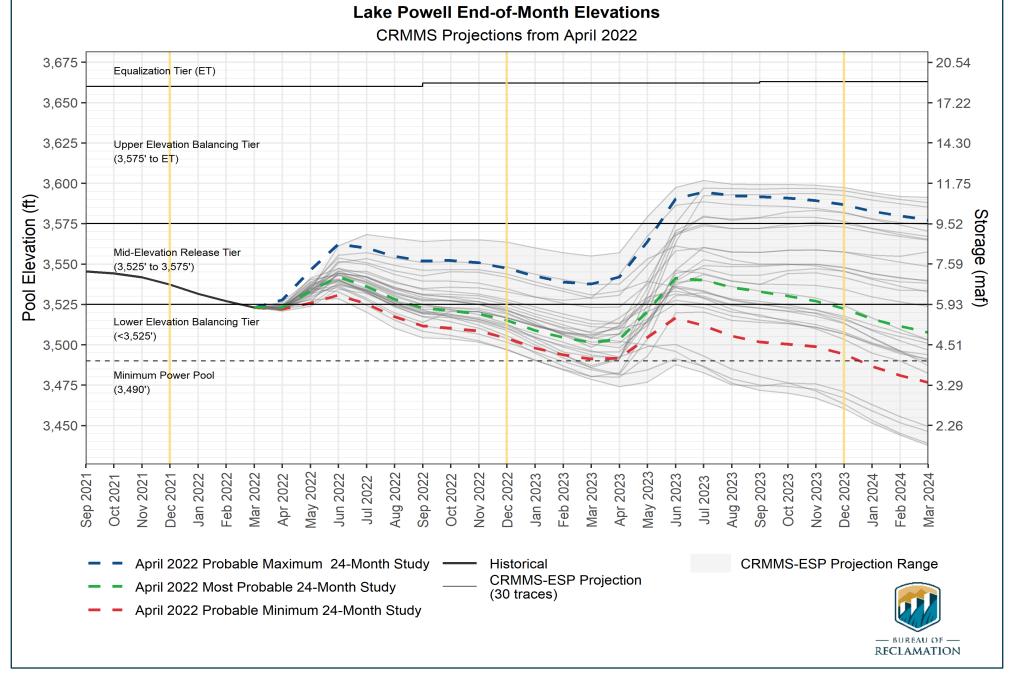
Reclamation Operational Modeling Model Comparison

	Colorado River Mid-terr		
	24-Month Study Mode (Manual Mode)	Ensemble Mode (Rule-based Mode)	CRSS
Primary Use	AOP tier determinations and projections of current conditions	Risk-based operational planning and analysis	l.ong-term planning, comparison of alternatives
Simulated Reservoir Operations	Operations input manually	Rule-driven	operations
Probabilistic or Deterministic	Deterministic – single hydrologic trace	Deterministic OR Probabilistic 30 (or more) hydrologic traces	Probabilistic – 100+ traces
Time Horizon (years)	1 - 2	1 - 5	1 - 50
Upper Basin Inflow	Unregulated forecast, 1 trace	Unregulated ESP forecast, 30 traces	Natural flow; historical, paleo, or climate change hydrology
Upper Basin Demands	Implicit, in unreg	Explicit, 2016 UCRC assumptions	
Lower Basin Demands	Official appro	Developed with LB users	



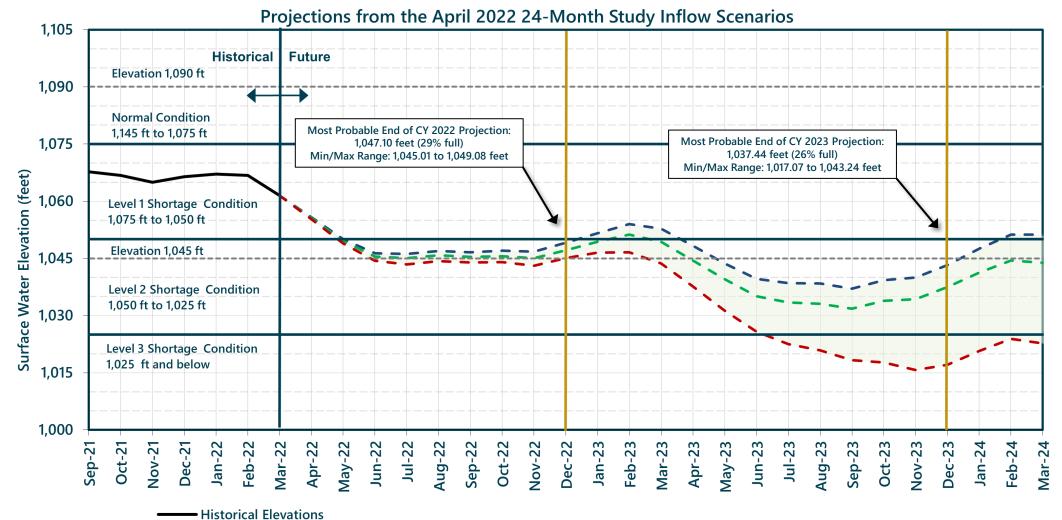
Lake Powell End of Month Elevations Projections from the April 2022 24-Month Study Inflow Scenarios 3,700 **Future** Historical 3,675 3,663 3,662 Equalization Tier (ET) 3,660' 3.650 Most Probable End of CY 2022 Projection: Most Probable End of CY 2023 Upper Elevation Balancing Tier 3,515.05 feet (22% full) Projection: 3,522.38 feet (24% full) (3575'-ET) Min/Max Range: 3,504.04 to 3,547.32 feet Min/Max Range: 3,494.17 to 3,586.81 feet 3,625 3,600 Elevation (feet above msl) 3,575 3,550 Mid-Elevation Release Tie (3525'-3575') 3,525 Lower Elevation Balancing Tier (<3525')3,500 3,475 Minimum Power Pool 3,490' 3,450 Apr-21 Aug-21 Oct-21 Feb-22 Mar-22 Мау-22 Nov-23 Mar-21 Иау-21 Apr-22 Sep-22 Oct-22 Nov-22 Apr-23 Aug-23 Oct-23 Jul-22 Jun-23 April 2022 Maximum Probable Inflow - Lake Powell release of 7.48 maf in WY2022 and 7.48 maf in WY2023 April 2022 Most Probable Inflow - Lake Powell release of 7.48 maf in WY2022 and 7.50 maf in WY2023 — BUREAU OF — April 2022 Minimum Probable Inflow - Lake Powell release of 7.48 maf in WY2022 and 7.0 maf in WY2023 **RECLAMATION** Historical Elevations *The Drought Response Operations Agreement (DROA) can be found here: https://www.usbr.gov/dcp/finaldocs.html







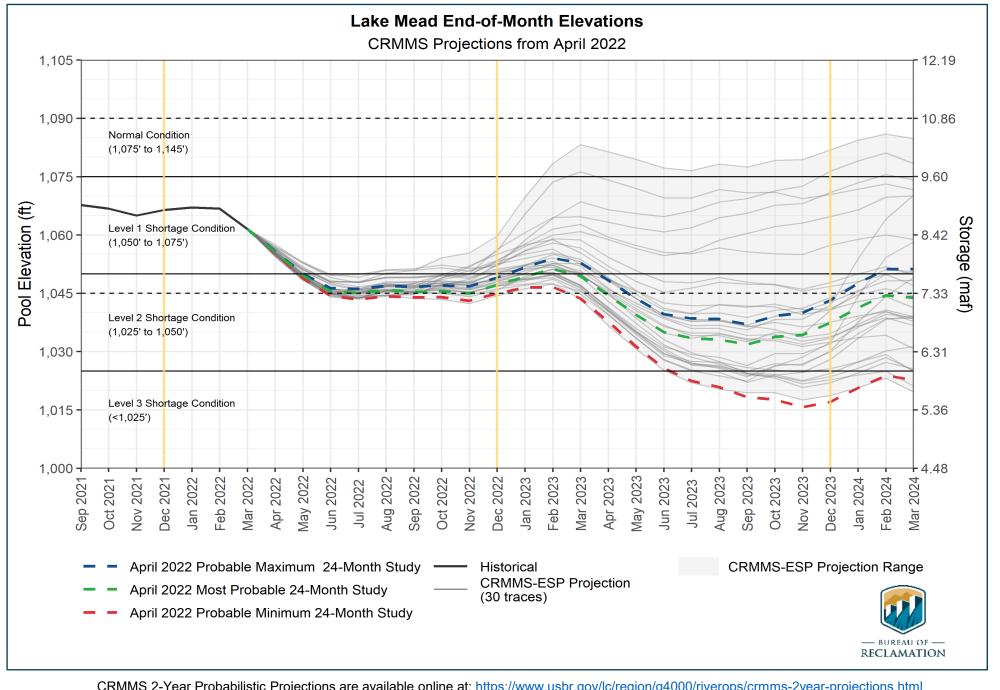




- April 2022 Probable Maximum Inflow with a Lake Powell release of 7.48 maf in WY 2022 and 7.48 maf in WY 2023
- April 2022 Most Probable Inflow with a Lake Powell release of 7.48 maf in WY 2022 and 7.50 maf in WY 2023
- - April 2022 Probable Minimum Inflow with a Lake Powell release of 7.48 maf in WY 2022 and 7.00 maf in WY 2023

The Drought Response Operations Agreement (DROA) is available online at: https://www.usbr.gov/dcp/finaldocs.html.







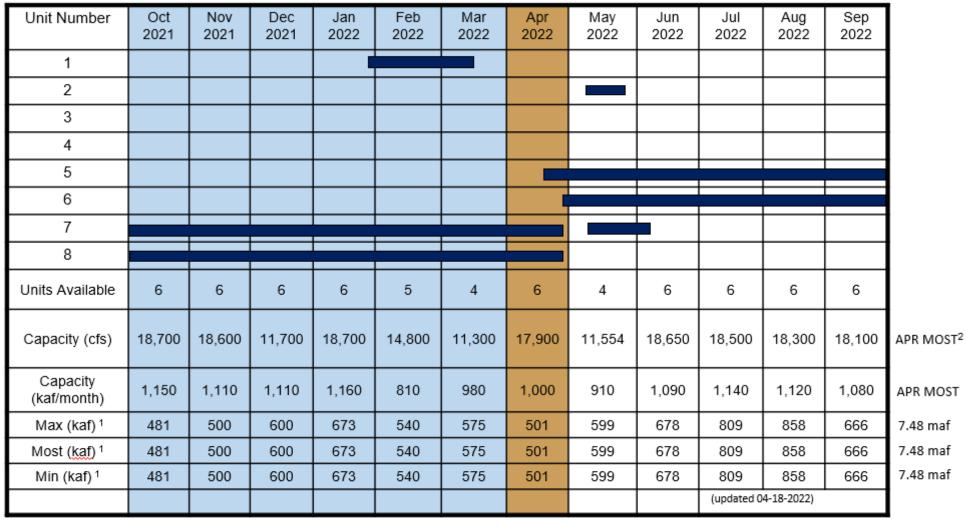


Upper Colorado Basin

Hydropower Maintenance



Glen Canyon Dam Power Plant Unit Outage Schedule for 2022



¹ Projected release, based on April 2022 minimum, most and maximum probable inflow projections and 24-Month Study model runs.



² Dependent upon availability to shift contingency reserves, which will increase capacity by 30-40MW (3%) at current efficiency.

Glen Canyon Dam Power Plant Unit Outage Schedule for 2023

Unit Number	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023
1												
2												
3												
4												
5												
6												
7												
8												
Units Available	5	6	6	6	6	6	6	6	6	6	6	4
Capacity (cfs)	14,750	18,000	17,900	17,700	17,500	17,400	17,500	18,000	18,700	18,650	18,500	11,650
Capacity (kaf/month)	940	1,070	1,100	1,070	910	1,070	1,040	1,110	1,110	1,150	1,140	760
Max (kaf) 1	480	500	600	723	639	675	601	599	628	709	758	568
Most (kaf) 1	480	500	600	720	640	670	600	600	620	710	768	591
Min (kaf) 1	480	500	600	664	587	620	552	550	577	652	696	522
								(updated 04-18-2022)				

¹ Projected release, based on April 2022 minimum, most maximum probable Inflow Projections and 24-Month Study model runs.



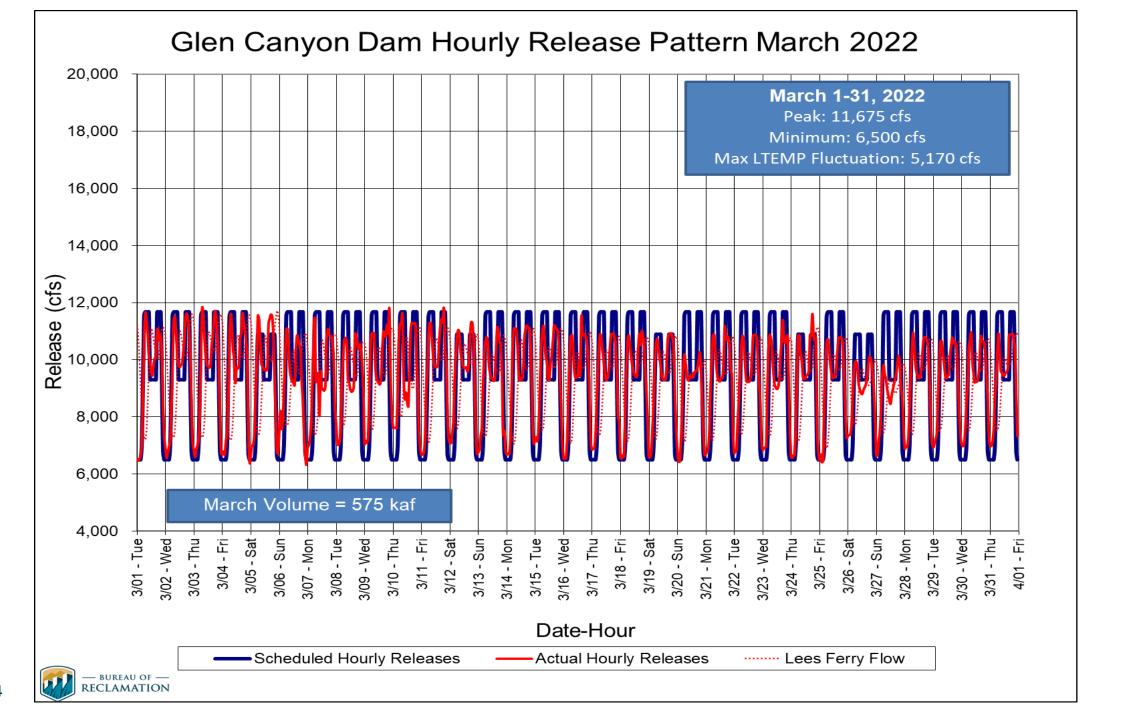
APR MOST²

APR MOST

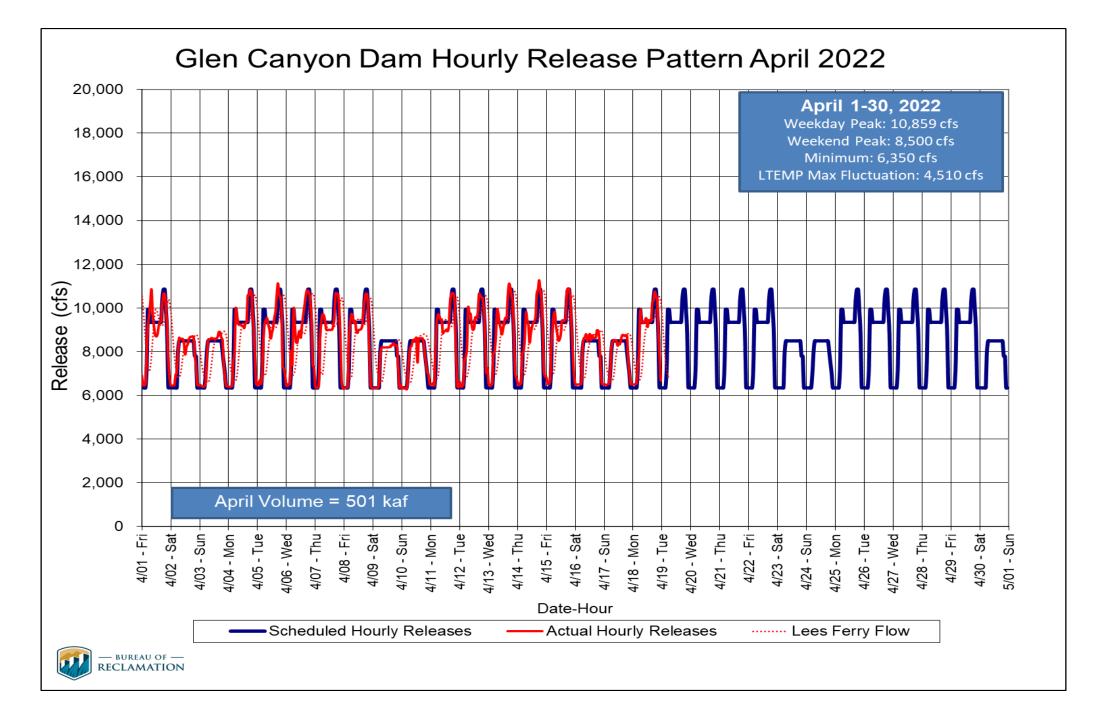
7.48 maf 7.50 maf

7.0 maf

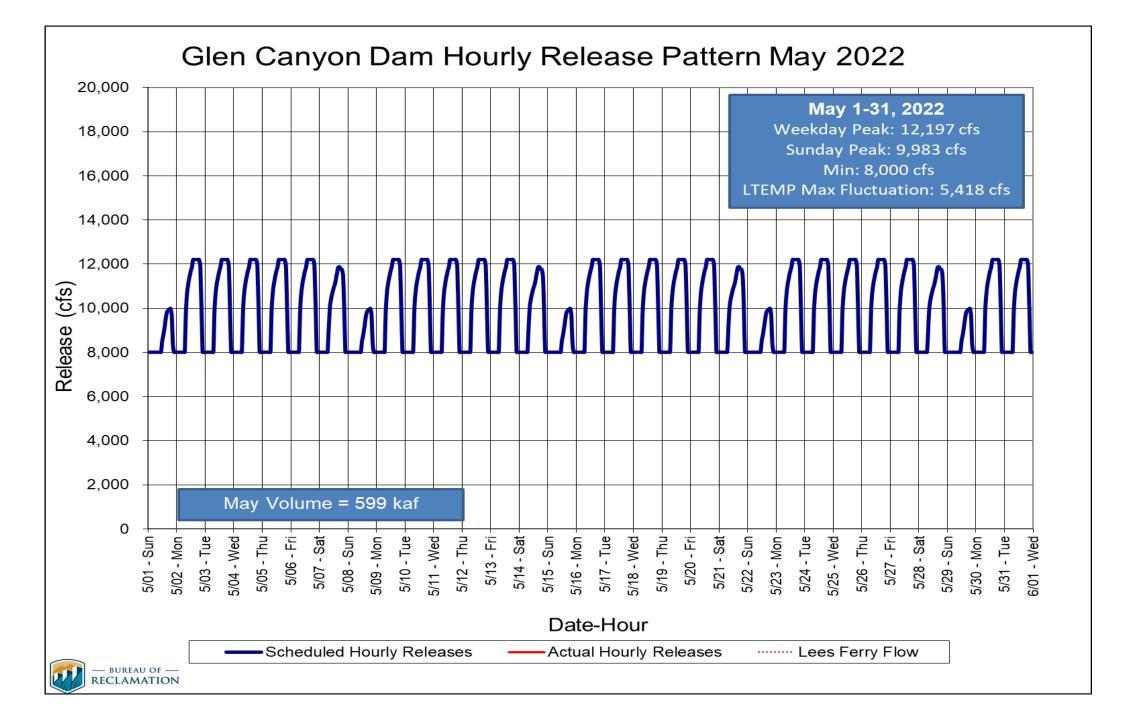
² Dependent upon availability to shift contingency reserves, which will increase capacity by 30-40MW (3%) at current efficiency.



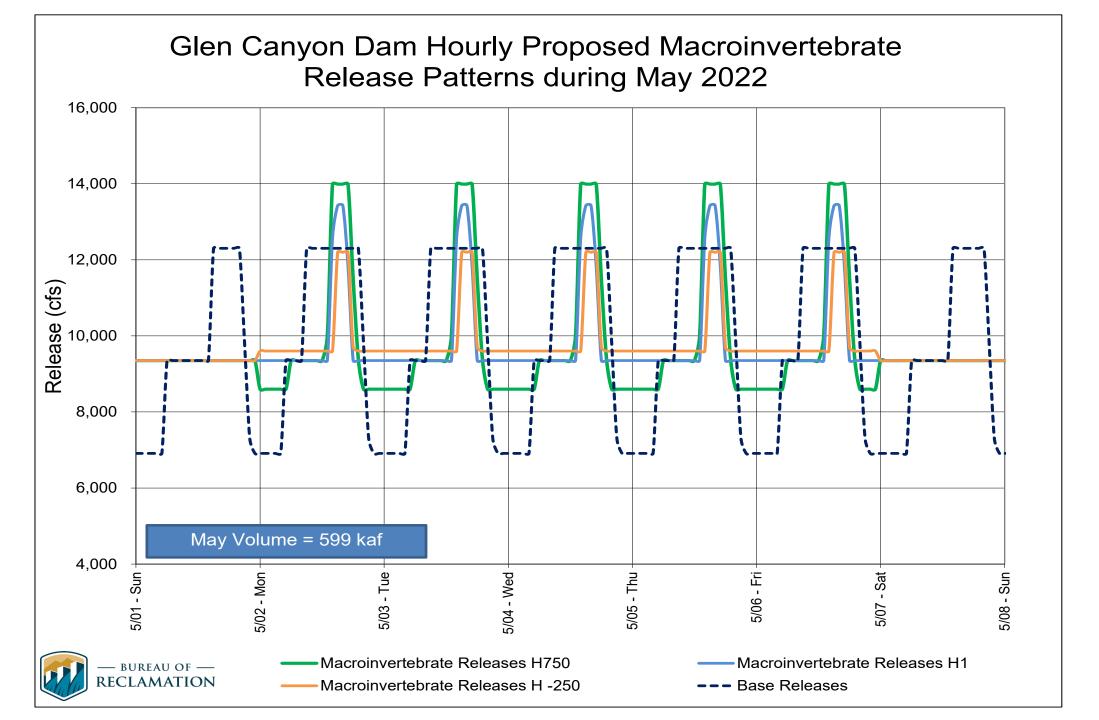










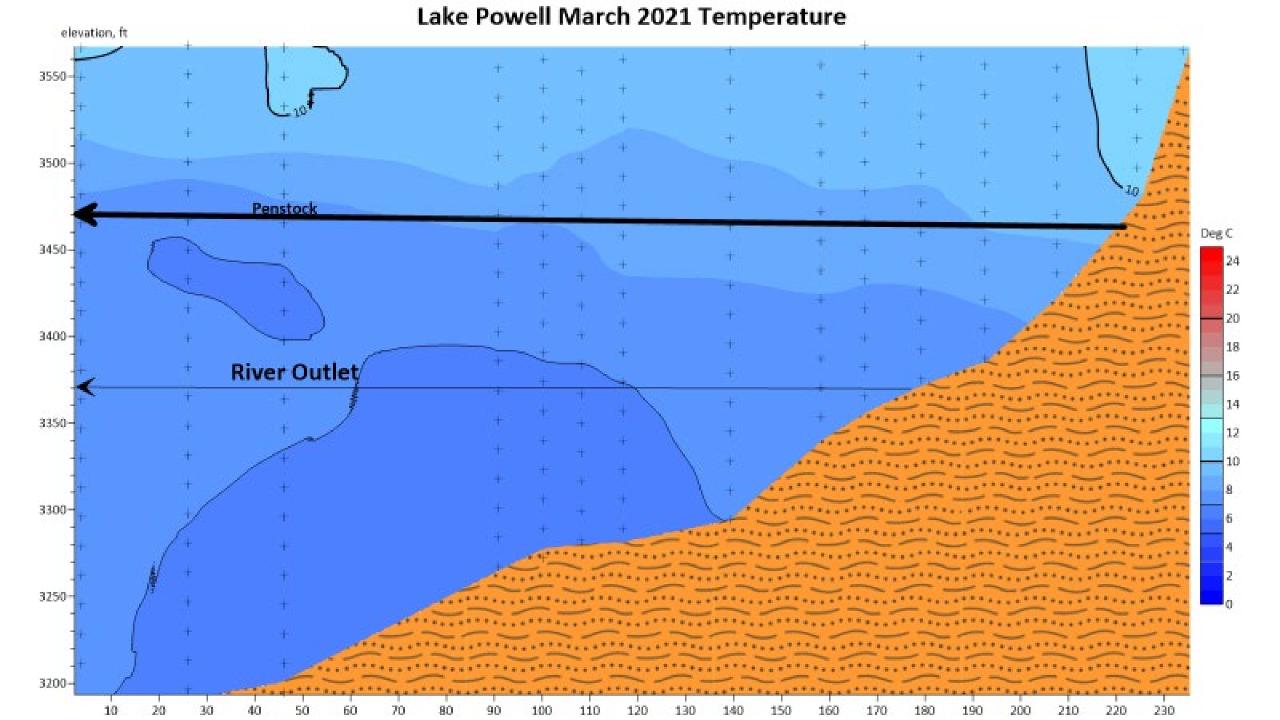




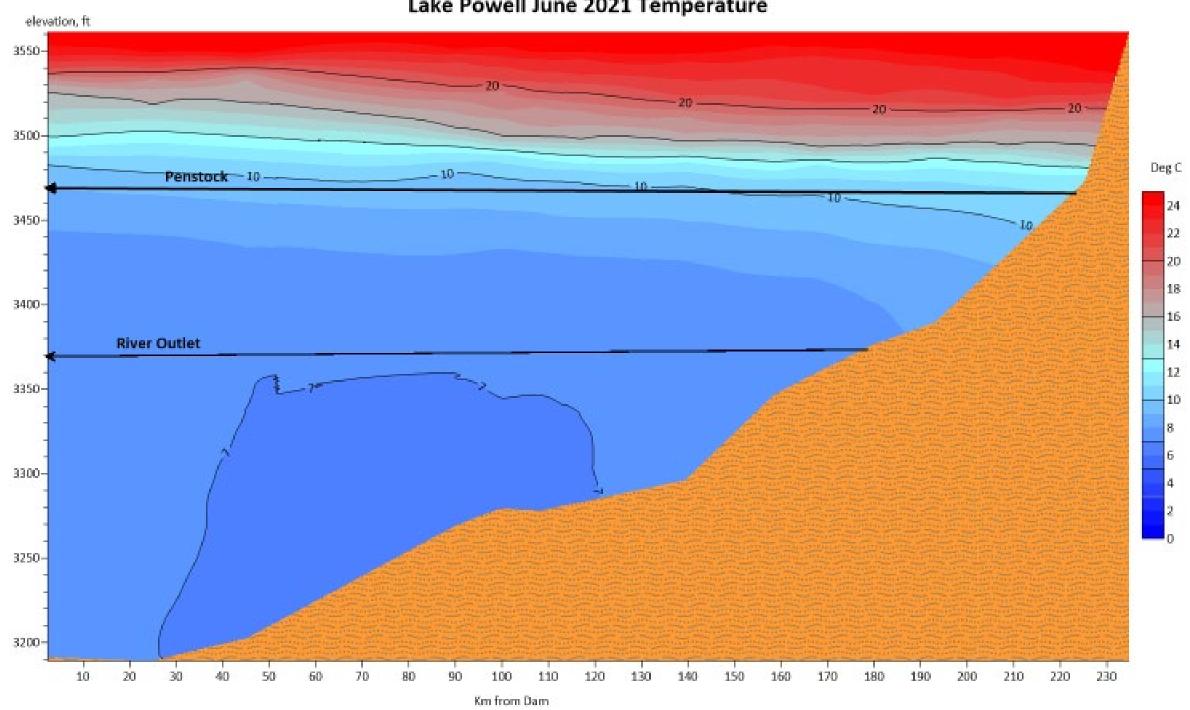
Water Quality



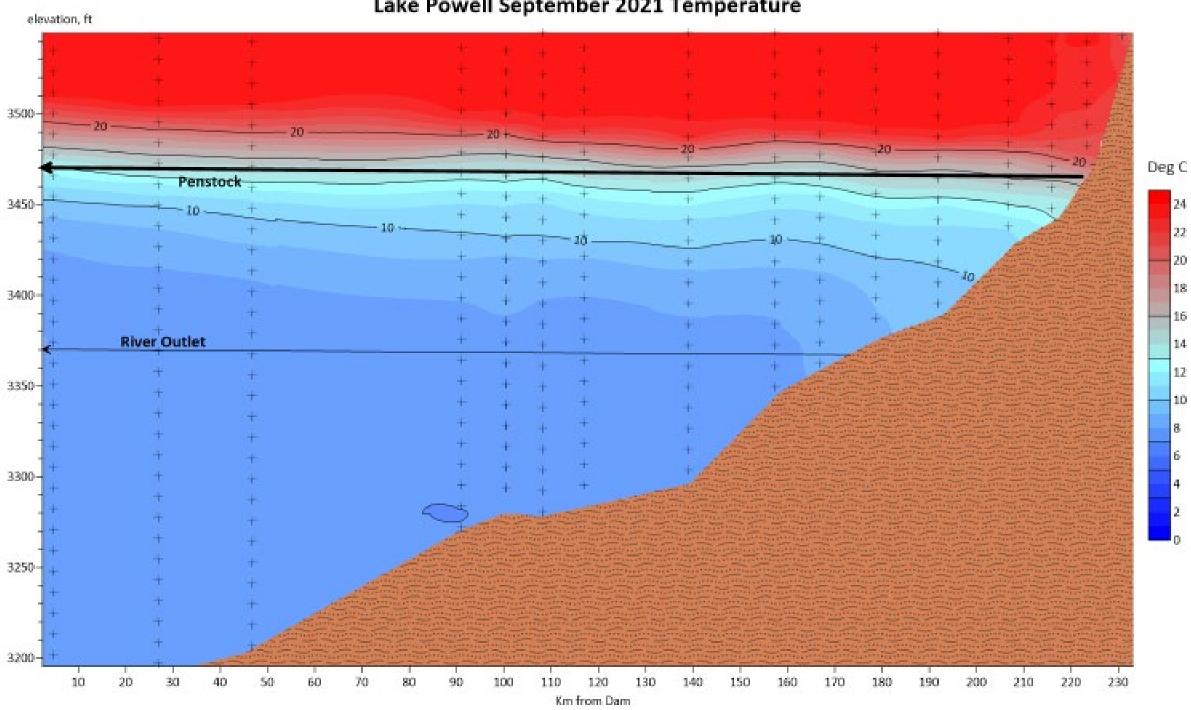


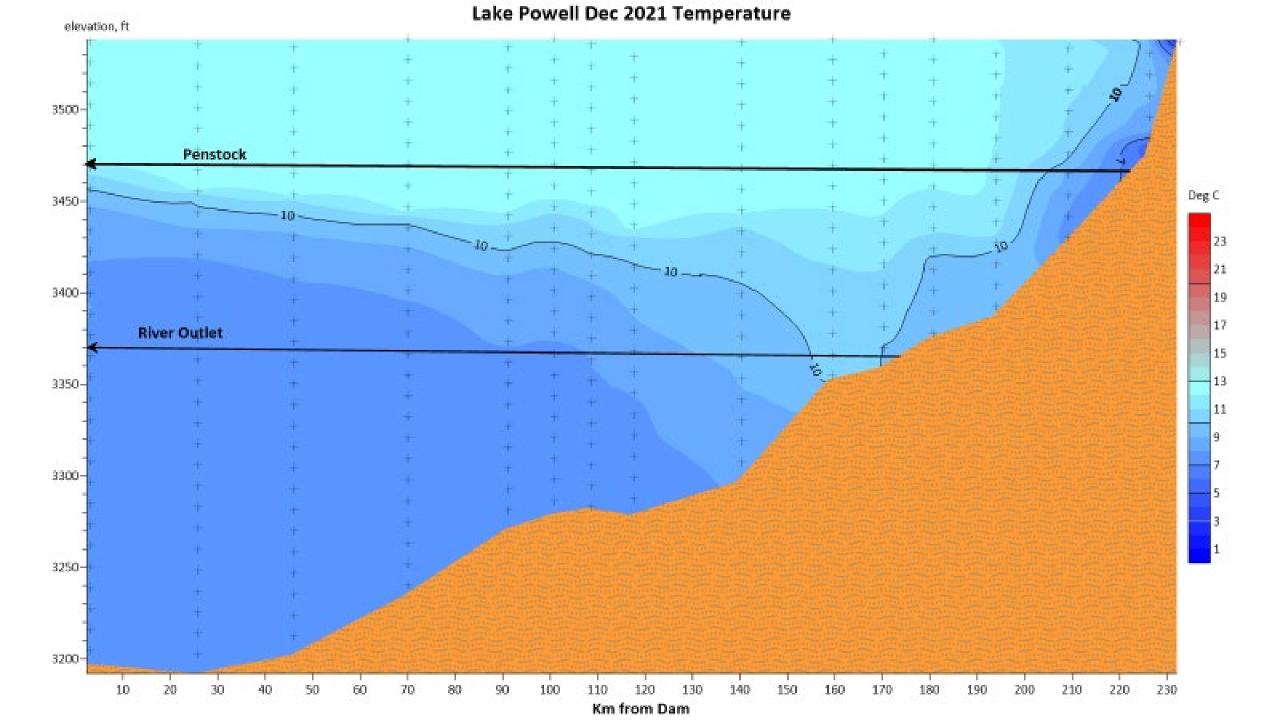


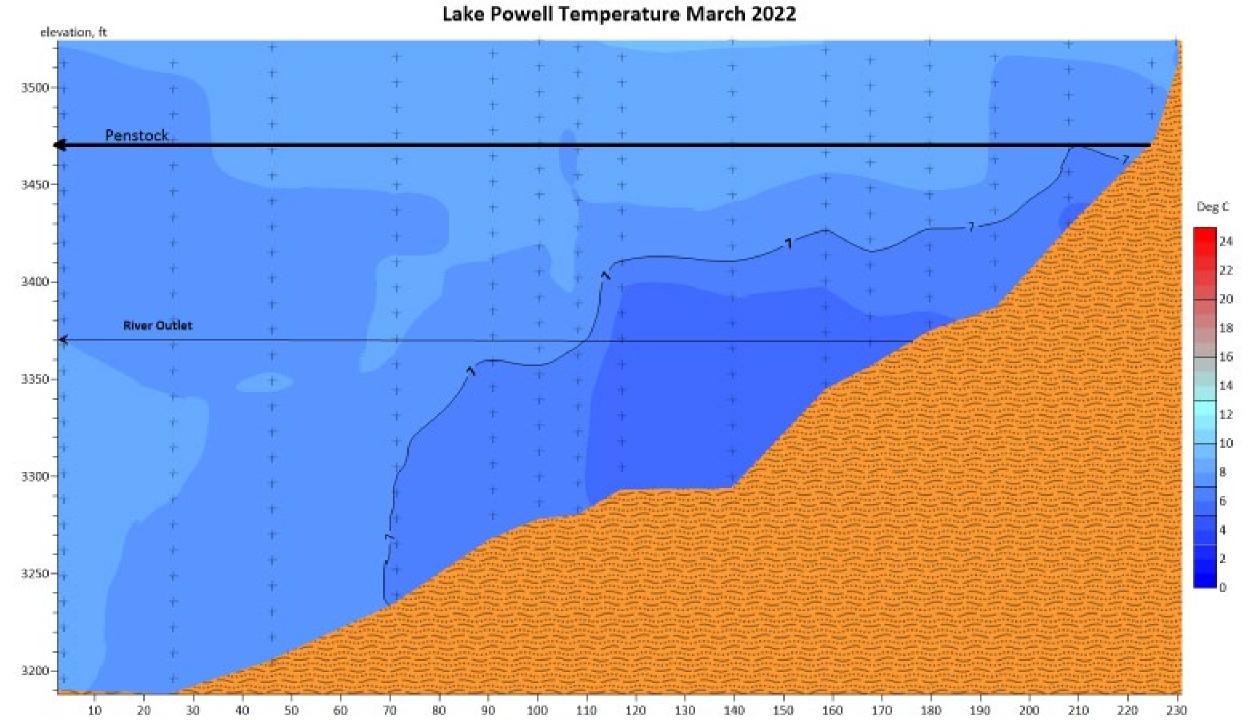
Lake Powell June 2021 Temperature



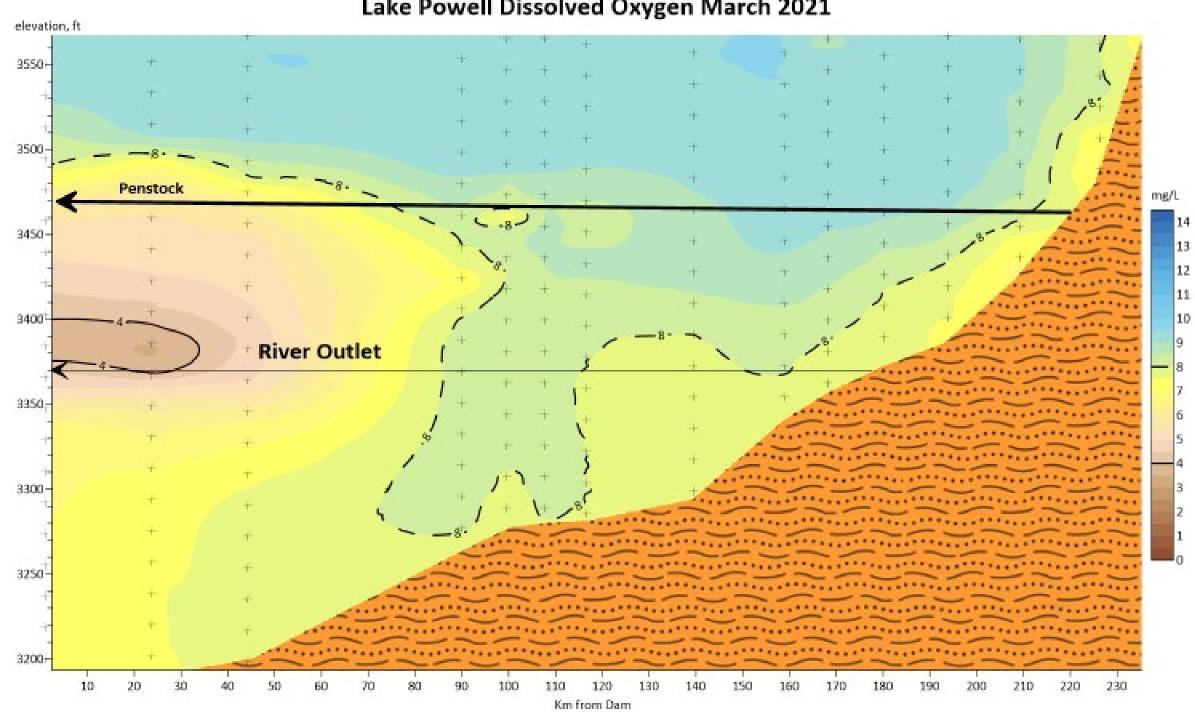
Lake Powell September 2021 Temperature

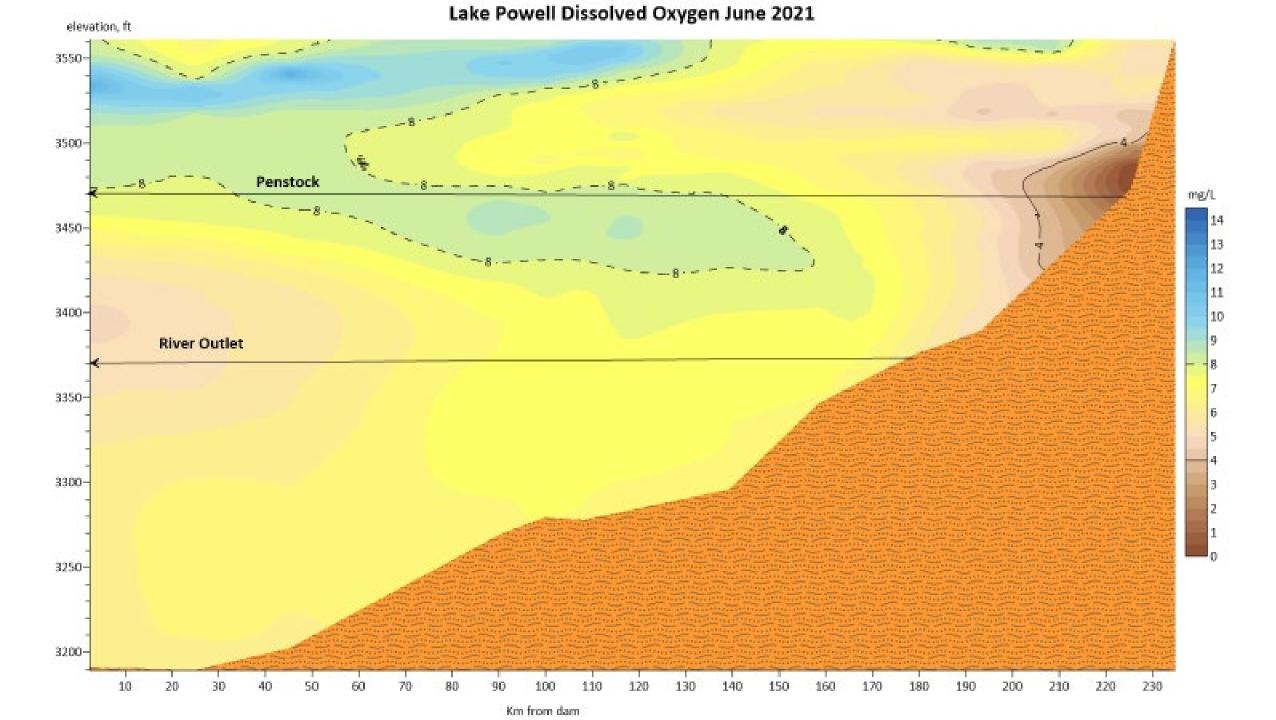




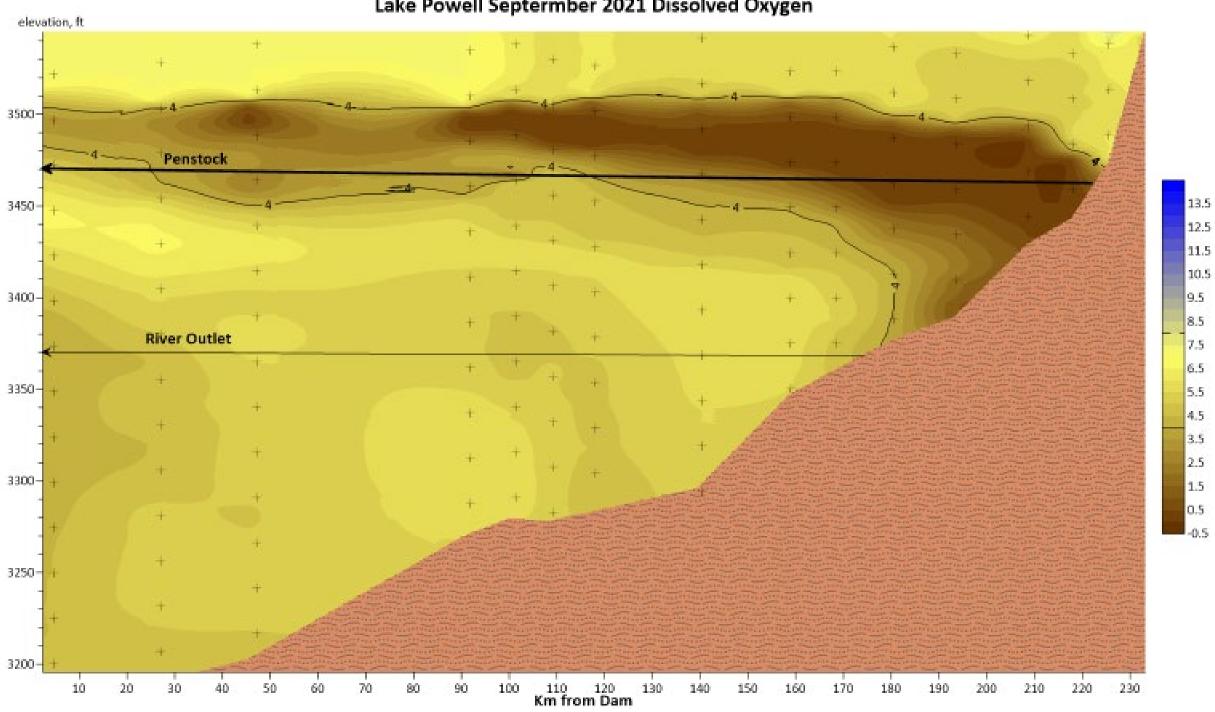


Lake Powell Dissolved Oxygen March 2021

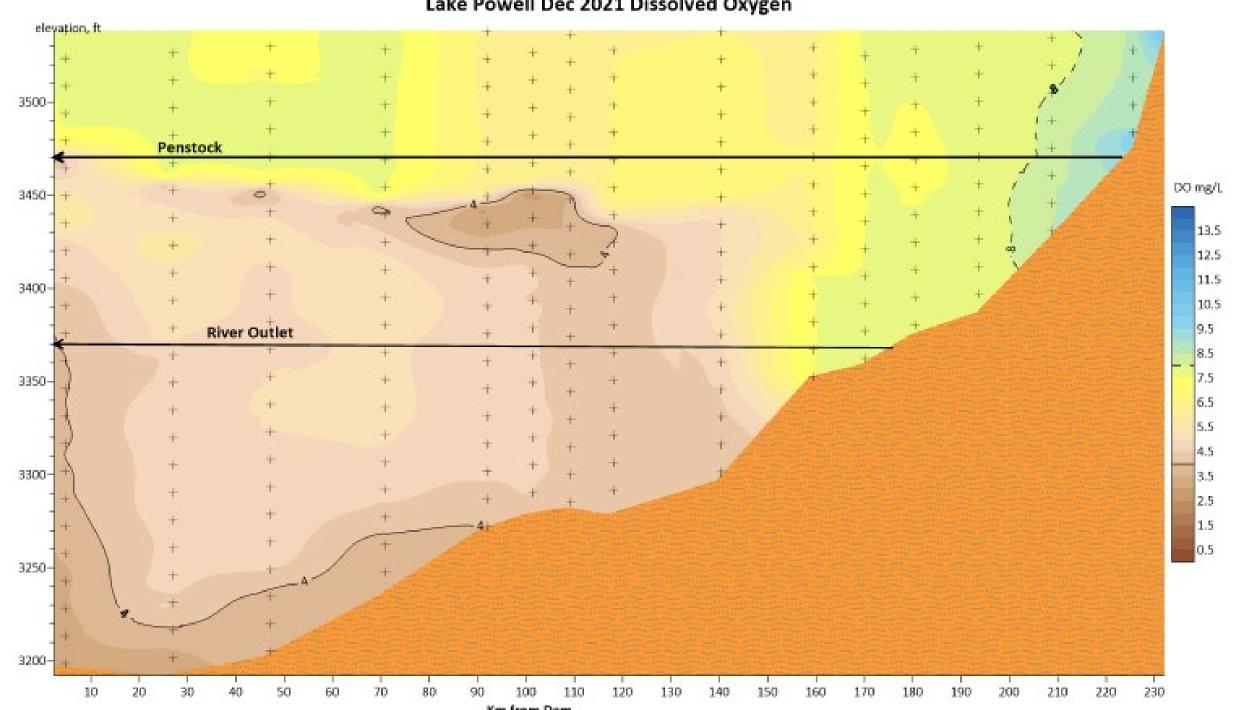




Lake Powell Septermber 2021 Dissolved Oxygen



Lake Powell Dec 2021 Dissolved Oxygen



Lake Powell Dissolved Oxygen March 2022 elevation, ft 3500-Penstock 3450mg/L 13.5 12.5 3400-11.5 10.5 River Outlet 9.5 3350-3300-1.5 0.5 3250-

130

140

150

160

170

180

190

200

210

220

3200-1

10

20

30

50

60

70

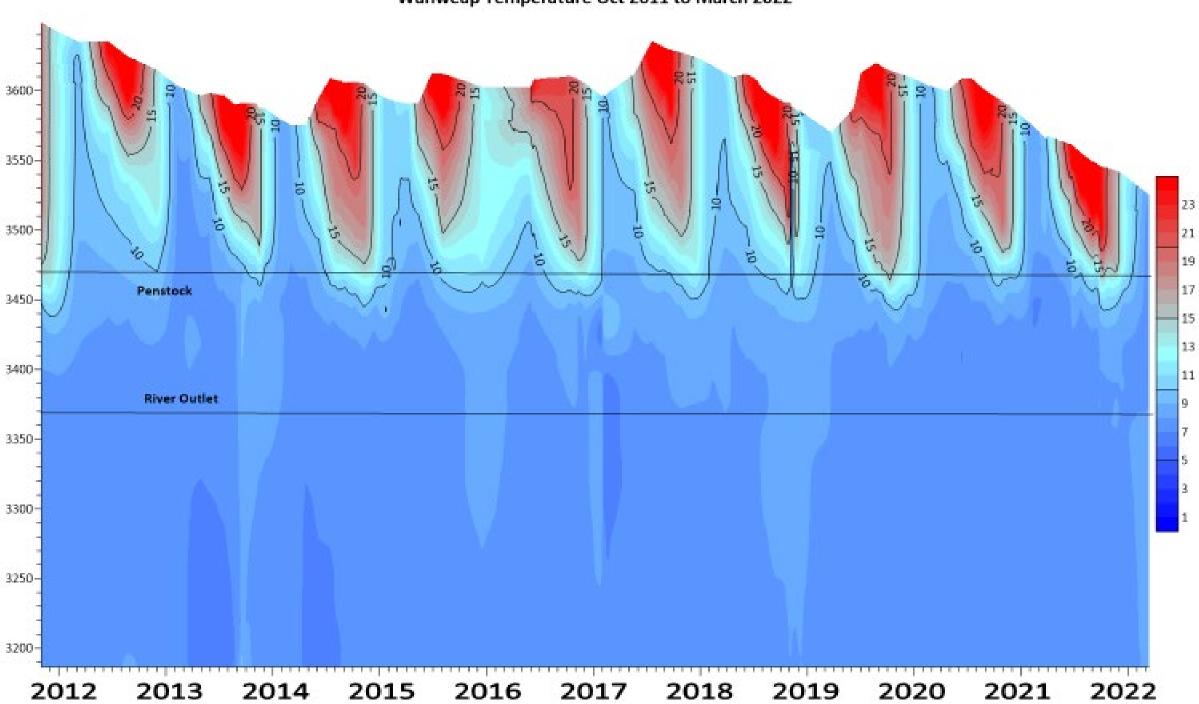
80

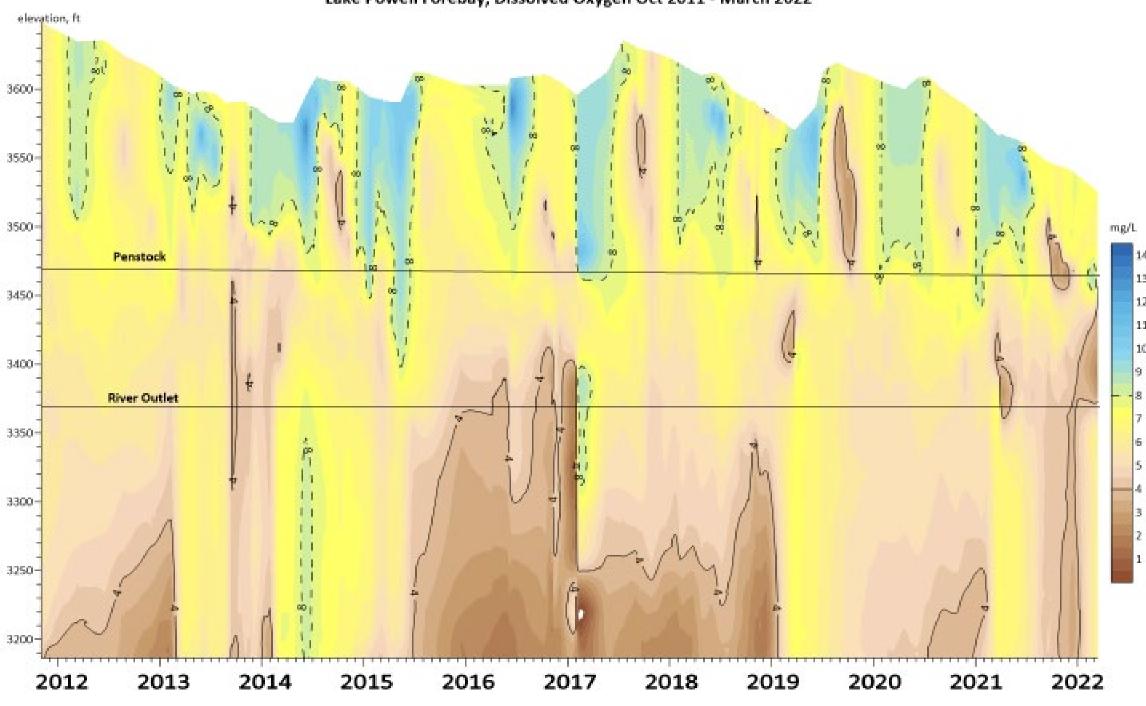
90

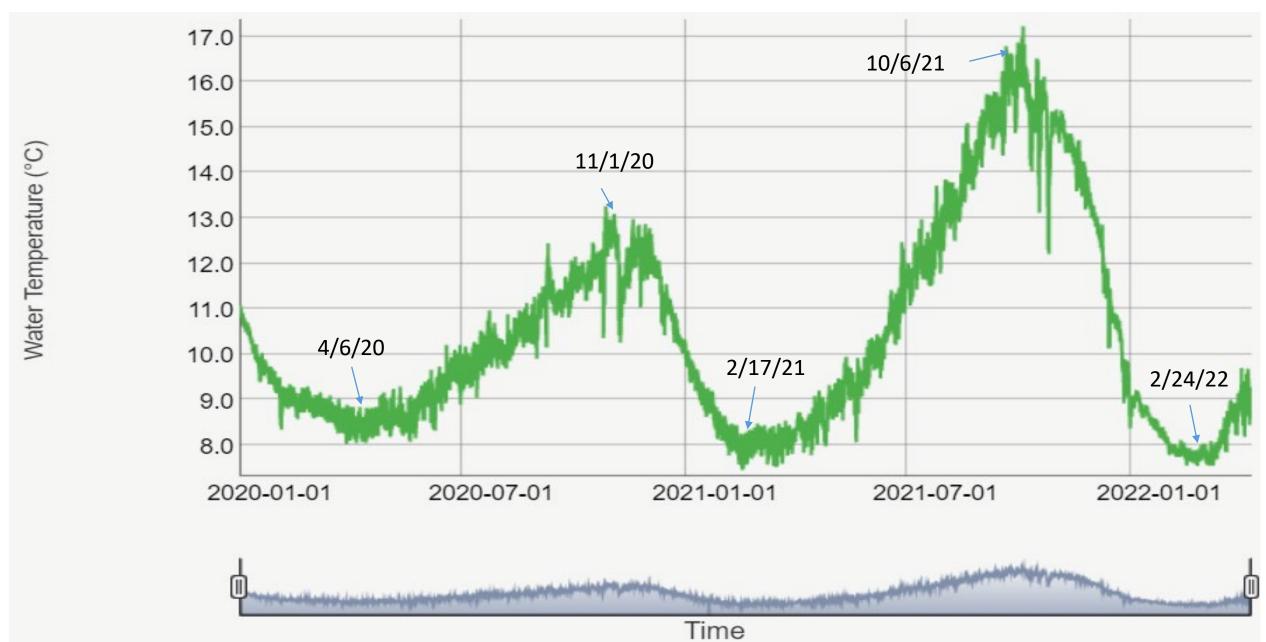
100

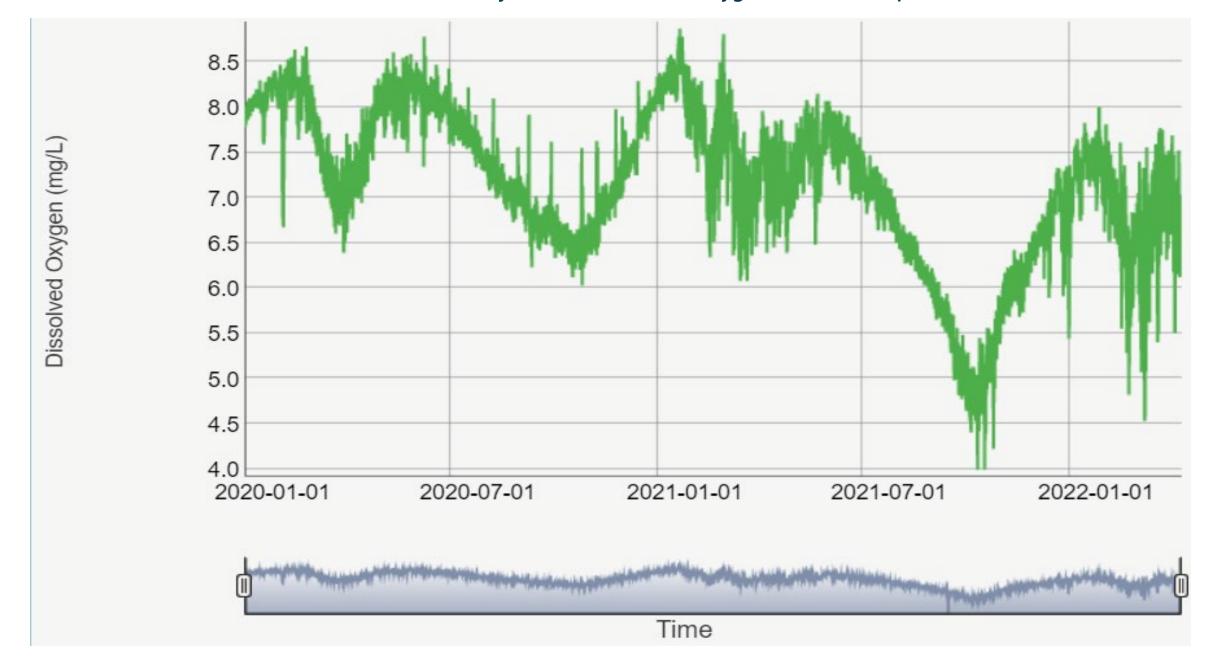
110

120

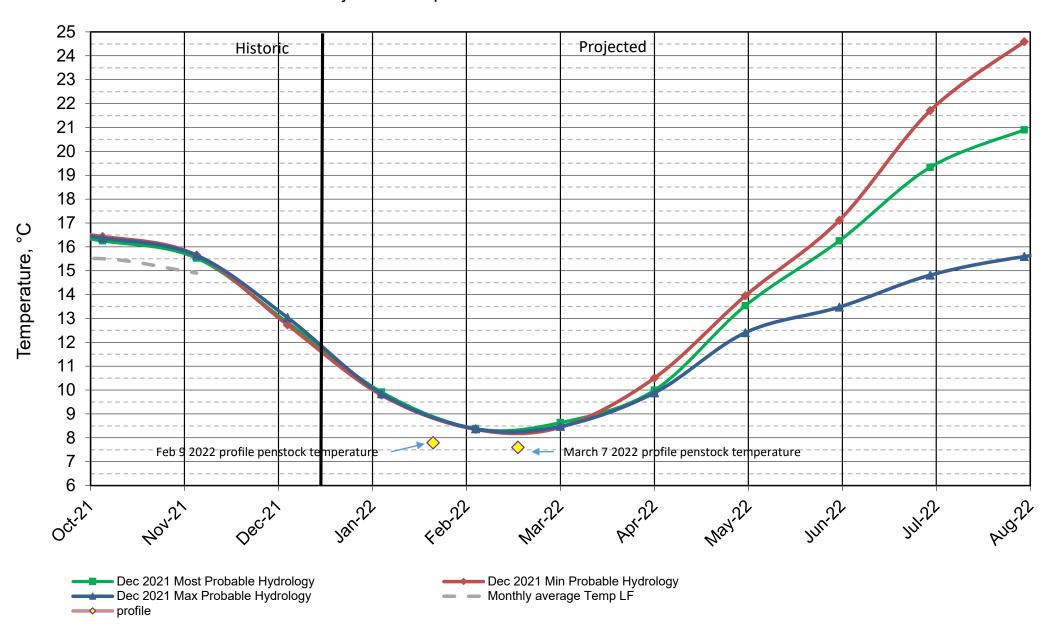








Lake Powell Release Temperature Projected Temperature based on Dec 2021 Forecast



#Projection start date is based on initial conditions (March 2021)

