

Glen Canyon Monthly Operations Call

Basin Hydrology and Operations

January 17, 2024

Background

This briefing is being provided consistent with the provision in Attachment B - Section 1.1 of the LTEMP ROD which states:

"Annually, Reclamation will develop a hydrograph based on the characteristics above. Reclamation will seek consensus on the annual hydrograph through monthly operational coordination calls with governmental entities, and regular meetings of the GCDAMP Technical Working Group (TWG) and AMWG.

Reclamation will conduct monthly Glen Canyon Dam operational coordination meetings or calls with the DOI bureaus (USGS, NPS, FWS, and BIA), WAPA, and representatives from the Basin States and UCRC. The purpose of these meetings or calls is for the participants to share and seek information on Glen Canyon Dam operations. One liaison from each Basin State and from the UCRC may participate in the monthly operational coordination meetings or calls."

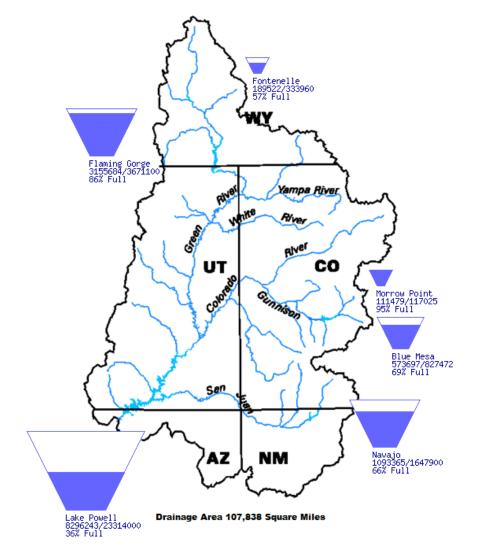


Upper Basin Storage (as of January 15, 2024)

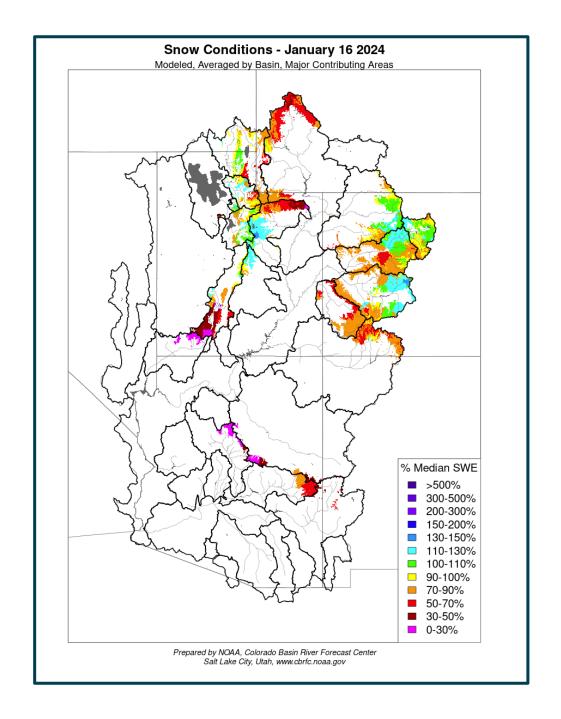
Data	Current	as	of:
R1713	72824		

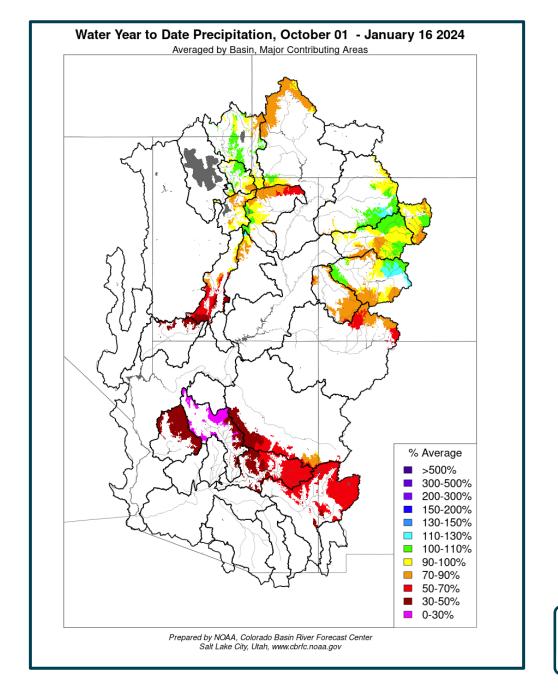
Reservoir	Percent Current Live Storage	Current Live Storage (maf)	Live Storage Capacity (maf)	Elevation (feet)
Fontenelle	56	0.19	0.33	6,484.97
Flaming Gorge	86	3.15	3.67	6,026.93
Blue Mesa	70	0.57	0.83	7,489.46
Navajo	66	1.09	1.65	6,042.99
Lake Powell	36	8.28	23.31	3,5666.79
UC System Storage	45	13.41	29.93	
Total System Storage	42	24.82	58.48	

Upper Colorado River Drainage Basin



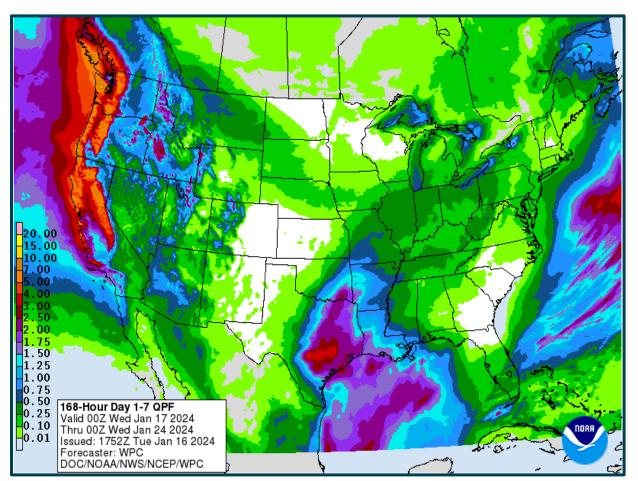


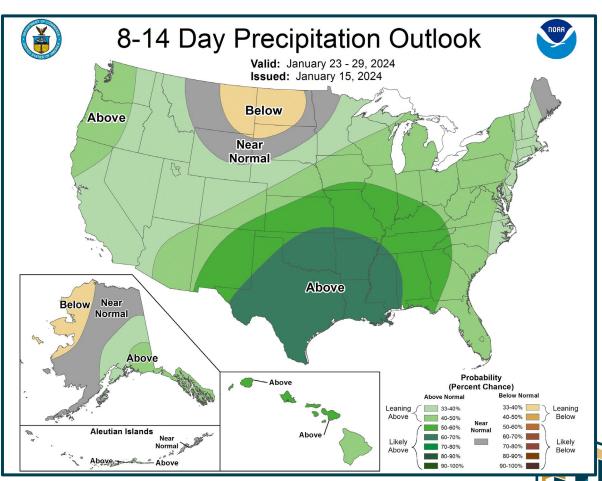




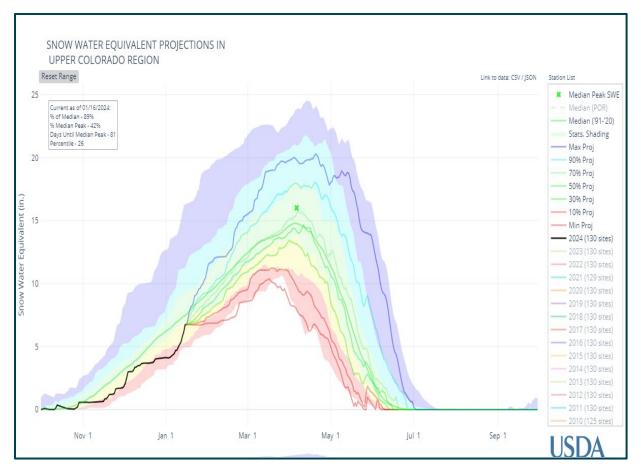


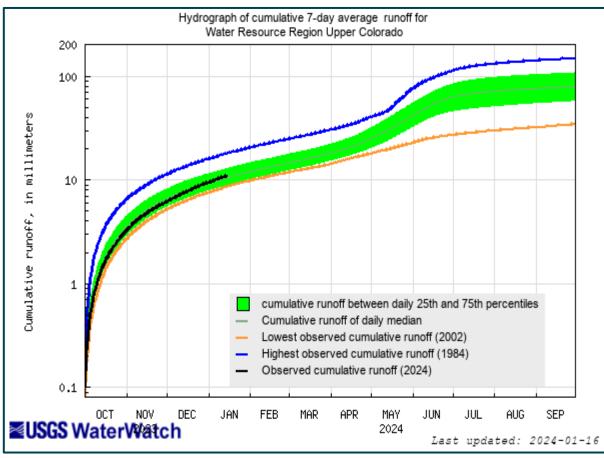
Weather Prediction Center and Climate Prediction Center Precipitation Forecasts





Upper Colorado SWE and Observed Inflows





https://www.nrcs.usda.gov/Internet/WCIS/AWS_PLOTS/basinCharts/Proj/WTEQ/assocH UC2/14_Upper_Colorado_Region.html

https://waterwatch.usgs.gov/index.php



Most Probable January Forecast Water Year 2024

April – July 2024 Forecasted Unregulated Inflow

as of January 4, 2024

Reservoir	Inflow (kaf)	Change from Dec	Percent of Avg ¹
Fontenelle	535	-80	73
Flaming Gorge	675	-130	70
Blue Mesa	490	-45	77
Navajo	375	-62	60
Powell	4,200	-600	66

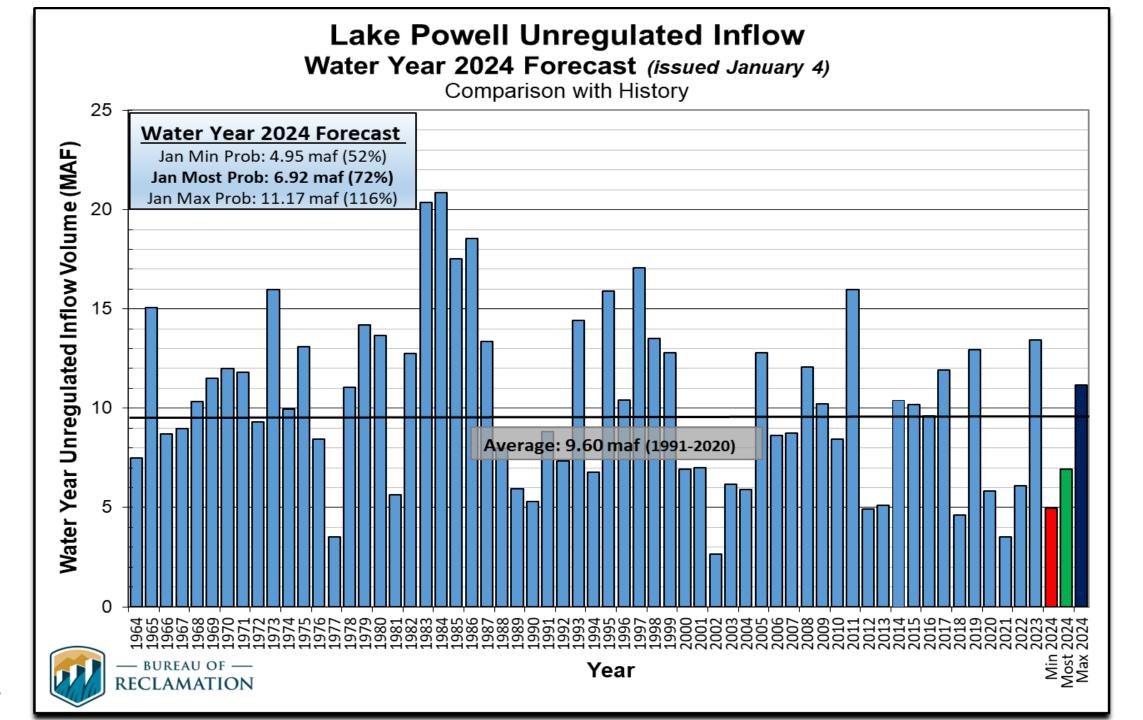
Water Year 2024 Unregulated Inflow Forecast

as of January 4, 2024

Reservoir	Inflow (kaf)	Change from Dec	Percent of Avg ¹
Fontenelle	878	-83	82
Flaming Gorge	1,155	-134	82
Blue Mesa	728	-49	81
Navajo	536	-64	59
Powell	6,918	-701	72



¹Averages are based on the 1991 through 2020 period of record.







Upper Colorado Basin

Hydrology and Operations
Projections Based on January
2024 24-Month Study



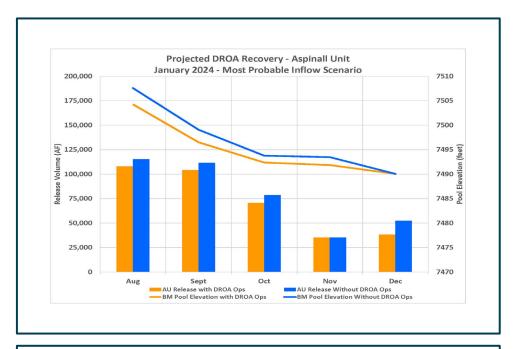
Upper Basin Reservoir OperationsWater Years 2024 and 2025

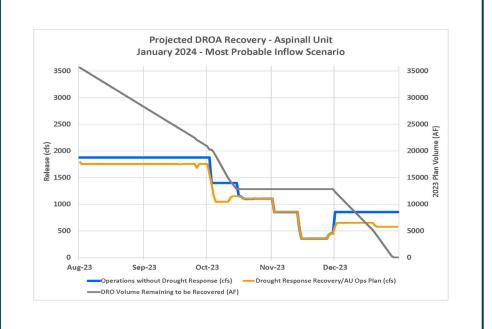
- Lake Powell will be operated consistent with the 2007 Interim Guidelines, the Upper Basin Drought Response Operations Agreement and Upper Basin Records of Decision
- Lake Powell WY 2024 will operate in the Mid-Elevation Release Tier where Lake Powell will release 7.48 maf
- Reclamation will also ensure all appropriate consultation with Basin Tribes, the Republic of Mexico, other federal agencies, water users and non-governmental organizations with respect to implementation of these monthly and annual operations.



DROA Recovery - BM

- November 2023 recovery amount 0 AF
- December 2023 recovery amount of 13 kaf
- Incremental Recovery at Blue Mesa COMPLETED by midnight 12/29.
- Icing target ACHIEVED at 7490.05' on midnight 12/31.

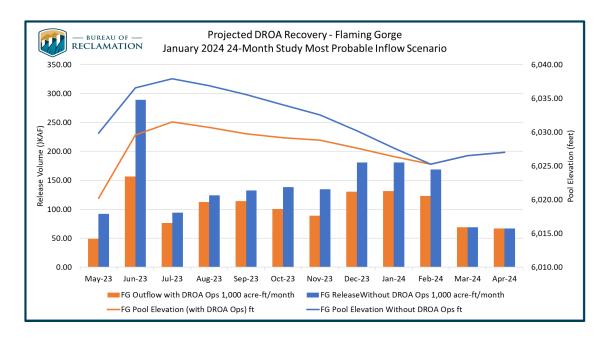


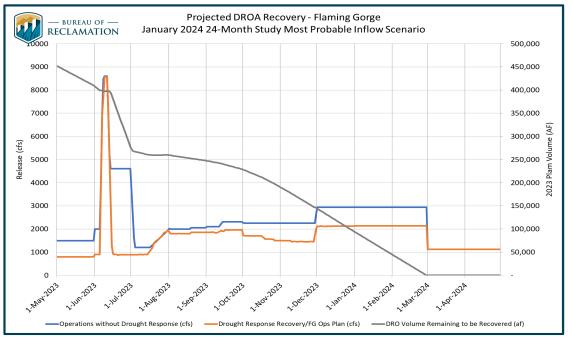




DROA Recovery - FG

- November 2023 recovery amount 46 kaf at Flaming Gorge.
- December 2023 recovery amount of 50.3 kaf
- Projected to achieve incremental recovery in February 2024 and the May 1 Drawdown Target of 6,027 (mod-dry target)



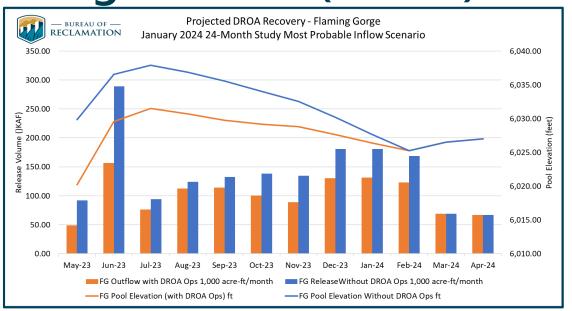


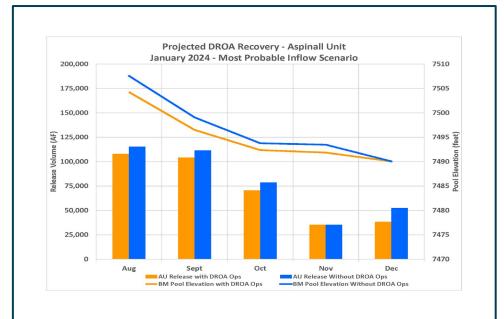
Drought Response Operations Agreement (DROA)

Completed DROA Volumes^{1,2}

Reservoir	2021 DROA Volume (kaf)	2022 DROA Volume (kaf)	2023 DROA Volume (kaf) ⁴	Total DROA Volume (kaf)
Flaming Gorge	125	328 ³	-358	95
Blue Mesa	36	0	-36	0
Navajo	0	0	0	0
Total DROA Volume (kaf)	161	328	-394	95

¹DROA operational year is from May through April.





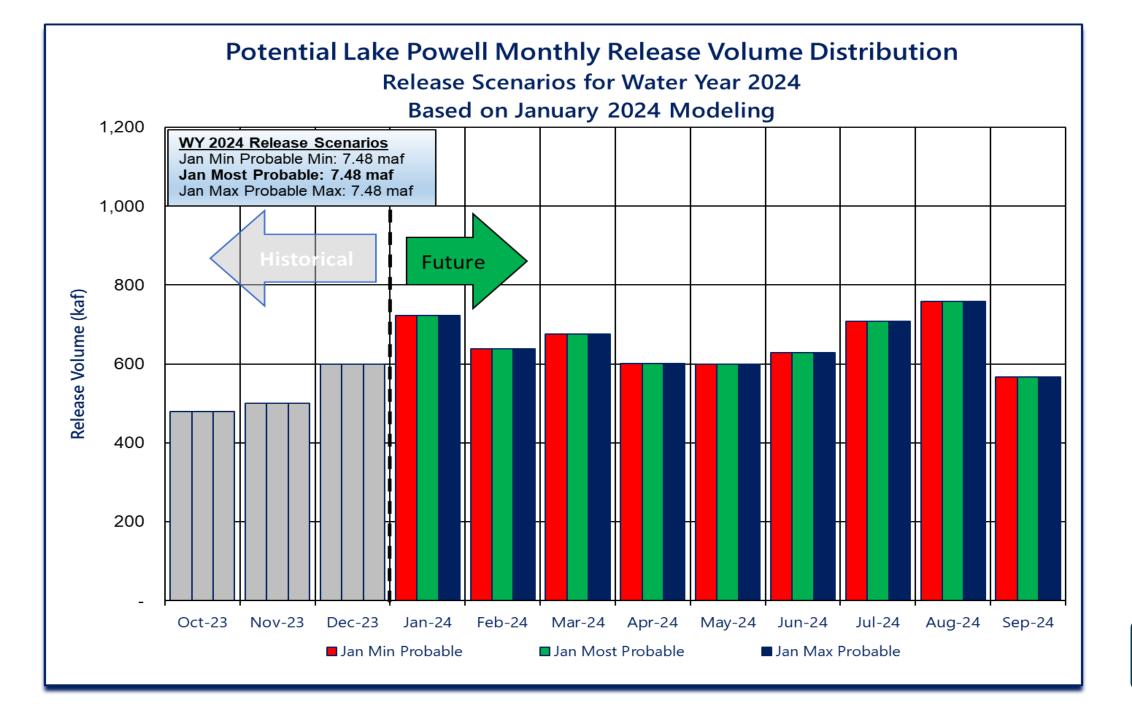


²Positive values indicate Drought Response Operations Releases and negative values indicate Drought Response Operations Recovery

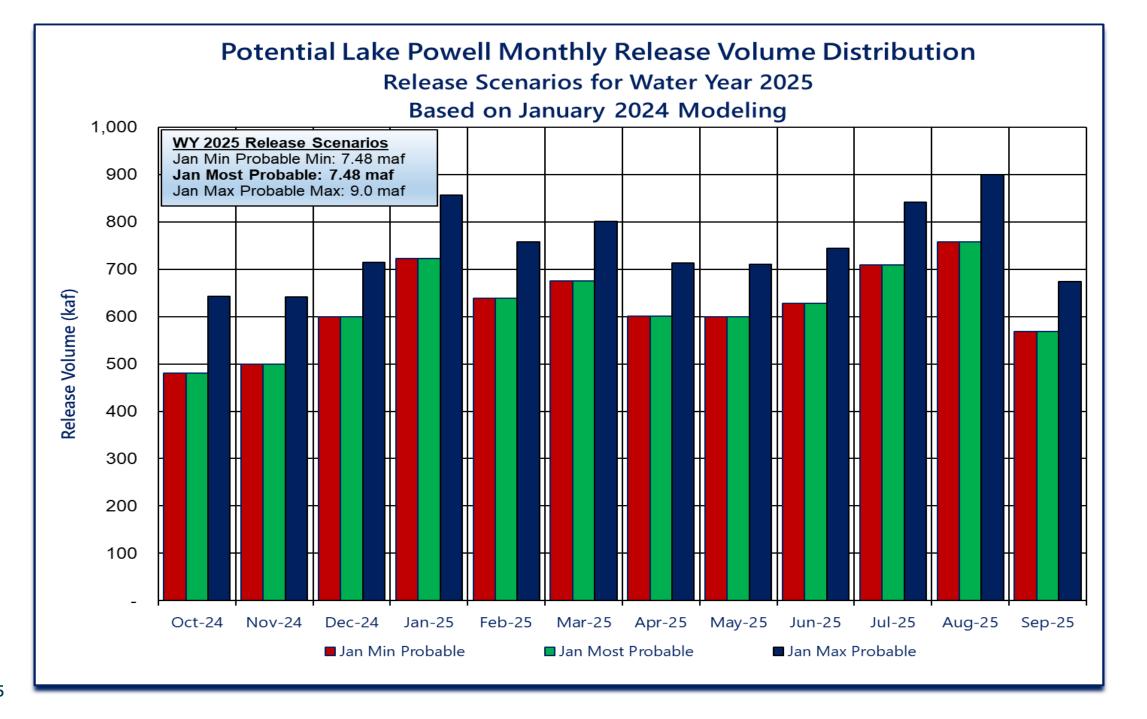
³ 463 kaf of DROA releases prior to DROA release suspension on March 6, 2023.

⁻¹³⁵ kaf of DROA recovery from March 7, 2023 through April 30, 2023

⁴DROA volumes through September 2023









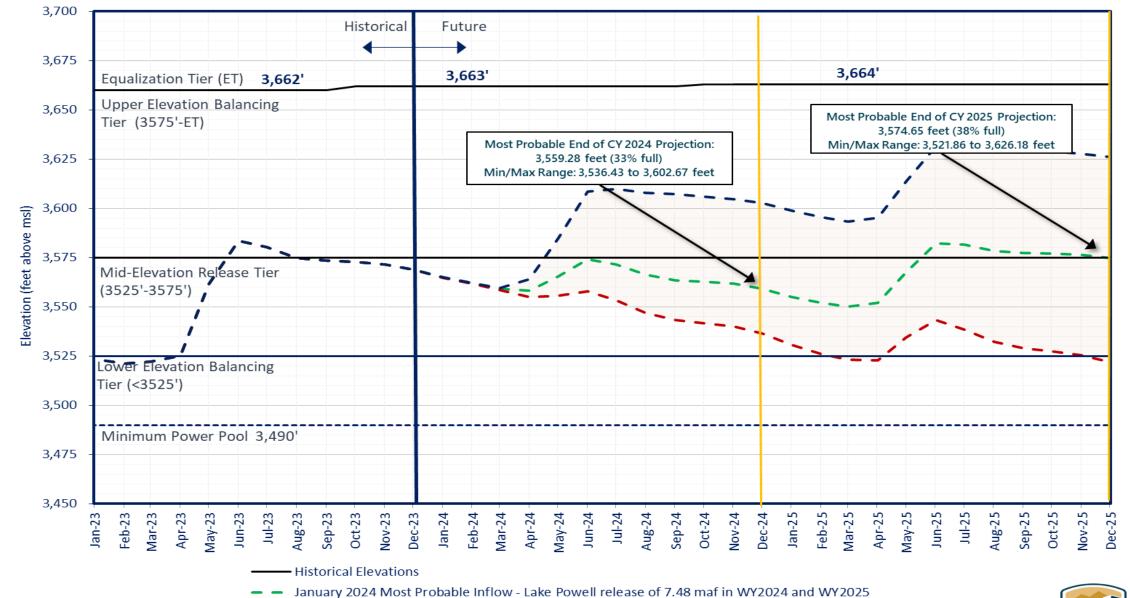
Reclamation Operational Modeling Model Comparison

	Colorado River Mid-terr		
	24-Month Study Mode (Manual Mode)	Ensemble Mode (Rule-based Mode)	CRSS
Primary Use	AOP tier determinations and projections of current conditions	Risk-based operational planning and analysis	l.ong-term planning, comparison of alternatives
Simulated Reservoir Operations	Operations input manually	Rule-driven	operations
Probabilistic or Deterministic	Deterministic – single hydrologic trace	Deterministic OR Probabilistic 30 (or more) hydrologic traces	Probabilistic – 100+ traces
Time Horizon (years)	1 - 2	1 - 5	1 - 50
Upper Basin Inflow	Unregulated forecast, 1 trace	Unregulated ESP forecast, 30 traces	Natural flow; historical, paleo, or climate change hydrology
Upper Basin Demands	Implicit, in unreg	Explicit, 2016 UCRC assumptions	
Lower Basin Demands	Official approved or operational		Developed with LB users



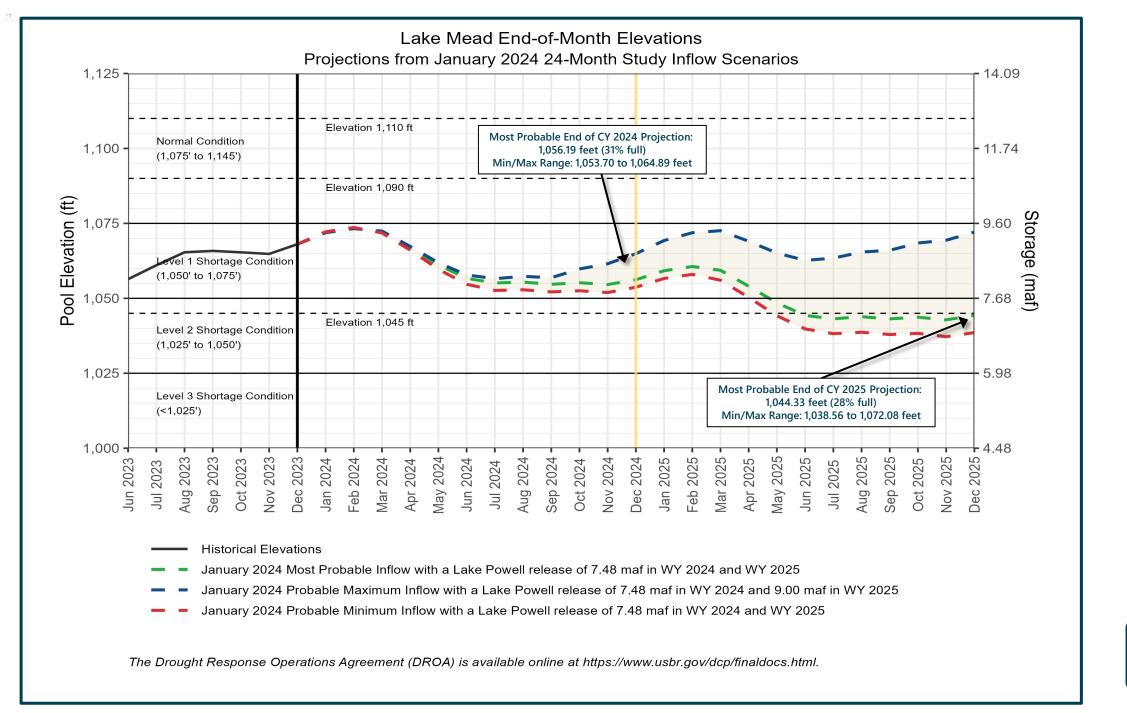
Lake Powell End of Month Elevations

Projections from the January 2024 24-Month Study Inflow Scenarios



January 2024 Minimum Probable Inflow - Lake Powell release of 7.48 maf in WY2024 and WY2025

January 2024 Maximum Probable Inflow - Lake Powell release of 7.48 maf in WY2024 and 9.0 maf in WY2025





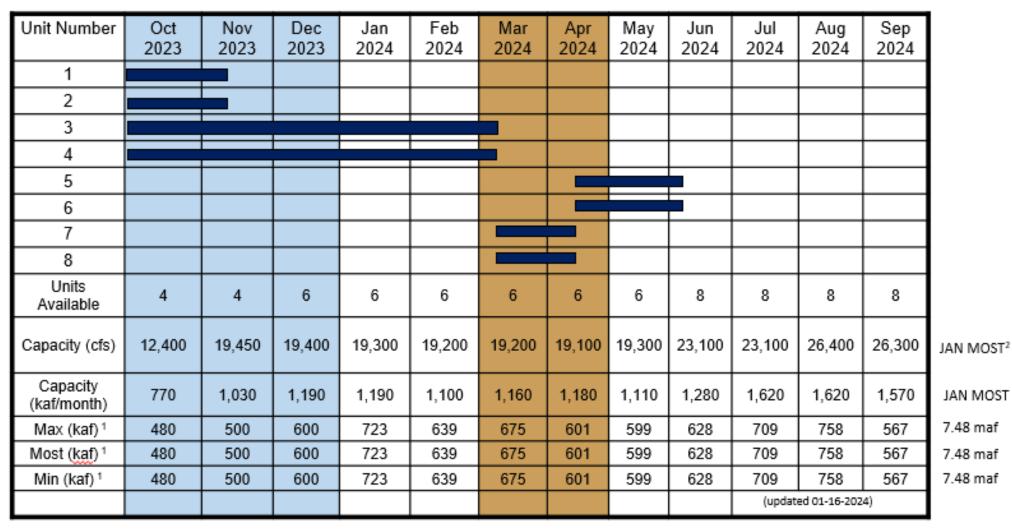


Upper Colorado Basin

Hydropower Maintenance



Glen Canyon Dam Power Plant Unit Outage Schedule for 2024



JAN MOST 7.48 maf

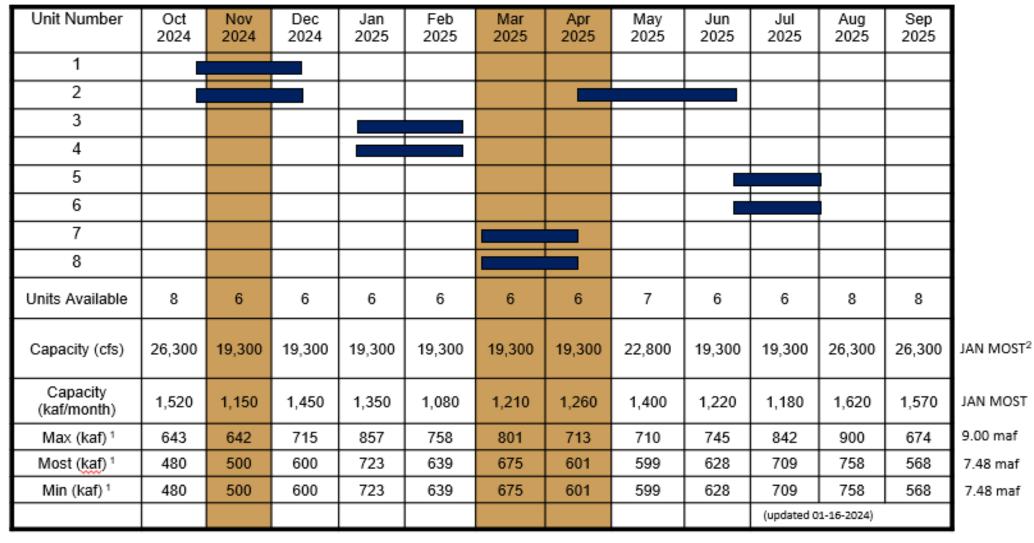
7.48 maf 7.48 maf



¹ Projected release, based on January 2024 24MS for the minimum, maximum and most probable 24-Month Study model runs.

² Dependent upon availability to shift contingency regulation, which will increase capacity by 30-40MW (3%) at current efficiency.

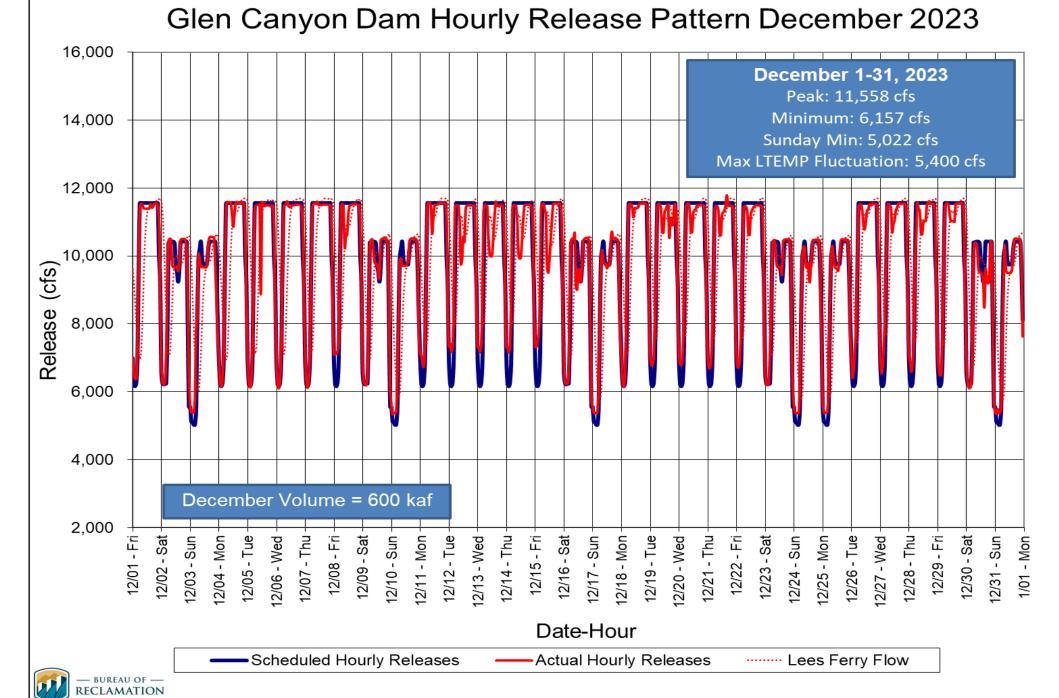
Glen Canyon Dam Power Plant Unit Outage Schedule for 2025



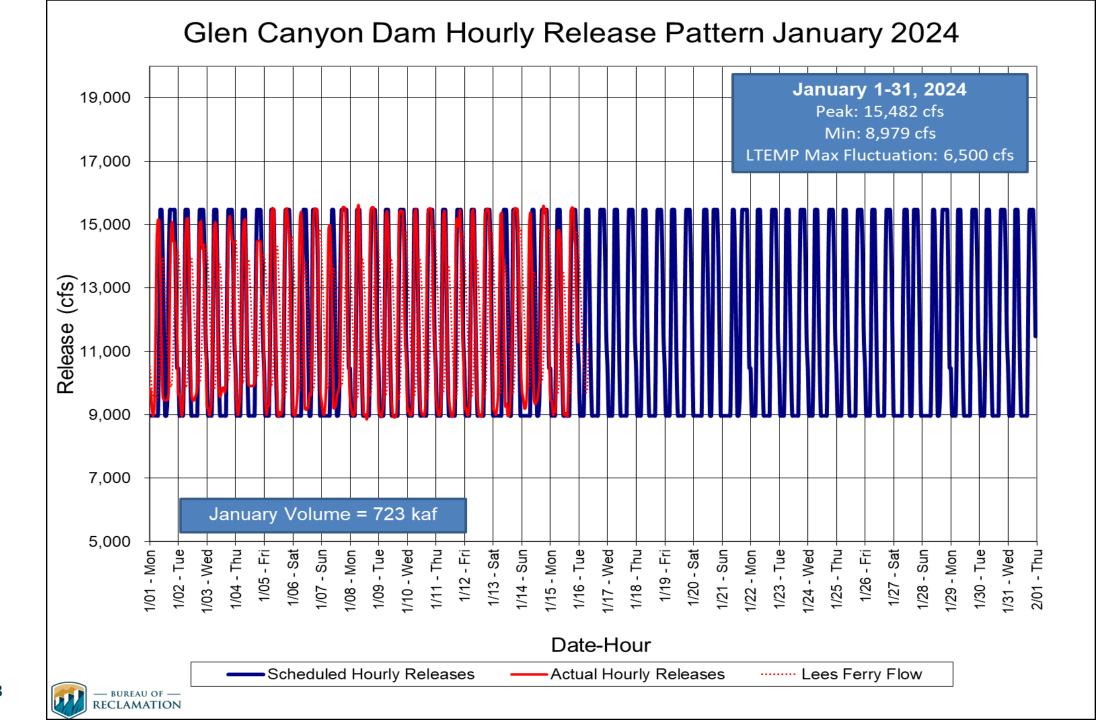
¹ Projected release, based on January 2024 24MS for the minimum, maximum and most probable 24-Month Study model runs.



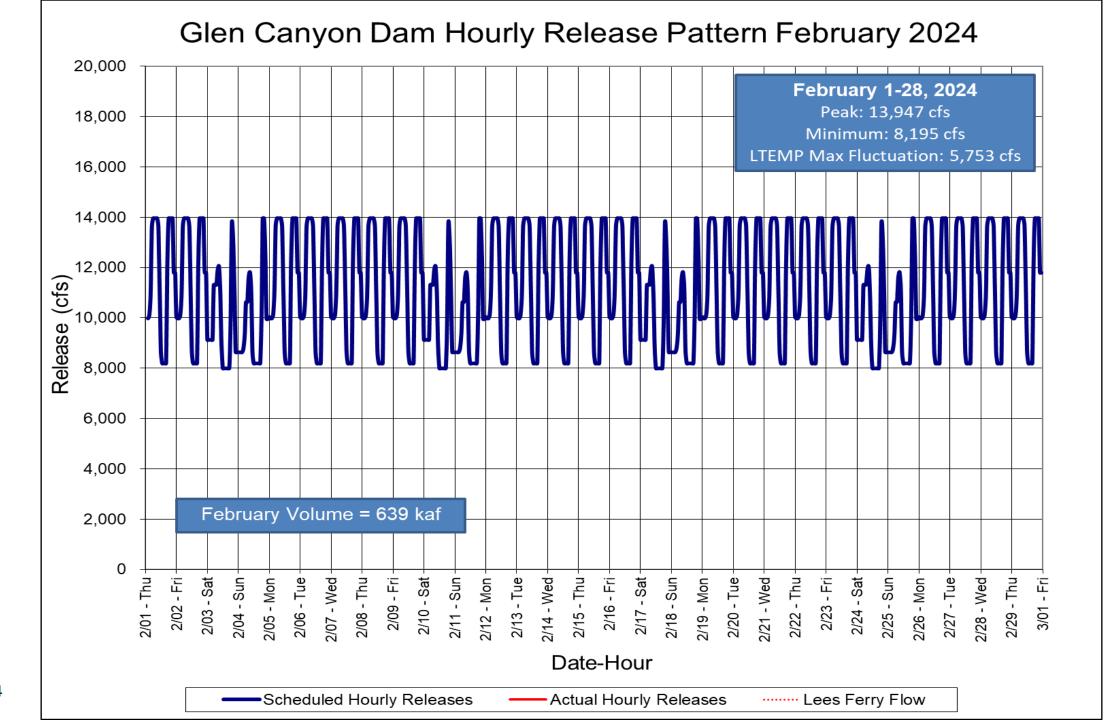
² Dependent upon availability to shift contingency regulation, which will increase capacity by 30-40MW (3%) at current efficiency.









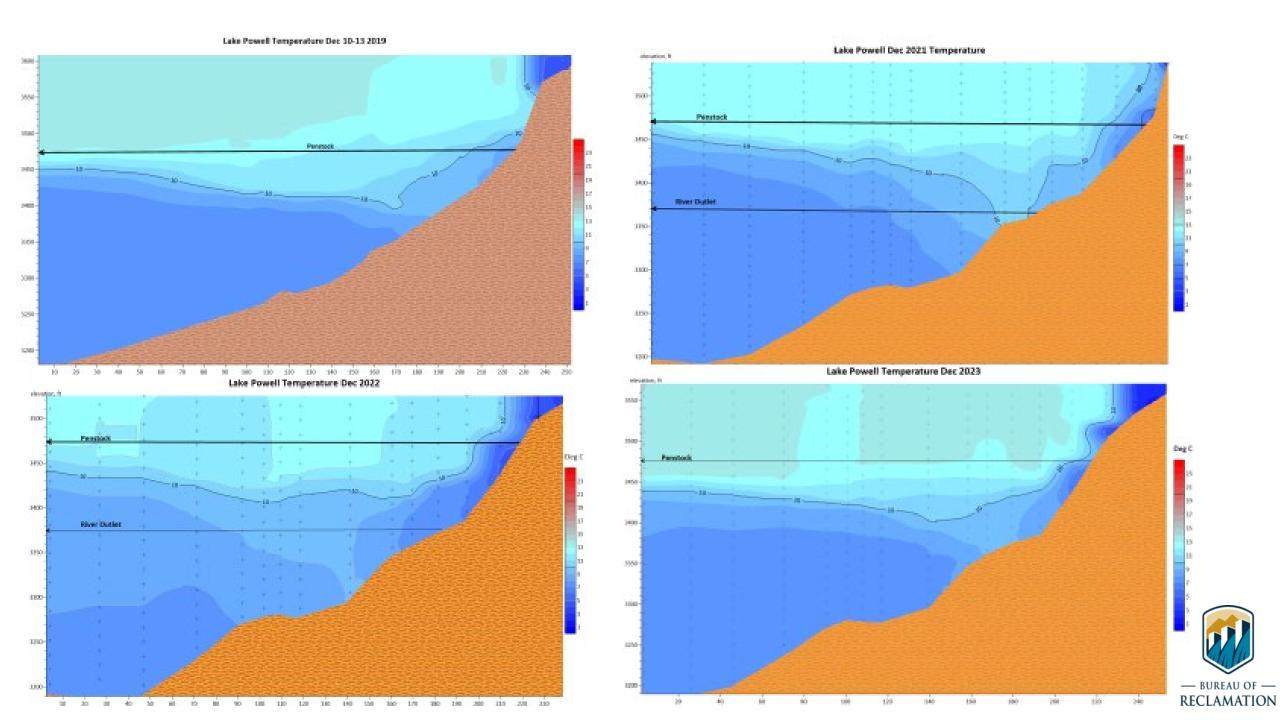


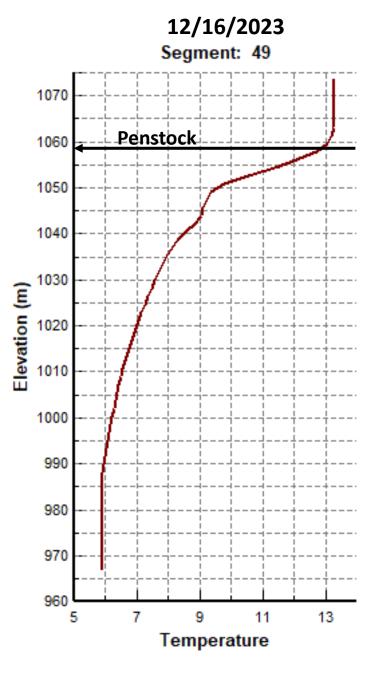


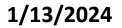
Water Quality

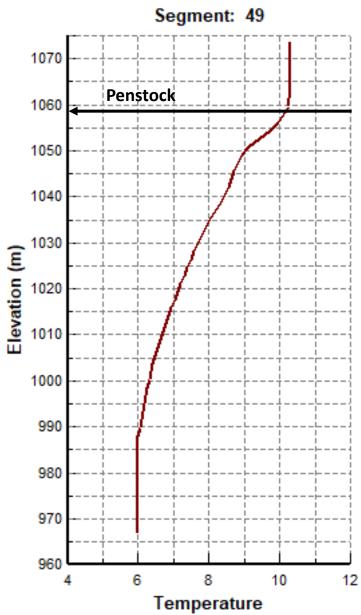








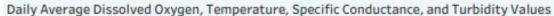






Select Date Range 8/1/2023 to 1/16/2024 and Null values

See Hourly Averages





The water quality data shown here are filtered raw values and are subject to revision through quality control / quality assurance procedures. These data are being provided to meet the need for timely best science. The data have not received final approval by the U.S. Geological Survey (USGS) and are provided on the condition that neither the USGS nor the U.S. Government shall be held liable for any damages resulting from the authorized or unauthorized use of the data. Please visit GCMRC's Discharge, Sediment and Water Quality web site to plot or download the processed measurements from this station:





