

Glen Canyon Monthly Operations Call

Basin Hydrology and Operations

February 22, 2023

Background

This briefing is being provided consistent with the provision in Attachment B - Section 1.1 of the LTEMP ROD which states:

"Annually, Reclamation will develop a hydrograph based on the characteristics above. Reclamation will seek consensus on the annual hydrograph through monthly operational coordination calls with governmental entities, and regular meetings of the GCDAMP Technical Working Group (TWG) and AMWG.

Reclamation will conduct monthly Glen Canyon Dam operational coordination meetings or calls with the DOI bureaus (USGS, NPS, FWS, and BIA), WAPA, and representatives from the Basin States and UCRC. The purpose of these meetings or calls is for the participants to share and seek information on Glen Canyon Dam operations. One liaison from each Basin State and from the UCRC may participate in the monthly operational coordination meetings or calls."

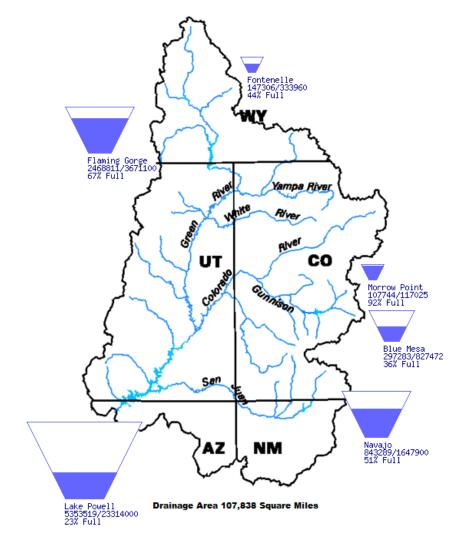


Upper Basin Storage (as of February 21, 2023)

Data Current as of: 02/20/2023

Upper Colorado River Drainage Basin

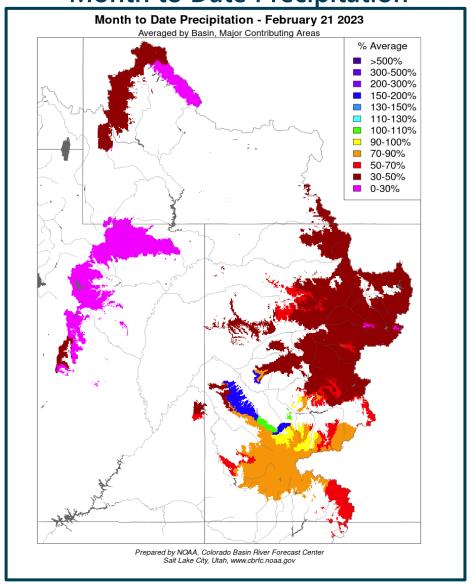
Reservoir	Percent Current Live Storage	Current Live Storage (maf)	Live Storage Capacity (maf)	Elevation (feet)
Fontenelle	44	0.15	0.33	6,477.65
Flaming Gorge	67	2.47	3.67	6,006.23
Blue Mesa	36	0.30	0.83	7,447.83
Navajo	51	0.84	1.65	6,017.40
Lake Powell	23	5.35	23.31	3,521.53
UC System Storage	31	9.22	29.79	
Total System Storage	32	18.96	58.48	



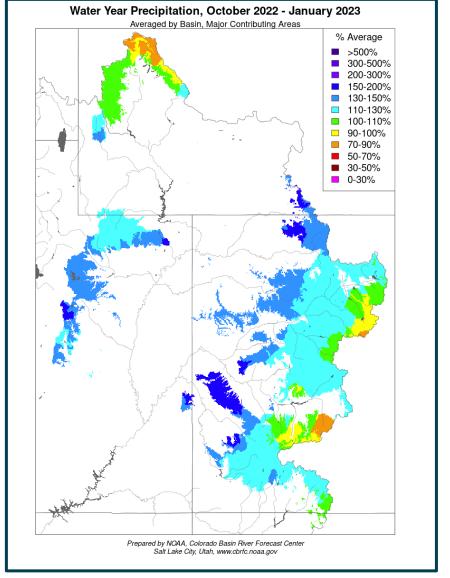


February Month and January WY Precipitation

Month to Date Precipitation

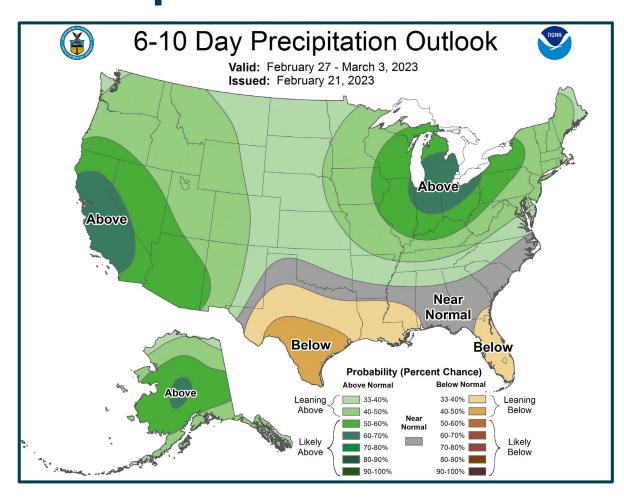


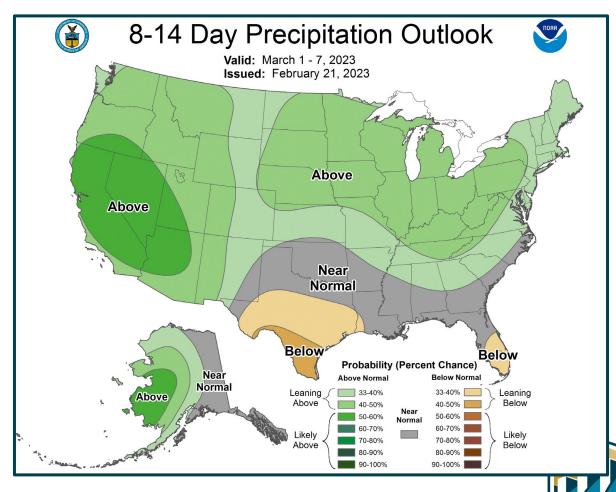




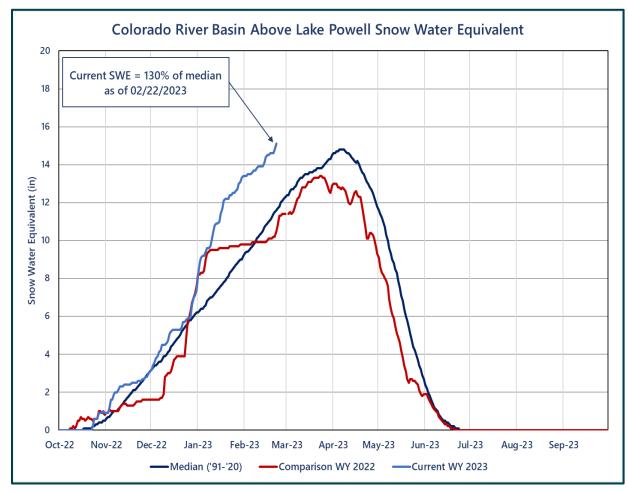


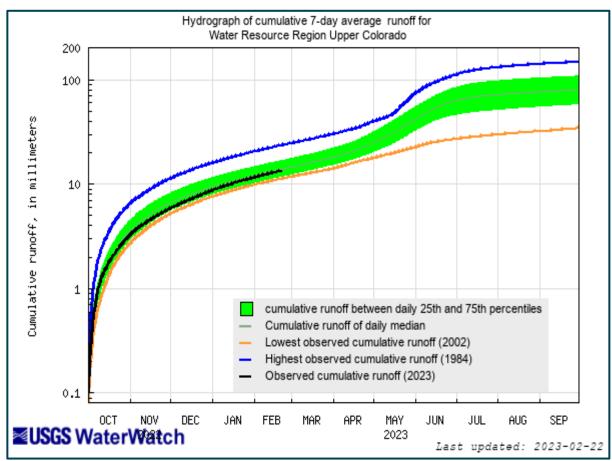
Climate Prediction Center Short-Term Precipitation Forecast





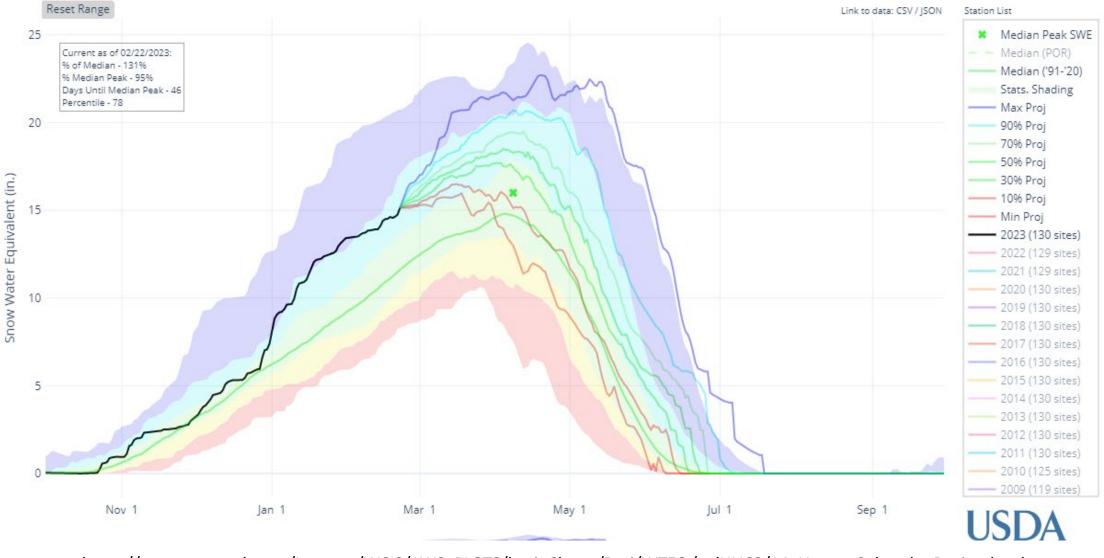
Upper Colorado SWE and Observed Inflows





Available online at: https://waterwatch.usgs.gov/index.php?id=wwdur cumrunoff

SNOW WATER EQUIVALENT PROJECTIONS IN UPPER COLORADO REGION





Most Probable February Forecast Water Year 2023

April – July 2023 Forecasted Unregulated Inflow

as of February 3, 2023

Reservoir	Inflow (kaf)	Percent of Avg ¹		
Fontenelle	650	88		
Flaming Gorge	880	91		
Blue Mesa	680	107		
Navajo	620	99		
Powell	7,500	117		

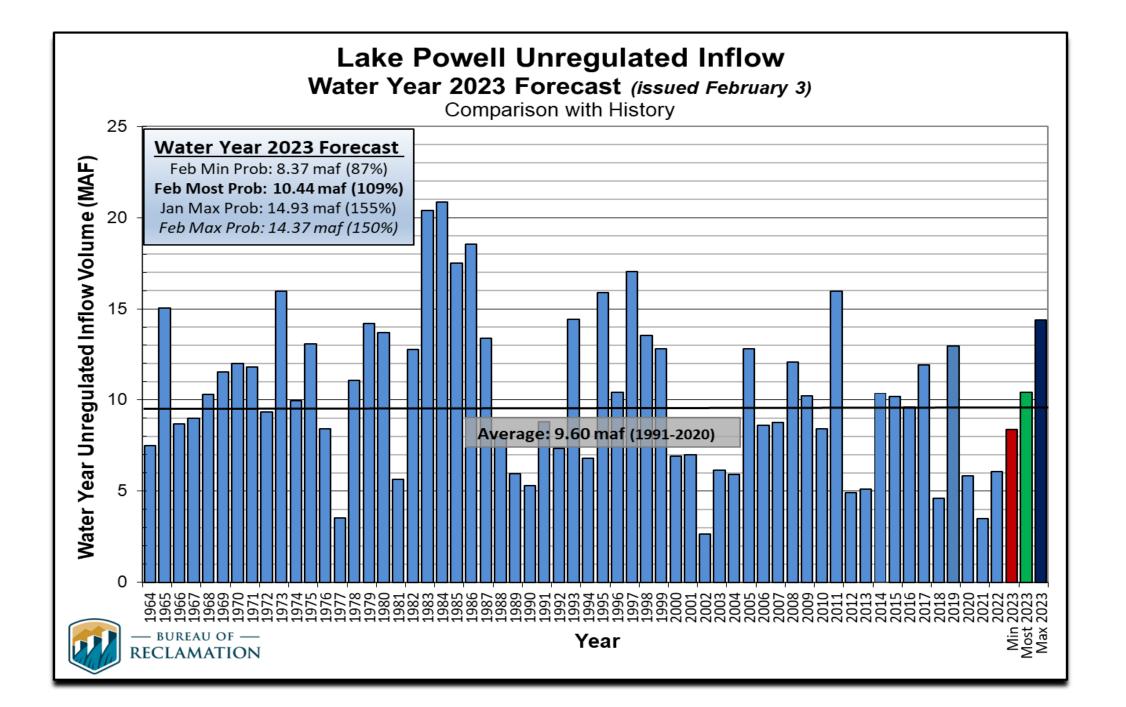
Water Year 2023 Unregulated Inflow Forecast

as of February 3, 2023

Reservoir	Inflow (kaf)	Percent of Avg ¹		
Fontenelle	944	88		
Flaming Gorge	1,263	90		
Blue Mesa	921	102		
Navajo	841	92		
Powell	10,439	109		



¹Averages are based on the 1991 through 2020 period of record.







Upper Colorado Basin

Hydrology and Operations
Projections Based on January
and February 2023 24Month Study



Upper Basin Drought Response Actions

- The Bureau of Reclamation announced on May 3, 2022, two separate urgent drought response actions that will help prop up Lake Powell by nearly 1 million acre-feet (maf) of water over the next 12 months (May 2022 through April 2023). To protect Lake Powell, more water will flow into the lake from upstream reservoirs and less water will be released downstream:
 - Under a Drought Contingency Plan adopted in 2022, approximately 500 thousand acre-feet (kaf) of water will come from Flaming Gorge Reservoir, located approximately 455 river miles upstream of Lake Powell (2022 Plan).
 - For more information: https://www.usbr.gov/uc/DocLibrary/Plans/20220429-2022DroughtResponseOperationsPlan-ApprovalMemo-508-DOI.pdf.
 - Another 480 kaf will be left in Lake Powell by reducing Glen Canyon Dam's annual release volume from 7.48 maf to 7.00 maf (GC Operational Adjustment), in accordance with Sections 6 and 7.D of the 2007 Interim Guidelines.
 - For more information: https://www.usbr.gov/uc/DocLibrary/Plans/20220503-2022DROA-GlenCanyonDamOperationsDecisionLetter-508-DOI.pdf
 - Glen Canyon Dam will hold back a total of 523 kaf during the months of December 2022 through April 2023. There are continued discussions when and how that water will be released later in the year.



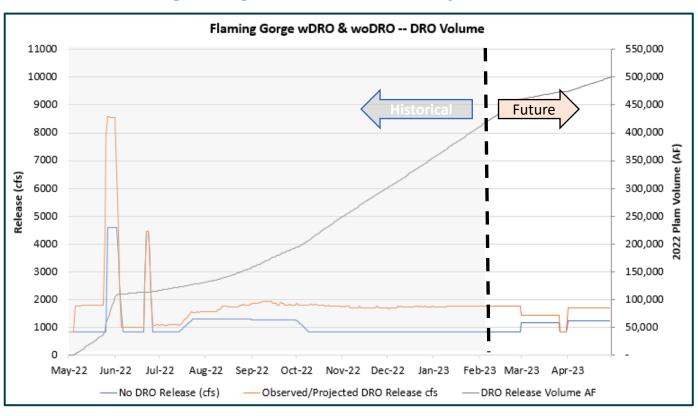
Drought Response Operations Agreement (DROA)

DROA Volumes Released¹

Reservoir	2021 DROA Volume (kaf)	2022 DROA Volume (kaf)	Total DROA Volume (kaf)
Flaming Gorge	125	500	625
Blue Mesa	36	0	36
Navajo	0	0	0
Volume in Powell	161	500	661

¹DROA operational year is from May through April.

Flaming Gorge 2022 Plan Daily Releases

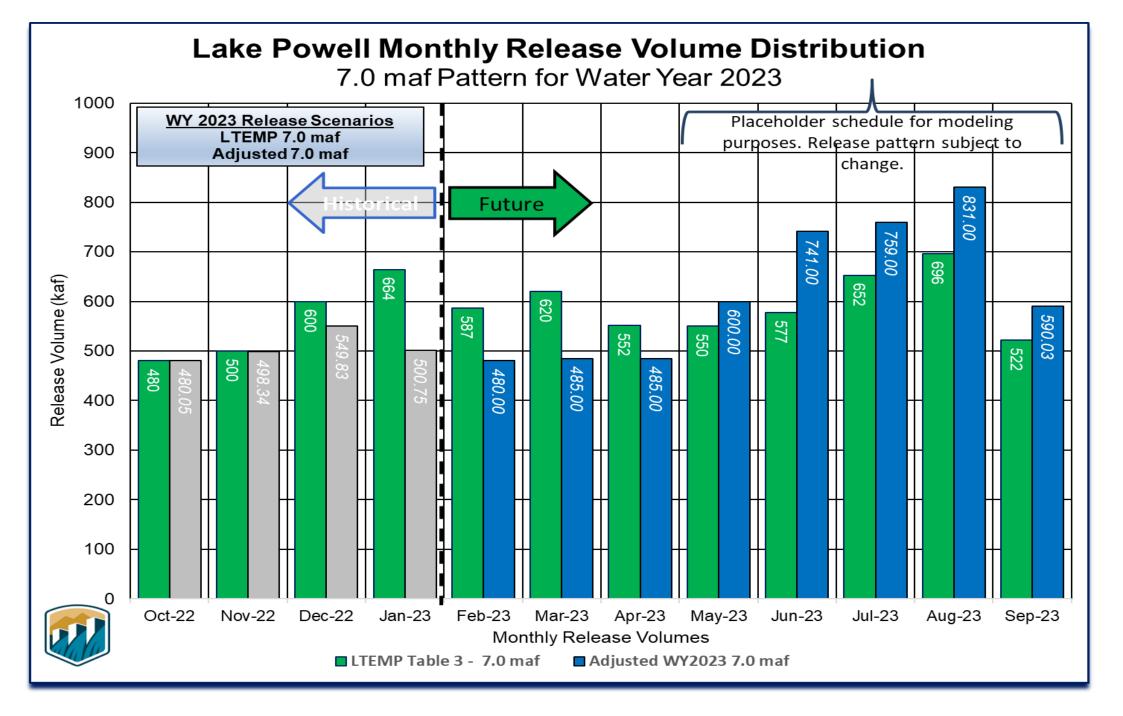


Flaming Gorge DROA release as of February 20 = 446 kaf

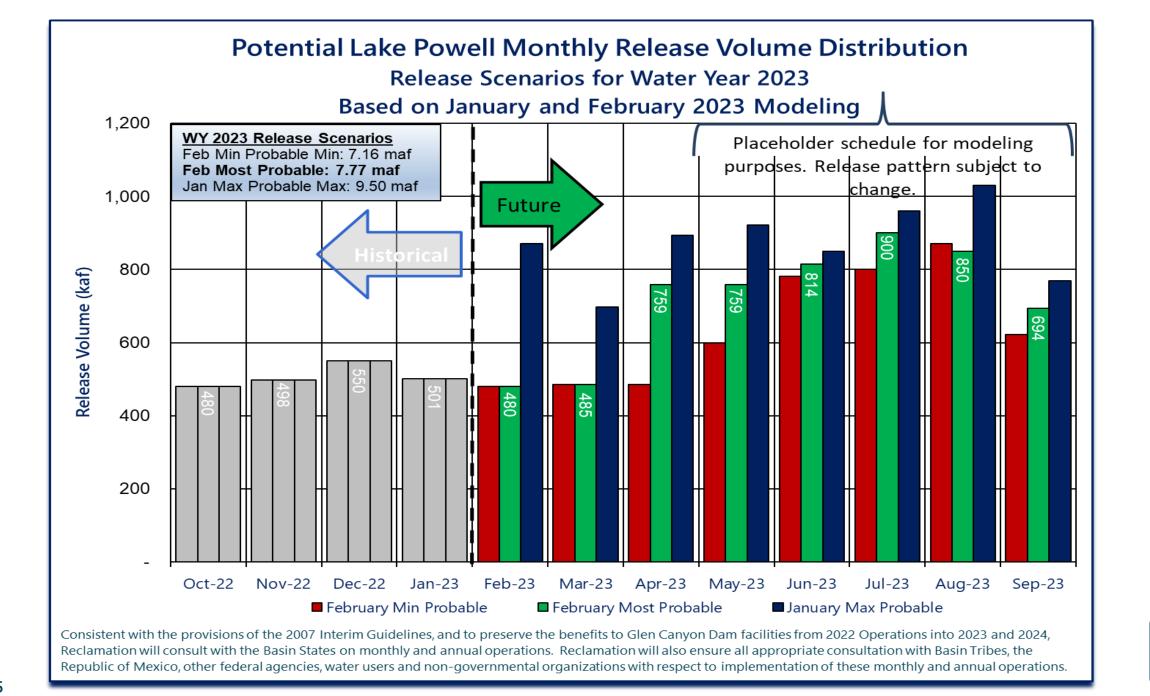


Upper Basin Reservoir Operations in Water Year 2023

- Lake Powell will be operated consistent with the 2007 Interim Guidelines, the Upper Basin Drought Response Operations Agreement and Upper Basin Records of Decision
- Lake Powell's projected end of calendar year (CY) 2022 "tier determination" elevation in the August 2022 24-Month Study determines Lake Powell's operating tier in CY 2023
 - Lake Powell will operate in the Lower Elevation Balancing Tier where Lake Powell and Lake Mead will balance contents with Glen Canyon Dam release volumes no less than 7.0 maf and no more than 9.5 maf
- Consistent with the provisions of the 2007 Interim Guidelines, and to preserve the benefits to Glen Canyon Dam facilities from 2022 Operations into 2023 and 2024, Reclamation will consult with the Basin States on monthly and annual operations. Reclamation will also ensure all appropriate consultation with Basin Tribes, the Republic of Mexico, other federal agencies, water users and non-governmental organizations with respect to implementation of these monthly and annual operations.
 - The Glen Canyon Dam annual release has initially been set to 7.00 maf, and in April 2023 Reclamation will evaluate hydrologic conditions to determine if balancing releases may be appropriate under the conditions established in the 2007 Interim Guidelines;
 - Balancing releases will be limited (with a minimum of 7.00 maf) to protect Lake Powell from declining below elevation 3,525 feet at the end of December 2023;
 - Balancing releases will take into account operational neutrality of the 0.480 maf that was retained in Lake Powell under the May 2022
 action1. Any Lake Powell balancing release volume will be calculated as if the 0.480 maf had been delivered to Lake Mead
 in WY 2022; and
 - The modeling approach for WY 2023 will apply to 2024.









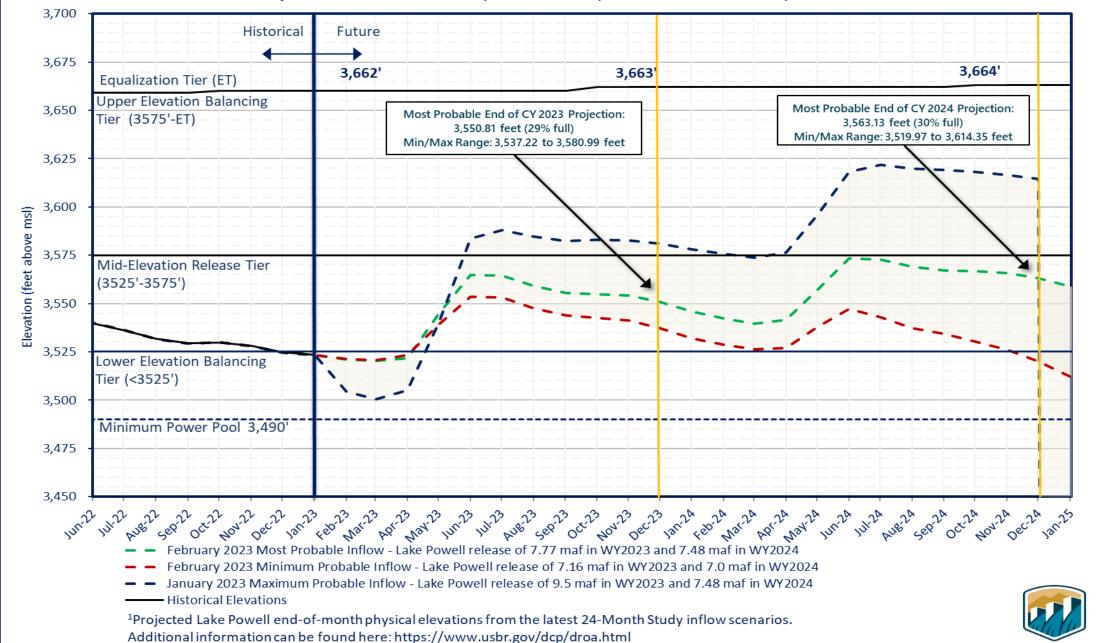
Reclamation Operational Modeling Model Comparison

	Colorado River Mid-terr				
	24-Month Study Mode (Manual Mode)				
Primary Use	AOP tier determinations and projections of current conditions	Risk-based operational planning and analysis	l.ong-term planning, comparison of alternatives		
Simulated Reservoir Operations	Operations input manually	Rule-driven	operations		
Probabilistic or Deterministic	Deterministic – single hydrologic trace	Deterministic OR Probabilistic 30 (or more) hydrologic traces	Probabilistic – 100+ traces		
Time Horizon (years)	1 - 2	1 - 5	1 - 50		
Upper Basin Inflow	asin Inflow Unregulated forecast, 1 trace Unregulated ESP forecast, 30 traces		Natural flow; historical, paleo, or climate change hydrology		
Upper Basin Demands	Implicit, in unreg	Explicit, 2016 UCRC assumptions			
Lower Basin Demands	Official appro	Developed with LB users			

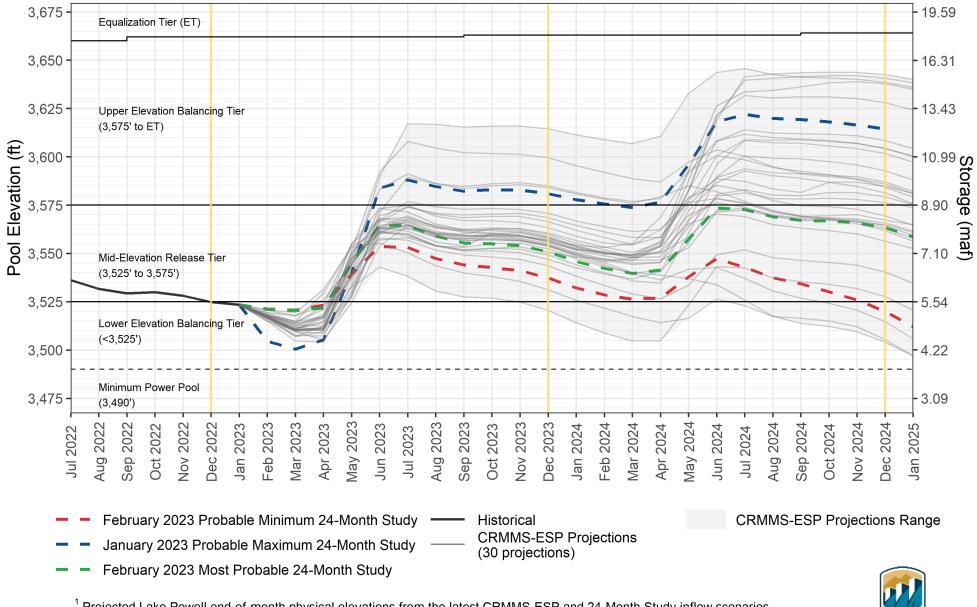


Lake Powell End of Month Elevations¹

Projections from the January and February 2023 24-Month Study Inflow Scenarios



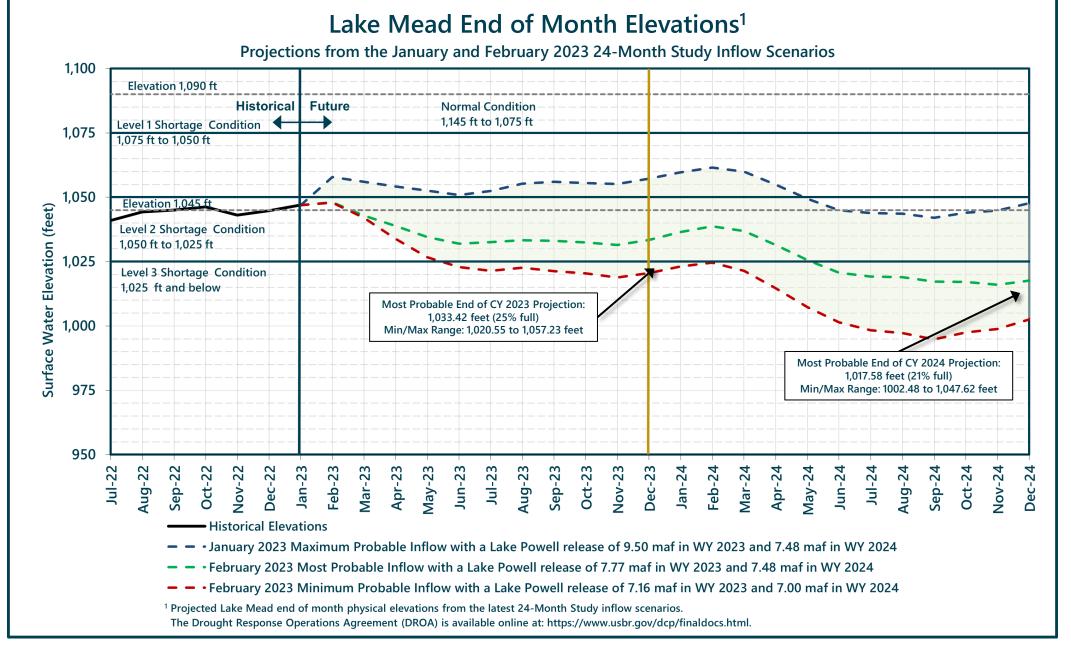
Lake Powell End-of-Month Elevations¹ CRMMS Projections from January and February 2023



¹ Projected Lake Powell end-of-month physical elevations from the latest CRMMS-ESP and 24-Month Study inflow scenarios.

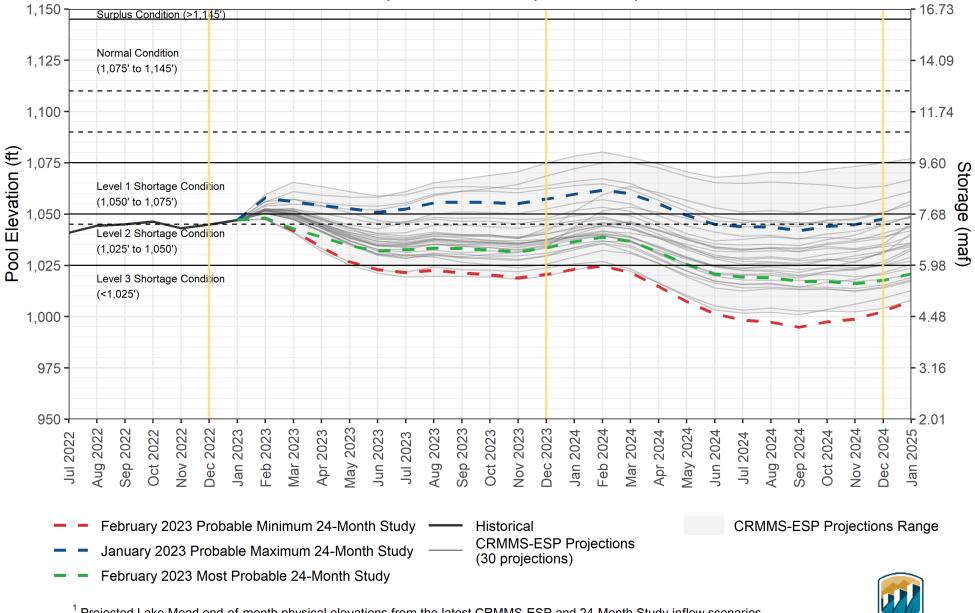








Lake Mead End-of-Month Elevations CRMMS Projections from January and February 2023



¹ Projected Lake Mead end-of-month physical elevations from the latest CRMMS-ESP and 24-Month Study inflow scenarios.







Upper Colorado Basin

Hydropower Maintenance



Glen Canyon Dam Power Plant Unit Outage Schedule for 2023

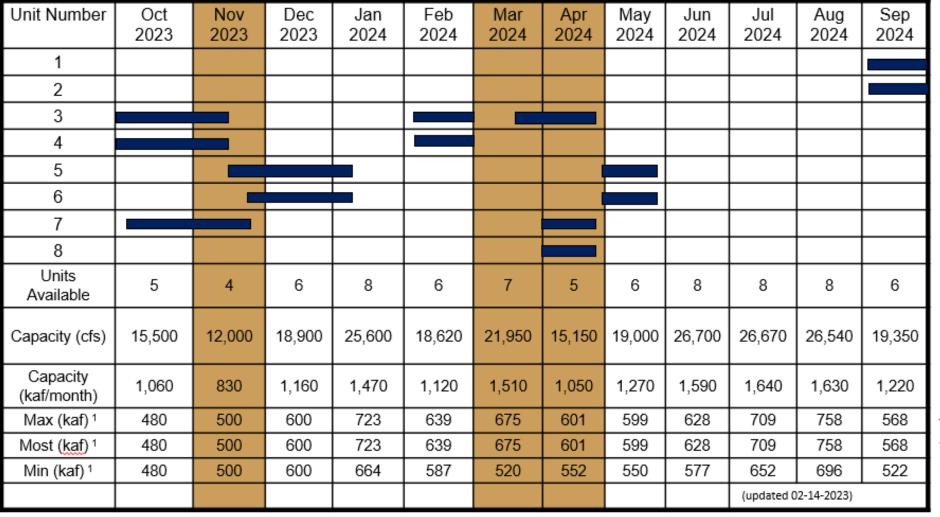
Unit Number	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	
1									I				
2													
3							START TI	ME TBD					
4							START TI	ME TBD					
5													
6													
7													
8													
Units Available	6	6	6	6	6	6	6	6	6	6	6	4	
Capacity (cfs)	18,200	18,150	18,050	18,000	17,919	17,900	17,950	18,700	19,000	19,300	19,100	12,000	FEB MOST ²
Capacity (kaf/month)	1,120	1,080	1,110	1,110	970	1,090	1,250	1,150	1,150	1,190	1,180	780	FEB MOST
Max (kaf) 1	480	498	549	980	870	698	893	921	850	960	1,030	770	9.50 maf
Most (kaf) 1	480	498	549	501	480	485	759	759	814	900	850	694	7.77 maf
Min (kaf) 1	480	498	549	501	480	485	485	600	781	801	872	623	7.16 maf
										(updated 0	2-14-2023)		

¹ Projected release, based on February 2023 24MS for the minimum and most probable and January 2023 24MS for the maximum probable inflow projections and 24-Month Study model runs.



² Dependent upon availability to shift contingency reserves, which will increase capacity by 30-40MW (3%) at current efficiency.

Glen Canyon Dam Power Plant Unit Outage Schedule for WY2024



FEB MOST²

FEB MOST

7.48 maf 7.48 maf

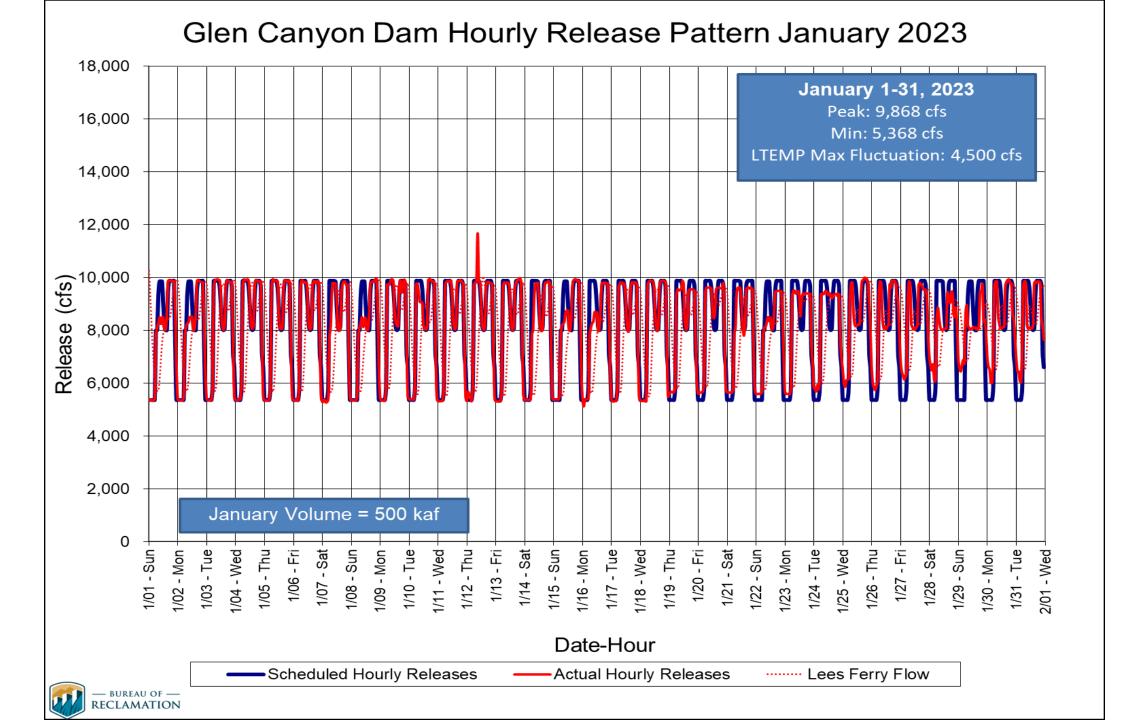
.48 mat

7.00 maf

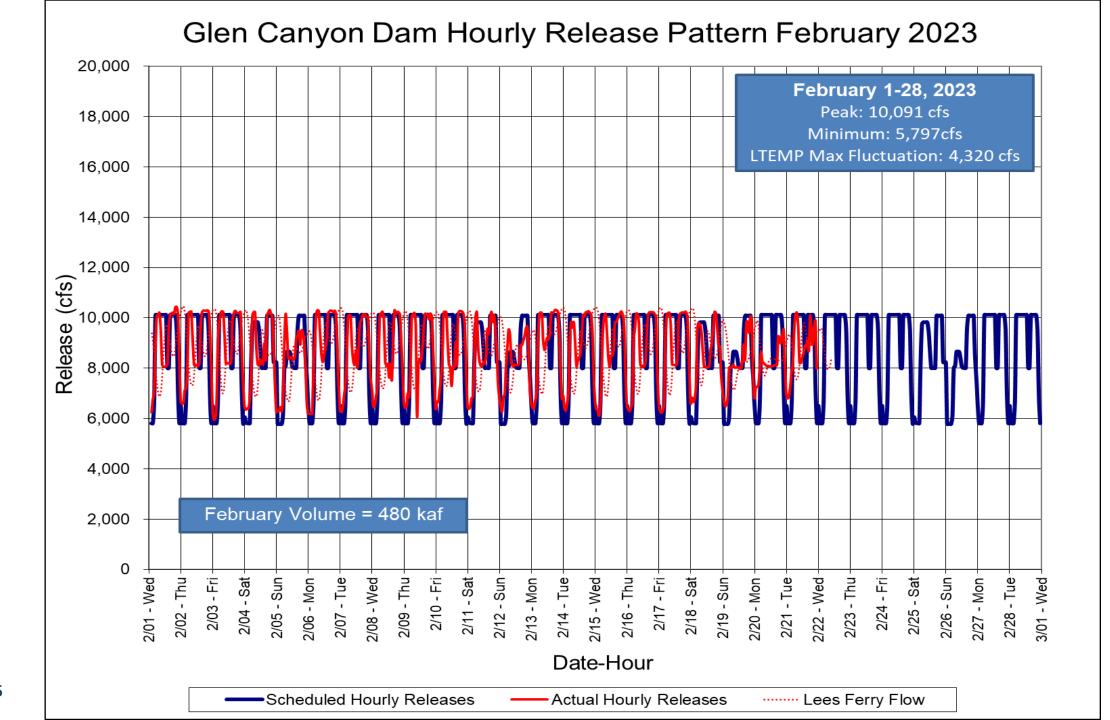


¹ Projected release, based on February 2023 24MS for the minimum and most probable and January 2023 24MS for the maximum probable inflow projections and 24-Month Study model runs.

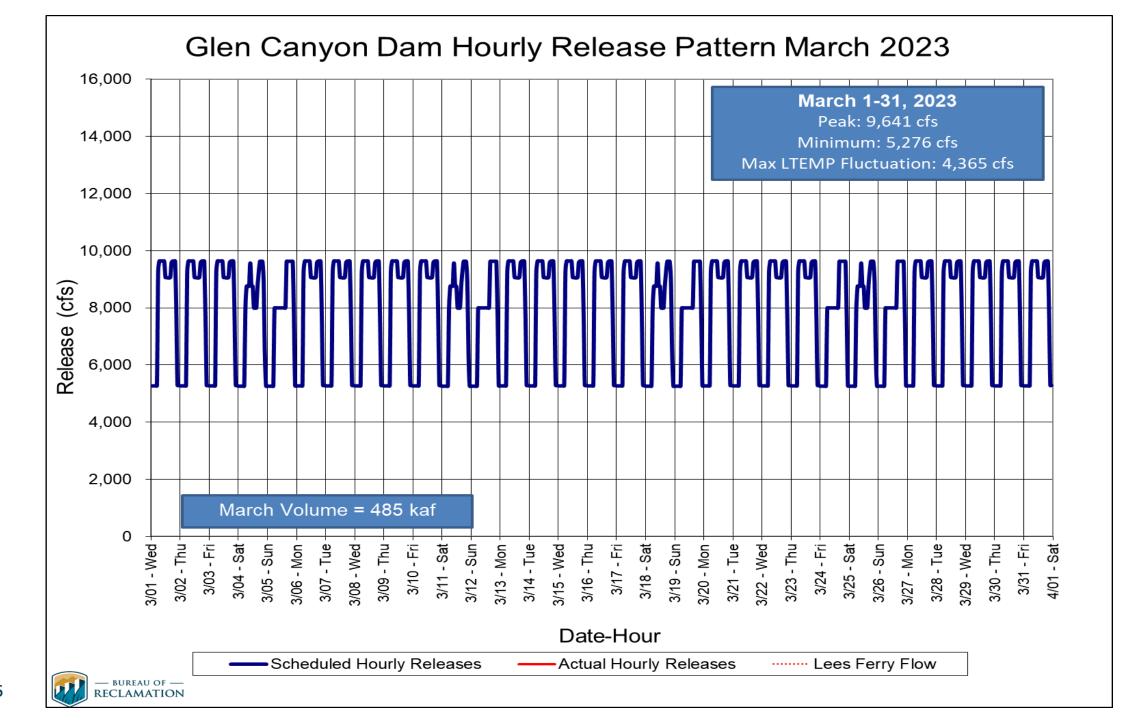
² Dependent upon availability to shift contingency reserves, which will increase capacity by 30-40MW (3%) at current efficiency.









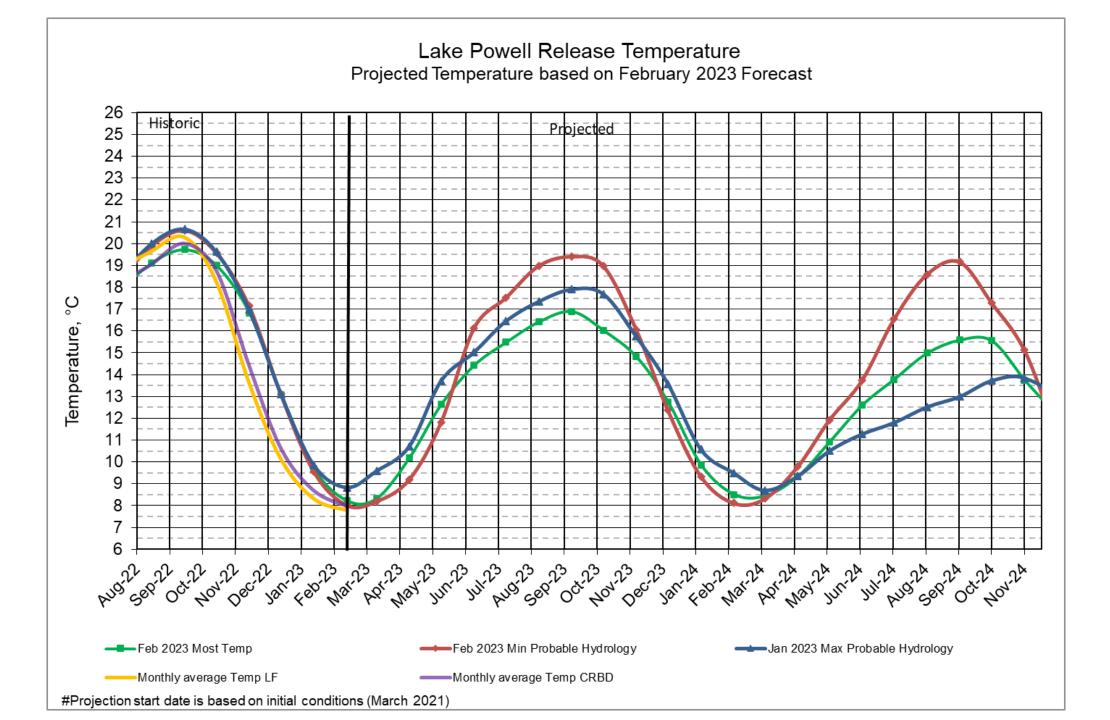


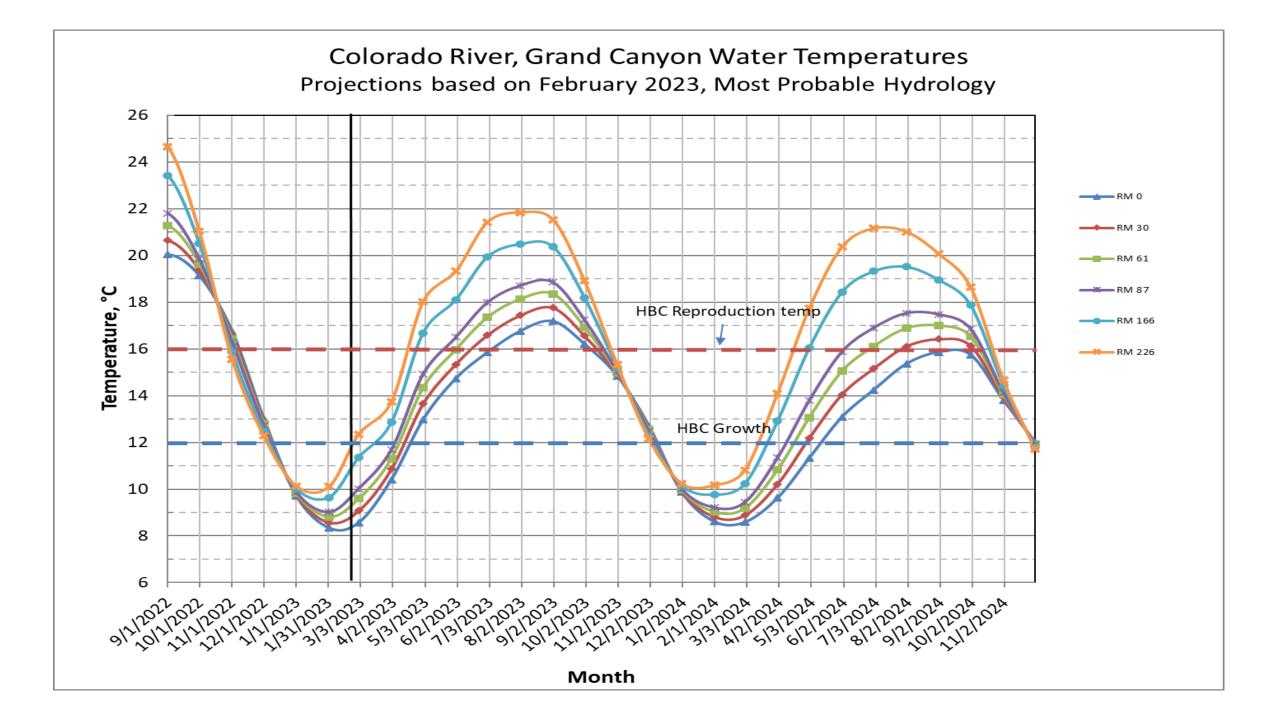


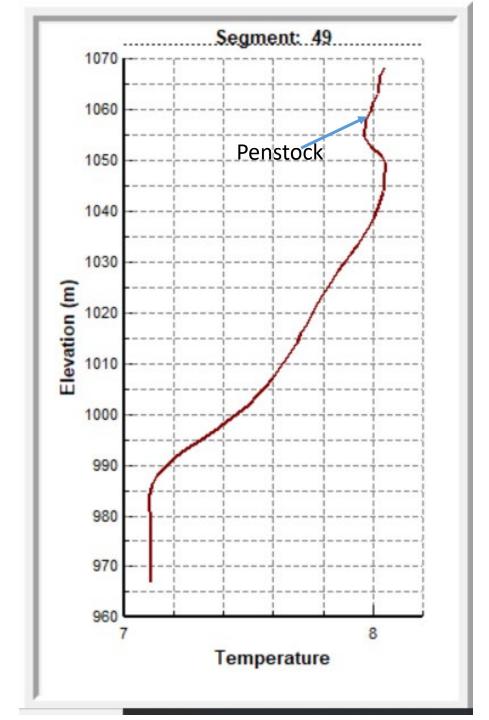
Water Quality

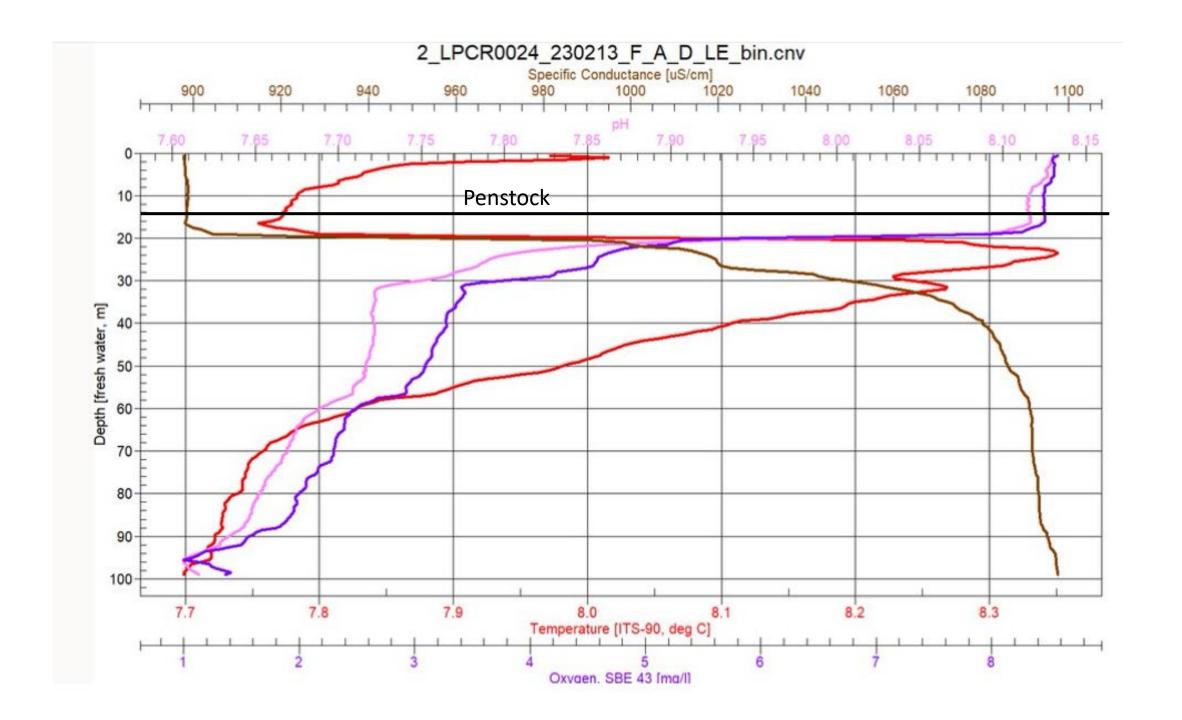










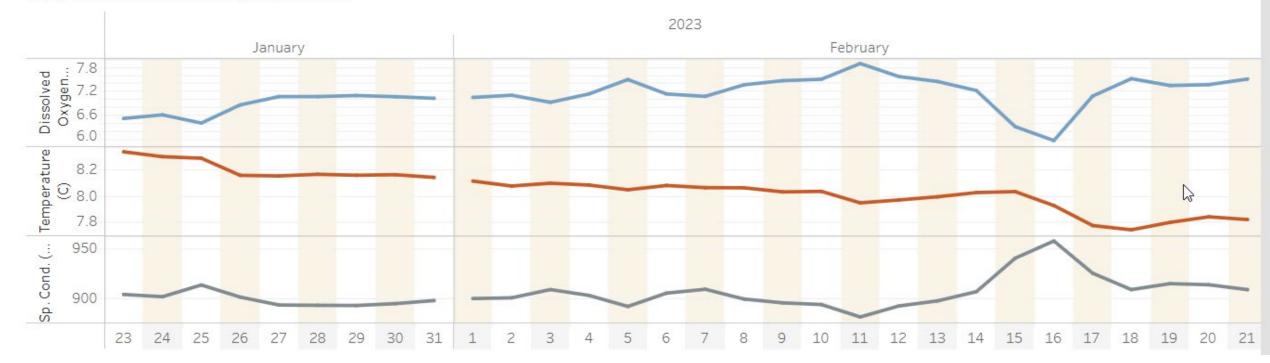


Daily Water Quality Data at Glen Canyon Dam

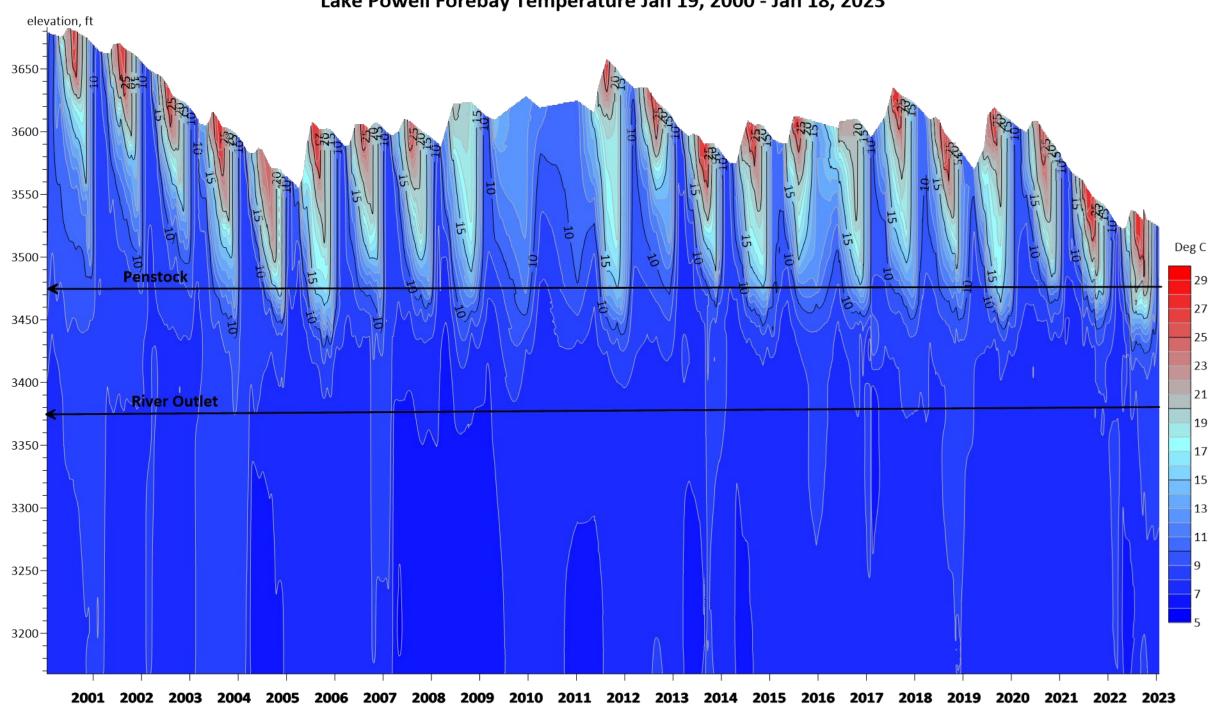
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Daily Dissolved Oxygen & Temperature Values



Lake Powell Forebay Temperature Jan 19, 2000 - Jan 18, 2023



Lake Powell Forebay Jan 2000 - Jan 2023 Dissolved Oxygen

